



PRIVATE & CONFIDENTIAL

Independent Auditors' Report
And
Audited Financial Statements
Of
Bangladesh Power Development Board (BPDB)

As at and for the year ended 30 June 2025

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Bangladesh Power Development Board

Table of Contents

Financial Year: 2024-2025

SL NO	Particulars	Page No.	Remarks
1	Independent Auditor's Report	001-005	
2	Statement of Financial Position	6	
3	Statement of Profit or loss and other Comprehensive Income	7	
4	Statement of Changes in Equity	8	
5	Statement of Cash Flows	9	
6	Notes to the Financial Statement		
	1.00 Background of the BPDB	10	
	2.00 Basis of Preparation and Presentation of Financial Statement	10	
	3.00 Significant Accounting Policies	12	
	4.00 General	18	
	5.00 Property, Plant, and Equipment	19	
	6.00 Capital work in progress	19	
	7.00 Investments in associated company	20	
	8.00 Other long term investments	20	
	9.00 Inventories	20	
	10.00 Receivable against Govt. Subsidy	21	
	11.00 Trade receivable less provision for bad and doubtful debt	21	
	12.00 Other receivable	22	
	13.00 Advances, deposits and prepayments	23	
	14.00 Short term investments	27	
	15.00 Cash and cash equivalents	27	
	16.00 Long term employee benefit obligation	28	
	17.00 Deferred tax liabilities	28	
	18.00 Long term employee benefit obligation	29	
	19.00 Consumers' security deposits	30	
	20.00 Current obligations on long term loans and borrowings	30	
	21.00 Payables to Power Sector Development Fund (PSDF)	35	
	22.00 Trade and other payables	35	
	23.00 Other Current liabilities	35	
	24.00 Clearing accounts	37	
	25.00 Sale of electricity (Net of VAT)	38	
	26.00 Other Operating Revenue	38	
	27.00 Subsidy from Government	38	
	28.00 Cost of Sales	38	
	29.00 Distribution expenses	42	
	30.00 General and administrative expenses	43	
	31.00 Other operating income	44	
	32.00 Finance costs	45	
	33.00 Exchange Fluctuation Gain/Loss	45	
	34.00 Interest income	45	
	35.00 Dividend Income	45	
	36.00 Gain on sale of share	45	
	37.00 Income tax expenses	45	
	38.00 Other Comprehensive income	46	
	39.00 Prior year adjustment for expenses	46	
	40.00 Collection from customer	46	
	41.00 Cash received from other operating income	47	
	42.00 Payments to suppliers & others	47	
	43.00 Cash paid to operating expenses	47	
	44.00 Paid to Capital Work -in-progress	47	
	45.00 Contingent Liabilities	48	
7	Schedule A to Q (Supporting schedule to the notes to the financial statement)	49-96	
8	Annexure-1 (List of Chartered Accounts Firms conducted audit of unit officers)	97	
9	Annexure-2 (Statement of Shares in different Companies)	98	
10	Annexure-3 (Backup of Sale of Electricity by Consumer Type)	99	
11	Annexure-4 (BPDB's RAO as well as Bulk Consumers wise backup of Accounts Receivables-Consumers)	100	

Independent Auditors' Report
To
BANGLADESH POWER DEVELOPMENT BOARD

Report on the Audit of the Financial Statements

Qualified Opinion

We have audited the financial statements of Bangladesh Power Development Board (BPDB) (the Board), which comprise the statement of financial position as at 30 June 2025 and statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, except for the effects of the matter described in the Basis for Qualified Opinion section of our report, the accompanying financial statements present fairly, in all material respects, the financial position of the Board as at 30 June 2025 and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for Qualified Opinion

1. Note No. 5.00 of the financial statements regarding Property, Plant and Equipment for the year ended 30 June 2025 states that the carrying amount of BDT 672,900,404,555/- includes transmission assets of BDT 32,332,419,044/- which were transferred to Power Grid Company of Bangladesh (PGCB) against consideration with equity shares according to the vendor agreement dated 31 December 2002. Although included in Property, Plant and Equipment, no existence of such transmission assets could be found under the control and ownership of BPDB. The reported BDT 32,332,419,044/- was recognized in Property, Plant and Equipment under transmission assets against revaluation reserve in the financial statements before transfer of title, risks, and rewards of the transmission assets to PGCB. The transfer took place at cost of the transmission assets without any revaluation as agreed by both parties, but BPDB has not yet derecognized the value of the transmission assets and the related revaluation reserve, although it has recognized the value of the investment in PGCB shares. As a result, the financial statements are overstated by BDT 32,332,419,044/- in Property, Plant and Equipment, and the revaluation reserve is also overstated, which constitutes a departure from International Accounting Standard (IAS) 16 "Property, Plant & Equipment". If the derecognition is considered in the financial statements, Equity would stand at a negative BDT 431,771,538,695/- instead of the reported negative balance of BDT 399,439,119,651/-.
2. Note No. 7.00: The Board has reported equity investments amounting to BDT 79,003,879,320 measured at cost, which differs from the aggregated amount of BDT 4,249,427,181 as per the audited financial statements of those investees, resulting in an unreconciled difference of BDT 4,249,427,181. As a result, we could not determine the extent of ownership or the effect of the related accounting standards.
3. Note No. 9.00 of the financial statements regarding inventory for the year ended 30 June 2025 states that the carrying amount of inventories is BDT 47,987,605,407/-. However, we noted that the inventories have not been stated at the lower of cost and net realizable value, and the valuation statement was also not prepared in compliance with IAS 2 "Inventories".
4. Attention is drawn to Note No. 22.00 (Schedule-P), 12.1.4 relating to accounts payable to Contractors & Suppliers, which includes Adani Power (Jharkhand) Limited amounting to BDT 31,007,183,592/-. We requested a balance confirmation but did not receive any response.



We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the BPDB in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.

Emphasis of Matter

We draw attention of the users of this report to the following facts depicted and mentioned in the financial report:

1. Referred to the financial statements regarding Property, plant and equipment for the year ended June 30 June 2025, after recognition as an asset, the BPDB measured the carrying value of an item of property, plant and equipment according to the revaluation model. IAS-16 (Para-34) states that "The frequency of revaluations depends upon the changes in fair values of the items of property, plant and equipment being revalued. When the fair value of a revalued asset differs materially from its carrying amount, a further revaluation is required. Some items of property, plant and equipment experience significant and volatile changes in fair value, thus necessitating annual revaluation. Such frequent revaluations are unnecessary for items of property, plant and equipment with only insignificant changes in fair value. Instead, it may be necessary to revalue the item only every three or five years". BPDB conducted revaluation of PPE as at 30 June 2017 but not yet conducted further although five years already expired which constitutes a departure from the International Accounting Standard (IAS)- 16 "Property, Plant & Equipment". Moreover, BPDB has never performed any impairment test of its Property, Plant & Equipment which is also a noncompliance of IAS 36. Management has taken the initiative on this matter in the subsequent year.
2. The Board is in the process of updating its fixed asset register within its software system. This initiative is intended to enable the Regional Offices to maintain and manage records of their respective fixed assets, which are currently maintained centrally thus changing and improving the present asset management process.
3. Notes No. 11.2 and 12.1.6 of the financial statements show Accounts Receivable for the year ended 30 June 2025 amounting to BDT 18,632,410,289 and BDT 5,278,290,331 due from NESCO and WZPDCL, respectively. We requested balance confirmations and received responses showing differences of BDT 11,013,138,473 and BDT 6,393,620,540, respectively. We have noted the ongoing dispute resolution process in this regard. In addition, Note No. 12.1.4 – Accounts Receivable – Others (DESA/DPDC) has been reported at BDT 1,067,523,730 as at the reporting date. As per the note, no amount was realized or adjusted from the receivable balances against DESA/DPDC during the year.
4. Note No. 20.04 – Reimbursable Project AID (RPA) have been reported at BDT 1,024,287,460. As per the note, no amount was realized or adjusted from the outstanding Reimbursable Project AID (RPA) balance during the year. Accordingly, the entire outstanding balance remains unchanged and has been carried forward to the next financial year.

Our opinion is not qualified in respect of these matters.

Other Information



002



Management is responsible for the other information. The other information comprises all the information in the Annual Report other than the financial statements and our auditors' report thereon. The Annual Report is expected to be made available to us after the date of this auditors' report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

After going through the Annual Report, if we conclude that there is a material misstatement therein, we are required to communicate the matter to the board of the BPDB.

Key Audit Matters

Key audit matters are those matters that, in our professional judgments, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole and in forming our opinion thereon and we do not provide a separate opinion on these matters.

Revenue Recognition	
Risk Description	Our Response
The revenue during the year represents revenue mainly arising from sale of electricity, connection fee & sale of scrap material. We have identified the head 'revenue' as a key audit matter because revenue is one of the key performance indicators of the BPDB and therefore there is an inherent risk of manipulation of the timing of recognition of revenue by management to meet specific targets or expectations. There is also a risk that revenue may be overstated through misstatement of the measurement units.	We relied on the audit reports of all the offices which audited by other auditors (Annexure-1). Our audit included the following procedures: We checked the process to get assurance that revenue has been recognized at the correct time and evaluation of recognition, measurement, presentation and disclosures in the financial statements including testing of certain internal controls within the revenue process.
Measurement of deferred tax liabilities	
Risk Description	Our Response
The BPDB reported net deferred tax liabilities totaling BDT 35,103,320,126/- as at 30 June 2025. Significant judgment is required in relation to deferred tax liabilities as their adjustment is dependent on forecasts of future profitability over a number of years.	We obtained an understanding, evaluated the design and tested the operational effectiveness of the BPDB key controls over the recognition and measurement of deferred tax liabilities and the assumptions used in estimating the BPDB future taxable income. We also assessed the completeness and accuracy of the data used for the estimations of future taxable income. We involved personnel enriched with the knowledge of taxation to assess key assumptions, controls, recognition and measurement of deferred tax liabilities. We also assessed the appropriateness of presentation of disclosures against IAS 12 Income Taxes.



Legal and regulatory matters	
Risk Description	Our Response
<p>The BPDB has several legal proceedings, claims and government investigations and inquiries pending that expose it to significant litigation and similar risks arising from disputes and regulatory proceedings. Such matters are subject to many uncertainties and the outcome may be difficult to predict. These uncertainties inherently affect the amount and timing of potential outflows with respect to the provisions which have been established and other contingent liabilities. Overall, the legal provision represents the BPDB best estimate for existing legal matters that have a probable and estimable impact on the BPDB's financial position.</p>	<p>Our audit procedures included:</p> <ul style="list-style-type: none"> • We obtained an understanding, evaluated the design and tested the operational effectiveness of the BPDB key controls over the legal provision and contingencies process. • We enquired to those charged with governance to obtain their view on the status of all significant litigation and regulatory matters. • We enquired of the BPDB's internal legal counsel for all significant litigation and regulatory matters and inspected internal notes and reports. We did not receive any formal confirmations from external counsel. • We assessed the methodologies on which the provision amounts are based, recalculated the provisions, and tested the completeness and accuracy of the underlying information. • We also assessed the BPDB's provisions and contingent liabilities disclosure.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of this financial statements in accordance with the accrual basis of accounting described in Note # 2.00; this includes determining that the accrual basis of accounting is an acceptable basis for the presentation of the financial statements in the circumstances, and for such internal control as management determines is necessary to enable the preparation of the financial statement that are free from material misstatement, whether due to fraud or error.

Those charged with governance are responsible for overseeing the organization's financial reporting process.

Auditors' Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditors' report that include our opinion. Responsible assurance is a high-level assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risk of material misstatement of the financial statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material



misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion the effectiveness of the organization's internal control;
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates, if any, and related disclosures made by management;
- Evaluate the overall presentation, structure and content of the financial statement, including the disclosures, and whether the financial statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charges with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



Mizanur Rahman Khan, FCA
Managing Partner
ICAB Enrollment No. 843
MARHK & Co.
Chartered Accountants
DVC: **2512100843AS259673**



Tariquzzaman Khan, FCA
Partner
ICAB Enrollment No. 0687
Mahfel Huq & Co.
Chartered Accountants
DVC: **2512100687AS491413**

Place: Dhaka

Date: 10 Dec 2025



IFRS Ref.

Bangladesh Power Development Board
Statement of Financial Position
As at 30 June 2025

IAS Ref.	Particulars	Notes	Amount in BDT	
			30-Jun-25	30-Jun-24
IAS 1.51 (a)	Assets			
IAS 1.113	Non-current assets			
IAS 1.54 (a)	Property, plant and equipment (PPE), net	5	672,900,404,555	685,663,731,370
IAS 1.54 (a)	Capital work in progress	6	165,697,105,932	159,910,238,797
IAS 1.54 (d)	Investments in associated company	7	79,003,879,320	79,003,879,320
IAS 1.54 (d), 1.67	Other long term investments	8	2,500,080,000	2,500,080,000
	Total non-current assets		920,101,469,807	927,077,929,486
IAS 1.56	Current Assets			
IAS 1.54 (g)	Inventories	9	47,987,605,407	41,934,766,885
IAS 1.77	Receivable against Govt. subsidy	10	64,758,600,000	375,973,857,013
IAS 1.54 (h)	Trade receivables, net	11	142,330,951,008	145,821,331,928
IAS 1.54 (h)	Other receivables	12	13,667,503,591	11,973,372,717
IAS 1.77	Advances, deposits and prepayments	13	93,742,591,817	72,536,652,492
IAS 1.66©	Short term investments	14	54,451,377,520	46,606,966,098
IAS 1.54 (f)	Cash and cash equivalents	15	51,424,338,745	30,333,650,681
	Total current assets		468,362,968,089	725,180,597,815
	Total assets		1,388,464,437,896	1,652,258,527,301
	Equity and liabilities			
IAS 1.54 (r.)	Equity			
IAS 1.79 (a) (i)	Authorised Capital		400,000,000,000	400,000,000,000
IAS 1.79 (a) (ii)	Paid up Share Capital		244,132,009,185	241,654,214,174
IAS 1.108	Retained earnings		(1,129,146,528,880)	(858,583,457,841)
IAS 1.54 (r.)	Revaluation reserve		467,354,806,728	467,354,806,728
IAS 1.108	Grants		7,451,117,455	7,450,883,148
IAS 1.108	Funds and other reserves		10,769,475,860	10,064,452,173
	Total equity		(399,439,119,651)	(132,059,101,618)
	Liabilities			
IAS 1.71	Non-current liabilities			
IAS 1.71	Long term loans and borrowings	16	736,119,944,203	764,370,828,629
IAS 1.54 (o)	Deferred tax	17	35,103,320,126	38,325,957,302
IAS 1.78(d)	Long term employee benefit obligation	18	24,199,275,366	24,365,603,160
IAS 1.56	Consumers' security deposits	19	6,612,775,468	6,434,284,448
	Total non-current liabilities		802,035,315,163	833,496,673,538
IAS 1.69	Current liabilities			
IAS 1.61	Current obligations on long term loans and borrowings	20	391,276,698,450	359,390,198,403
IAS 1.54 (k)	Payables to Power Sector Development Fund	21	4,121,008,456	4,953,972,205
IAS 1.54 (k)	Trade and other payables	22	591,688,065,110	585,316,566,108
IAS 1.70	Other current liabilities	23	4,562,491,355	4,681,822,731
	Clearing accounts	24	(5,780,020,987)	(3,521,604,066)
	Total current liabilities		985,868,242,384	950,820,955,381
	Total liabilities		1,787,903,557,547	1,784,317,628,919
	Total equity and liabilities		1,388,464,437,896	1,652,258,527,301

The notes annexed 1 to 45 are an integral part of these financial statements.


Md. Asaduzzaman Khan
Director, Accounts
BPDB


Md. Asaduzzaman Khan
Controller, Accounts & Finance (Addl. Charge)
BPDB

This is the Statement of Financial Position referred to in our separate report of even date.

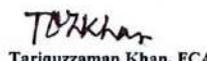
Signed for and on behalf of
MARHK & Co.
Chartered Accountants


Mizanur Rahman Khan, FCA
Partner
ICAB Enrollment No.843

DVC : 2512100843AS259673

Dated: 10 Dec 2025
Dhaka

Signed for and on behalf of
Mahfel Huq & Co.
Chartered Accountants


Tariqzaman Khan, FCA
Partner
ICAB Enrollment No.0687

DVC : 2512100687AS491413



IFRS Ref.

Bangladesh Power Development Board
Statement of Profit or Loss and Other Comprehensive Income
For the year ended 30 June 2025

IAS Ref.	Particulars	Notes	Amount in BDT	
			July 2024 to June 2025	July 2023 to June 2024
IAS 1.113	Operating revenue			
IAS 1.82	Sale of electricity (net of VAT)	25	693,837,581,303	636,570,801,254
IAS 1.82	Other operating revenue	26	1,818,963,603	1,483,113,425
	Total operating revenue		695,656,544,906	638,053,914,679
IAS 1.85	Subsidy from Government	27	386,366,900,000	382,892,832,515
	Net revenue		1,082,023,444,906	1,020,946,747,194
IAS 1.103	Cost of sales	28	(1,184,367,682,639)	(1,037,901,106,723)
IAS 1.85,1.103	Gross profit/(loss)		(102,344,237,733)	(16,954,359,529)
IAS 1.104	Operating expenses			
IAS 1.104	Distribution expenses	29	(11,885,172,721)	(11,480,466,486)
IAS 1.104	General and administrative expenses	30	(5,475,274,035)	(4,864,260,254)
	Total operating expenses		(17,360,446,756)	(16,344,726,740)
IAS 1.82	Other operating income	31	2,703,472,319	2,155,215,843
IAS 1.85,1.103	Operating profit/(loss)		(117,001,212,170)	(31,143,870,426)
	Non-operating income/(expenses)			
IAS 1.82 (b)	Finance costs	32	(24,397,495,618)	(22,614,780,071)
IAS 21.28	Exchange Fluctuation Gain/(Loss)	33	(6,349,629,189)	(5,589,393,551)
IAS 1.82,1.85	Interest Income	34	6,332,113,003	4,274,158,180
IAS 1.85	Dividend Income	35	1,354,558,429	4,352,165
IAS 1.82 (aa)	Gain on sale of share	36	-	-
	Total non-operating income/(expenses)		(23,060,453,375)	(23,925,663,277)
IAS 1.85,1.103	Profit/(Loss) before tax		(140,061,665,545)	(55,069,533,703)
IAS 1.82 (d)	Income tax expense	37		
IAS 12.58	Current Tax		(33,375,396,574)	(32,076,398,395)
IAS 12.58	Deferred Tax		3,222,637,176	(494,876,212)
			(30,152,759,399)	(32,571,274,607)
IAS 1.81A (a)	Profit/(Loss) for the year		(170,214,424,944)	(87,640,808,310)
IAS 1.81A (b)	Other Comprehensive income	38	-	-
IAS 1.81A (c)	Total Comprehensive Income/(Loss)		(170,214,424,944)	(87,640,808,310)

The notes annexed 1 to 45 are an integral part of these financial statements. The comparative figures of last financial year have been rearranged/reclassified wherever considered necessary for better comparability with the current year figures.


Md. Asauzzaman Khan
Director, Accounts
BPDB


Md. Asauzzaman Khan
Controller, Accounts & Finance (Addl. Charge)
BPDB

This is the Statement of Profit or Loss and Other Comprehensive Income referred to in our separate report of even date.

Signed for and on behalf of
MARHK & Co.
Chartered Accountants


Mizanur Rahman Khan, FCA
Partner
ICAB Enrollment No.0843
DVC: 2512100843AS259673

Signed for and on behalf of
Mahfel Huq & Co.
Chartered Accountants


Tariquzzaman Khan, FCA
Partner
ICAB Enrollment No.0687
DVC: 2512100687AS491413

Dated: 10 Dec 2025
Dhaka



IFRS Ref.
IAS 1.51 (a)
IAS 1.10 ©, 1.51 (b)
IAS 1.51 (c)
IAS 1.51 (d),(e)

Bangladesh Power Development Board
Statement of Changes in Equity
For the year ended 30 June 2025

Amount in BDT

IAS 1.113	Particulars	Paid up Capital	Revaluation reserve	Grants*	Liquidity Damage Reserve	Deposit Work Fund	Assets Insurance Fund	Retained Earnings	Total Equity
	Balance as at 30 June 2024	241,654,214,174	467,354,806,728	7,450,883,148	72,053,500	9,252,398,673	740,000,000	(858,583,457,841)	(132,059,101,618)
	Govt. Contribution during the year	2,477,795,011							2,477,795,011
	Created during the year			234,307.00			70,000,000		70,234,307
	Amount deposited during the year					735,984,254			735,984,254
	Amount Refunded/ Adjustment				(72,053,500)	(28,907,066)			(100,960,566)
	Prior year adjustment for expenses (Note-39)							(100,348,646,095)	(100,348,646,095)
	Profit/(Loss) for the year							(170,214,424,944)	(170,214,424,944)
IAS 1.10 (ea)	Balance as at 30 June 2025	244,132,009,185	467,354,806,728	7,451,117,455	-	9,959,475,860	810,000,000	(1,129,146,528,880)	(399,439,119,651)

For the year ended 30 June 2024

IAS 1.113	Particulars	Paid up Capital	Revaluation reserve	Grants*	Liquidity Damage Reserve	Deposit Work Fund	Assets Insurance Fund	Retained Earnings	Total Equity
	Balance as at 30 June 2023	235,669,734,082	467,354,806,728	7,450,883,148	72,053,500	8,445,223,632	670,000,000	(771,856,852,021)	(52,194,150,931)
	Govt. Contribution during the year	5,984,480,092							5,984,480,092
	Created during the year						70,000,000		70,000,000
	Amount deposited during the year					807,175,040			807,175,040
	Amount Refunded/ Adjustment								-
	Prior year adjustment for expenses (Note-39)							914,202,490	914,202,490
	Profit/(Loss) for the year							(87,640,808,310)	(87,640,808,310)
IAS 1.10 (ea)	Balance as at 30 June 2024	241,654,214,174	467,354,806,728	7,450,883,148	72,053,500	9,252,398,673	740,000,000	(858,583,457,841)	(132,059,101,618)

* Details of Grants shown in schedule-Q

The annexed notes from 1 to 45 form an integral part of these Financial Statements.


Md. Asaduzzaman Khan
Director, Accounts
BPDB


Md. Asaduzzaman Khan
Controller, Accounts & Finance (Addl. Charge)
BPDB

Dated: 10 Dec 2025
Dhaka



IFRS Ref.

IAS 1.51 (a)
IAS 1.10 (d), 1.51 (b)
IAS 1.51 (c)

**Bangladesh Power Development Board
Statement of Cash Flows
For the year ended 30 June 2025**

IAS 1.51 (d), (e)
IAS 1.113

	Particulars	Notes	Amount in BDT	
			July 2024 to June 2025	July 2023 to June 2024
A	Cash Flow from Operating Activities			
IAS 7.10	Collection from customers	40	699,131,753,630	616,547,574,439
IAS 7.18 (a)	Cash received from other operating income	41	2,736,707,235	2,154,274,772
IAS 7.18 (a)	Cash Subsidy received from GOB		540,370,617,000	128,668,400,000
IAS 7.18 (a)	Payments to suppliers & others	42	(1,007,686,549,139)	(695,348,086,721)
IAS 7.18 (a)	Cash paid to operating expenses	43	(134,915,879,550)	(12,828,307,463)
IAS 7.14 (f)	Income taxes paid		(33,375,396,574)	(32,076,398,395)
IAS 7.14 (d)	Profit on GPF		(1,072,807,463)	(1,048,131,627)
			65,188,445,139	6,069,325,005
B	Cash Flow from Investing Activities			
IAS 7.10	Purchase of assets from revenue fund		(6,110,099,195)	(6,239,426,084)
IAS 7.16 (a)	Paid to Capital Work-in-progress	44	(13,440,567,433)	(28,187,674,188)
IAS 7.16 (a)	Investment in associated company		-	-
IAS 7.16 (c)	Gain on sale of shares		-	-
IAS 7.16 (d)	Investment in saving certificates		-	-
IAS 7.16	(Investment)/encashment of FDR		(7,844,411,422)	(3,486,745,077)
IAS 7.16	Interest received on FDR		4,837,090,210	3,564,476,737
IAS 7.16	Interest received on Bank Account		1,479,620,841	694,702,394
IAS 7.16	Interest received from the employee on HB loan		15,401,952	14,979,049
IAS 7.16	Dividend Income		1,354,558,428	4,352,165
			(19,708,406,618)	(33,635,335,004)
C	Cash Flow from Financing Activities			
IAS 7.10	Increase in Consumers Security Deposit		178,491,020	201,877,461
IAS 7.17	Increase in Paid up Capital		2,477,795,011	5,984,480,092
IAS 7.17 (a)	Increase in Fund & Reserve		705,257,994	877,175,040
IAS 7.17	Changes in long term loans and borrowings		(34,600,513,614)	15,097,533,775
IAS 7.17 (c)	Changes in current obligations on long term loans and borrowings		6,849,619,133	8,640,906,227
IAS 7.17 (d)			(24,389,350,456)	30,801,972,595
	Net cash increases/(decreases) during the year		21,090,688,064	3,235,962,595
IAS 7.50 (d)	Cash and cash equivalent-beginning		30,333,650,681	27,097,688,086
	Cash and cash equivalent-ending		51,424,338,745	30,333,650,681

The notes annexed 1 to 45 are an integral part of these financial statements. The comparative figures of last financial year have been rearranged/reclassified wherever considered necessary for better comparability with the current year figures.


Md. Asaduzzaman Khan
Director, Accounts
BPDB


Md. Asaduzzaman Khan
Controller, Accounts & Finance (Addl. Charge)
BPDB

Dated: 0 Dec 2025
Dhaka



IAS 1.51 (a)

Bangladesh Power Development Board (BPDB)

Notes to the Financial Statements

For The Year Ended June 30, 2025

IAS 1.51
IAS 1.51(C)

IAS 1.138

1.0 Background of the BPDB

Bangladesh Power Development Board (BPDB) is a statutory body created in May 1, 1972 by Presidential Order No. 59 after bifurcation of erstwhile Bangladesh Water and Power Development Authority. It started its operation with generation capacity of only 300 MW. Presently it operates and manages over 27,414 MW capacities (public, private & import).

As part of reform and restructuring a number of Generation and Distribution companies have been created. The subsidiaries of BPDB are:

Ashuganj Power Station Company Ltd. (APSCL);
Electricity Generation Company of Bangladesh (EGCB);
North West Power Generation Company Ltd. (NWPGL);
Power Grid Company of Bangladesh (PGCB);
West Zone Power Distribution Company Ltd. (WZPDCL);
Northern Electricity Supply Company Ltd. (NESCO Ltd.);
B-R Power gen Ltd. (BRPL) (50%), JVC
Bangladesh-India Friendship Power Company (Pvt.) Ltd. (50%), JVC
Bay of Bengal Power Company (Pvt.) Ltd. (50%), JVC

BPDB is performing business in generation of electricity as a GoB wing and distribution of electricity in urban areas except the areas under the distribution companies & REB. BPDB is also responsible for purchasing of electricity as a Single Buyer from IPPs, SIPPs, Rentals and Government own generation companies. BPDB also acts as a seller of the electricity to the distribution companies like DPDC, DESCO, WZPDCL, NWZPDCL, NESCO Ltd. & REB.

Balanced generation expansion plan has been prepared based on the availability of primary fuel supply for mitigation of growing demand of the electricity to cope with accelerated economic growth. Revised generation expansion plan has been updated targeting about 40,000MW generations by 2030.

IAS 1.112(a)

2.00 Basis of Preparation and Presentation of Financial Statements:

The financial statements of the BPDB as at and for the year ended June 30, 2025 have been prepared based on historical cost basis on generally accepted accounting principles (GAAP) in Bangladesh and, therefore, no adjustments have been made for inflationary factors affecting the financial statements. The accounting policies, unless otherwise stated, have been consistently applied by the BPDB and are consistent with those of the previous year.

2.01 Statement of Compliance

The financial statements have been prepared on a going concern basis following accrual basis of accounting and in accordance with the requirements of International Financial Reporting Standards (IFRSs) as issued by the International Accounting Standards Board (IASB) which also cover International Accounting Standards (IASs) and other applicable laws and regulations.



2.02 Other Regulatory Compliance

The Board also required complying with the following statutes:

- *The Income Tax Act, 2023
- * The Value Added Tax and Supplementary Duty Act, 2012
- * The Value Added Tax and Supplementary Duty Rules, 2016
- * The Customs Act, 1969
- * The Bangladesh Labour Act, 2006 (as amended),
- * Bangladesh Energy Regulatory Commission Act, 2003, etc.

2.03 Authorization for issue

The audited financial statements as at and for the year ended 30 June 2025 were authorized to issue by the Board.

2.04 Basis of Measurements

The financial statements of the BPDB have been prepared in accordance with the International Financial Reporting Standards (IFRS) as issued by the International Accounting Standard Board (IASB). The financial statements of the BPDB have been prepared on a historical cost and going concern basis. The financial statements provide comparative information in respect of the previous period.

2.05 Going concern assumption

The Board considers that the BPDB has adequate resources to continue in operational existence for the foreseeable future to meet its funding requirements. The financial statements are therefore prepared on a going concern assumption as per IAS 1.25.

2.06 Use of Estimates and judgments

The preparation of financial statements is in conformity with adopted IFRS requires the use of certain accounting estimates. It also requires management to exercise judgment in the process of applying the accounting policies.

2.07 Comparative Information

As per IAS-1 Presentation of Financial Statements, comparative information in respect of the previous year have been presented in all numerical in the financial statements where it is relevant for the understanding of the current year's financial statements.

2.08 Functional and presentation currency

The Financial statements are presented in Bangladesh Taka (BDT), which are both the functional and the presentation currency of the BPDB.

2.09 Level of precision

The amount in these financial statements has been rounded off to the nearest integer. Because of these rounding off, in some instances the totals may not match the sum of individual balances.



2.10 Reporting period

The reporting period for these financial statements is the financial year from 01 July 2024 to 30 June 2025.

2.11 Components of financial statements

As per International Accounting Standard (IAS-1)-"Presentation of Financial Statements ", the Financial Statements comprises the following components:

- Statements of Financial Position;
- Statement of Profit or Loss and Other Comprehensive Income;
- Statement of Changes in Equity;
- Statement of Cash Flows; and
- Notes to the Financial Statements.

2.12 Accounting Standards

The financial statements have been prepared in accordance with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS) as issued by the International Accounting Standard Board (IASB).

The following IAS/IFRS are applicable for the financial statements:

IAS

1. Presentation of Financial Statements
2. Inventories
7. Statement of Cash Flows
8. Accounting Policies, Changes in Accounting Estimates and Errors
10. Events after the Reporting Period
12. Income Taxes
16. Property, Plant & Equipment
19. Employee Benefits
21. The Effects of Changes in Foreign Exchange Rates
23. Borrowing Costs
24. Related Party Disclosures
36. Impairment of Assets
37. Provisions, Contingent Liabilities and Contingent Assets
38. Intangible Assets

IFRS

7. Financial Instruments: Disclosures
9. Financial Instruments
13. Fair Value Measurements
15. Revenue from Contracts with Customers
16. Leases

IAS 1.117

3.00 Significant Accounting Policies:

The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied throughout the years presented in these financial statements unless otherwise stated.



3.01 Property, Plant and Equipment (PPE)

(i) Recognition and Measurement

Items of property, plant and equipment are stated at cost less accumulated depreciation and impairments. The value of land stated at cost only. The cost of self-constructed assets includes the cost of materials, direct labor and an appropriate proportion of other directly attributable costs. The cost of acquisition of an asset comprises its purchase price and any directly attributable cost of bringing the asset to its working condition for its intended use inclusive of inward freight, duties and non-refundable taxes.

All items of property, plant and equipment are accounted for under the cost model within IAS 16 "Property, Plant and Equipment".

Where an item of property, plant and equipment comprises major components having different useful lives, the components are accounted for as separate items of property, plant and equipment, and depreciated accordingly.

(ii) Depreciation

Depreciation is charged on property (except land), plant and equipment to the income statement to write off cost, less residual values, on a straight-line basis over their estimated useful lives. Depreciation on addition to property, plant and equipment is charged from the month when the asset is put into use for commercial operation or the asset is acquired. No depreciation is charged on the asset from the month of disposal of asset. The rate of depreciation on Property, plant and equipment are given below:

Category of PPE	Rate (%)	
	On Opening Balance	On Addition
Building	3.2%	1.6%
Plant and Machinery	3.2%	1.6%
Plant & Machinery (820 MW)	6.0%	3.0%
Vehicles	9.0%	4.5%
Furniture and fixtures	3.2%	1.6%
Other assets	3.2%	1.6%

Heritable and freehold land is not depreciated.

Assets held under finance lease are depreciated over their expected useful lives on the same basis as owned assets or where shorter, over the term of the relevant lease.

(iii) Subsequent Costs

It is the BPDB policy to capitalize qualifying replacement cost and depreciate it over the expected useful life of the replaced asset. Replaced assets are derecognized at this point. Where an item of property, plant and equipment is replaced and it is not practicable to determine the carrying amount of the replaced part, as the cost of the replaced part at the time it was acquired or constructed.



Cost incurred to replace a component of an item of property, plant and equipment that is accounted for separately is capitalized. Other subsequent cost is capitalized only when it increases the future economic benefits of the item of property, plant and equipment to which it relates.

3.02 Revenue Recognition

BPDB recognizes the revenue of electricity upon issue of bills to the consumers on use of electricity, demand charge, service charge, and meter rent. Other operational revenue arising from connection/disconnection fees, meter testing fees, LPS (Late Payment Surcharge) etc., are recognized on cash basis. Interest on Bank Account and on FDR is recognized and recoded as income on cash basis. Dividend received from subordinated company against investment in shares is also recognized and recorded as income on cash basis.

3.03 Capital work in progress

The value of self-constructed assets or cost of project in progress includes cost of materials, direct labor and other directly attributable costs which is capitalized and recognized as items of Property, plant and equipment (PPE) when they ready for intended use.

3.04 Trade receivables

Trade receivables do not carry any interest and are measured at cost less an appropriate allowance for irrecoverable receivables. BPDB provides @ 0.50% of trade receivable as bad and doubtful debts against accounts receivable balance standing at the end of the period.

3.05 Inventories

Inventories are valued at the lower of cost (average) and net realizable value. Net realizable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and selling expenses. The cost of fuel stocks is based on the weighted average principle.

3.06 Advance, deposits and prepayments

Advances are initially measured at cost. After initial recognition advances are carried at cost less deductions, adjustments or charges to other account heads such as property, plant and equipment or stock etc. Deposits are measured at actual value. Prepayments are initially measured at cost. After initial recognition prepayments are carried at cost less charges to profit and loss account.

3.07 Cash and Cash Equivalents

Cash and cash equivalents include cash in hand and cash at bank which are held and available for use by the Board without any restriction.

3.08 Statement of Cash Flows

Paragraph 102 of IAS 1 presentation of financial statements requires that a cash flow statement is to be prepared as it provides information about cash flows of the Board which is useful in providing users of the financial statements with a basis to assess the ability of the enterprise to generate cash and cash equivalents and the need of the Board to utilize those cash flows. Cash



Flow statement has been prepared under the direct method for the period, classified by operating, investing and financing activities as prescribed in paragraph 10 and 18 (a) of IAS 7, Cash Flow Statements.

3.09 Statement of Changes in equity

The statement of changes in Equity reflects information about the increase or decrease in net assets or net wealth.

3.10 Employees' benefit schemes

The retirement benefits accrued for the employees of the board as on reporting date are accounted for in accordance with the provisions of IAS -19, "Employee Benefit". The bases of enumerating retirement benefit schemes operated by the board are outlined below:

(a) Defined pension schemes

Pension benefits are given to the employee of the organization in accordance with the approved pension fund rules. An employee entitled to pension fund after completing 05 (five) year of service. The liability for pension is calculated and accounted for at the year end. A special allowance is given to an employee if he or she is disabled or death before completing 05 (five) years of service which is equivalent to 03 (three) basic salary for each year or a fraction there of to the service.

BPDB has been maintaining a Pension fund which represents accumulated amount of board's contribution and interest earned thereon less payments made to the ex-employees enjoying pension benefits. This fund has been invested into FDR.

(b) General Provident Fund (GPF)

BPDB also operates a provident fund for their employees per General Provident Fund Rules, 1952, which has been created by the contribution of the employee only. This fund has also been invested into FDR.

(c) Leave pay

An eighteen-month basic pay as leave salary for the retired employee is recorded as expenses at the time of payment.

(d) Benevolent Fund and Group Insurance

Board has operated a benevolent fund and taken group insurance scheme for the employees. The board made annual provision for the benevolent fund and premium on the coverage of group insurance accordingly.

3.11 Foreign currency transaction

According to IAS 21 "The Effects of Changes in Foreign Exchange Rates" transactions in foreign currencies are recorded at the exchange rate prevailing on the date of transactions. Monetary assets and liabilities in foreign currencies are translated at the exchange rate prevailing on the closing



date. Exchange gain or loss arising from foreign currency loan is separately presented in Profit or Loss and other comprehensive income statement.

3.12 Finance income and costs

Finance income comprises interest income from loan tom employees and interest income on bank deposits recognized in the statement of profit or loss and other comprehensive income. Finance costs comprise interest payable on borrowing from local and foreign lenders and on contribution to general provident fund from the employees.

3.13 Borrowing Costs

Borrowing costs relating to projects already in commercial operations are charged as expenses for the year. In respect of projects that have not yet commenced commercial operations, borrowing costs are adjusted with capital work in progress in compliance with IAS-23 "Borrowing Costs", allowed alternative treatment.

3.14 Trade and other payables

The board recognizes all financial liabilities comprise trade and other payables on the trade date, which is the date the board becomes a party to the contractual provisions of the instruments. The board derecognizes a financial liability when its contractual obligations are discharged, cancelled or expired. The liabilities against trade payable are recorded at the amount payable for the purchase of coal, gas and power and to the contractors' and suppliers. Other payable include liabilities for expenses.

3.15 Provisions

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with IAS 37. The evaluation of the likelihood of the contingent events has required best judgment by management regarding the probability of exposure to potential gain or loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

3.16 Income tax

Income tax expenses comprise current and deferred taxes. It is recognized in the statement of profit or loss and other comprehensive income except to the extent that it relates to items recognized directly in equity or in other comprehensive income. Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authority.

(a) Current tax

Current tax comprises the expected tax payable or receivable on the taxable income or loss for the year and any adjustment to tax payable or receivable in respect of previous years. The amount of current tax payable is the best estimate of the tax amount expected to be paid that reflects uncertainty related to income tax, if any. Current tax assets/liabilities are offset if certain criteria are met. It is measured using tax rates enacted or substantively enacted at the reporting period. The applicable tax rate for the BPDB is currently 25.00%, which is used on the accounting profit made to calculate current tax in compliance with IAS-12"Income taxes".



(b) Deferred tax

Deferred tax is recognized in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax liabilities are the amount of income taxes payable in future periods in respect of taxable temporary differences. Deferred tax assets are recognized for unused tax losses, unused tax credits and deductible temporary differences to the extent it is probable that future taxable profits will be available against which they can be used. As per IAS 12 "Income Taxes" deferred tax assets and liabilities are measured using tax rates and tax laws that have been enacted or substantially enacted at the balance date.

Deferred tax assets and liabilities are offset if there is legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realized simultaneously.

3.17 Related party disclosure

i) Related party transactions

During the year BPDB has carried out a number of transactions with its associated companies in the normal course of business (except inter sale or purchase of electricity which is shown in note 11 & 22 respectively). The name of the associates and the nature of the transactions have been set out below in accordance with the provisions of IAS 24: "Related Party Disclosure"

(Amount in million BDT)

Name of Associated companies	Nature of transaction	Net transaction during the year	Outstanding balance	
			As at 30.06.2024 Receivable /(payable)*	As at 30.06.2025 Receivable /(payable)
Ashuganj Power Station Company Ltd. (APSCL);	Monthly ceiling on pension, leave arrears of officers and employees		0.63	0.63
West Zone Power Distribution Company Ltd. (WZPDCL);	Monthly ceiling on pension, leave arrears of officers and employees		671.59	671.59
Northern Electricity Supply Company Ltd. (NESCO Ltd.).	Monthly ceiling on pension, leave arrears of officers and employees		644.20	644.20
	Due cash balance at on cutoff date 30.09.2016	57.75	57.75	-
	Deposit work received from NESCO		(22.92)	(22.92)
BPDB Shommiti	Temporary loan for land purchase		(550)	(550)
South Zone Power Distribution Company Ltd. (SZPDCO)	Temporary loan for day to day exp.		1.00	1.00
Coal Power Generation Company Ltd.	Technical service charge (Books of CPAAC)	22.53	22.53	-
	-do- (Books of Finance)		376.23	376.23

Bangladesh-India Friendship Power Company (Pvt.) Ltd. (50%), JVC	Loan to Bangladesh-India power Company Ltd. for 3rd Board Meeting AGM, ChequeNo.7993313 Date 25/05/2013		0.50	.050
	Payment Statement of Construction of 2 Land access road (extended access road) from Block-A to Block-B in acquired land of Bangladesh Power Development Board at Rampal, Bagherhat, Bangladesh		(1.46)	(1.46)

*Restated

ii) Composition of the Board of Bangladesh Power Development Board as at 30 June 2025

Name	Position in the Board	Entities where they have interests
Md. Rezaul Karim	Chairman	Full time Employee of BPDB
Md. Aminul Haq	Member (Administration)	Joint Secretary of GOB (Posted in Deputation)
Anjana Khan Mojlish	Member (Finance)	-do-
Md.Zahirul Islam	Member (Generation)	Full time Employee of BPDB
Md Shamsul Alam	Member (Planning & Development)	Full time Employee of BPDB
A.N.M Obaidullah	Member (Distribution)	Full time Employee of BPDB
	Member (Company Affairs)	-do-

Disclosure of key management personnel compensation

As per IAS 24: *Related Party Disclosure*, key management personnel in an organization are those persons having authority and responsibility for planning, directing and controlling the activities of that organization. In the case of Bangladesh Power Development Board (BPDB), all activities are planned, directed and controlled by the Board of BPDB. As the board members are full time employee of BPDB and BPDB is an autonomous body of GOB, so the salary and allowances are being paid to the board members as per National Pay Scale of GOB. No such benefits as mentioned in paragraph 17 of IAS 24 were drawn by any board member during the financial year 2024-25 except salary & allowance.

3.18 Events after the Reporting period

There are no material events identified after the statement of financial position date which require adjustment or disclosure in these financial statements.

3.19 Share Capital

The authorized capital of Bangladesh Power Development Board (BPDB) is BDT 400,000,000,000 as per section 3A of Bangladesh Power Development Boards Order 1972.

4.00 General

Comparative figures and account titles of the previous year have been rearranged/reclassified wherever considered necessary to conform to the current year presentation.



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
5 Property, plant and equipment (PPE)	Schedule-A	
(A) Cost		
Opening balance	1,072,247,278,261	1,023,780,747,192
Add: Addition during the year	13,763,799,493	57,664,831,069
	1,086,011,077,754	1,081,445,578,261
Less: Adjustment for PDSO Rajshahi Zone project reverse capitalization	-	9,198,300,000
Total cost	1,086,011,077,754	1,072,247,278,261
(B) Accumulated depreciation		
Opening balance	386,583,546,891	361,377,929,530
Add: Charged during the year	26,527,126,307	25,621,763,940
	413,110,673,199	386,999,693,470
Less: Adjustment for PDSO Rajshahi Zone project reverse capitalization	-	416,146,579
Total accumulated depreciation	413,110,673,199	386,583,546,891
(C) Written down value (A-B)	672,900,404,555	685,663,731,370
5.1 Addition during the year is comprised as under		
Cost of completed projects capitalized to PPE	7,653,700,298	51,425,404,985
Capitalization of service charges on loan from PSDF	-	-
Capital expenditure made from revenue fund & others	6,110,099,195	6,239,426,084
	13,763,799,493	57,664,831,069
5.1.1 Project wise service charges against loan from PSDF (capitalized to the respective power station)		
Bibiayana(South) 400 MW Gas Based Combined Cycle Power Plant	-	-
Shahazibazar 100 MW Gas Turbine Power Plant	-	-
Conversion of 150 MW Sylhet GT to 225 MW	-	-
	-	-
5.1.2 Capital expenditure made from revenue fund & others		
Generation	3,129,255,187	2,907,112,888
Distribution	2,319,753,628	2,563,964,800
Value of internal sale of p.c.pole capitalized to distribution PPE	422,543,374	224,851,979
General plant- Civil works & others	45,626,354	44,457,466
Capital Expenditure made from Overhead Fund	166,139,160	480,574,413
Capital Expenditure made from Deposit Work Fund	26,781,492	18,464,537
	6,110,099,195	6,239,426,084
It includes the utility plants in service for generation, transmission, distribution and general purpose use. Utility plants in service refers to all assets classified as land, building & furniture, plant & machinery and vehicles with expected life of more than one year from the date of installation. The initial charge to utility plants in service comes from the cost of completed projects.		
5.1.2.1 Value of internal sale of p.c.pole capitalized to distribution PPE		
P.C. Pole manufacturing plant, Halishahar, Chattogram	197,375,698	152,688,467
P.C. Pole manufacturing plant, Aricha, Dhaka	129,254,951	72,163,512
P.C. Pole manufacturing plant, Sayedpur	95,912,725	-
	422,543,374	224,851,979
6 Capital work in progress	Schedule-B	
Opening balance	159,910,238,797	173,949,669,593
Add back for reverse capitalization of PDSO project-Rajshahi Zone (in NESCO area)	-	9,198,300,000
Add: Addition during the year	13,440,567,433	28,187,674,188
	173,350,806,230	211,335,643,781
Less: Capitalized to property, plant and equipment (Note 6.1)	7,653,700,298	51,425,404,985
	165,697,105,932	159,910,238,797
6.1 Capitalized to property, plant and equipment (PPE)		
Khulna 330 MW Combine Cycle Power Plant Project		42,524,164,459
Shahjibazar 100 MW Gas Turbine Power Plant Construction Project		8,901,240,526
Pre-payment Metering Cumilla & Mymensingh Project	1,800,899,474	-
Hundred Percent Reliable & Sustainable Electrification of Hatiya, Nijhum Island & Kutubdisa Island Project	5,852,800,824	-
Conversion of 2X35 MW Shahjibazar GT Power Plant to 105 MW CCPP Construction Project		-
Chapaiwabgang 100 MW PPP Project		-
330 MW Shahjibazar Project		-
IVVR Project (PH-2)		-
	7,653,700,298	51,425,404,985
Project wise expenditure is shown in schedule-B		



Ref. Notes & Schedules	Amount in BDT		
	30-Jun-25	30-Jun-24	
7 Investments in associated company			
Opening balance	79,003,879,320	79,003,879,320	
Add:			
Addition during the year-			
Investment in BIFCL	-	-	
	<u>79,003,879,320</u>	<u>79,003,879,320</u>	
Less:			
Encashed/adjustment during the year-	-	-	
	<u>79,003,879,320</u>	<u>79,003,879,320</u>	
7.1. Breakup of shares in associated company			
Investment in Share-ICIB	72,602,000	72,602,000	
Investment in BPECL	1,000,000	1,000,000	
Investment in BPRECL	1,000,000	1,000,000	
Investment in BPSCL	1,000,000	1,000,000	
Investment in PGCB- Share	2,329,211,035	2,329,211,035	
Investment in PGCB- For 6th Vendor Agreement	2,346,393,208	2,346,393,208	
Investment in APSCCL	12,187,324,764	12,187,324,764	
Investment in WZPDCL	2,944,022,000	2,944,022,000	
Investment in Bay of Bangal	80,000,000	80,000,000	
Investment in B-R Powergen Ltd (BRPL)	1,328,016,380	1,328,016,380	
Investment in NWPGL	4,562,162,030	4,562,162,030	
Investment in Bangladesh India Friendship Power Co. Ltd.	16,000,000,000	16,000,000,000	
Investment in EGCB	378,961,000	378,961,000	
Investment in NESCO	11,772,186,902	11,772,186,902	
Investment in DPDC	25,000,000,000	25,000,000,000	
	<u>79,003,879,320</u>	<u>79,003,879,320</u>	
8 Other long term investments			
Opening balance	2,500,080,000	2,500,080,000	
Add: Addition during the year			
Investment in Savings certificate	-	-	
	<u>2,500,080,000</u>	<u>2,500,080,000</u>	
Less: Encashed/adjustment during the year	-	-	
	<u>2,500,080,000</u>	<u>2,500,080,000</u>	
It refers to the amount invested in savings certificates			
9 Inventories			
Fuel Stock	9.1	16,866,852,474	11,133,885,108
Material and other Operating Supplies	9.2	26,802,607,355	26,920,726,482
Construction Stores	9.3	2,654,994,945	2,535,601,194
Stock of PC Pole	9.4	1,663,150,633	1,344,554,102
		<u>47,987,605,407</u>	<u>41,934,766,885</u>
9.1 Fuel Stock			
Opening balance		11,133,885,108	3,587,573,909
Add: Purchase		42,987,174,532	50,772,161,676
		54,121,059,640	54,359,735,585
Less: Used		37,254,207,166	43,225,850,478
		<u>16,866,852,474</u>	<u>11,133,885,108</u>
9.2 Material and other Operating Supplies			
Opening balance		26,920,726,482	26,887,951,069
Add: Purchase		73,812,829	70,224,884
		<u>26,994,539,311</u>	<u>26,958,175,953</u>
Less: Used		191,931,956	37,449,471
		<u>191,931,956</u>	<u>37,449,471</u>
		<u>26,802,607,355</u>	<u>26,920,726,482</u>
9.3 Construction Stores			
Opening balance		2,535,601,194	2,458,454,890
Add: Purchase		366,013,634	407,077,483
		<u>2,901,614,828</u>	<u>2,865,532,373</u>
Less: Used		246,619,883	329,931,179
		<u>2,654,994,945</u>	<u>2,535,601,194</u>
9.4 Stock of P.C. Pole			
Opening balance		1,344,554,102	1,340,029,592
Add: Received		629,903,401	509,198,565
		<u>1,974,457,502</u>	<u>1,849,228,157</u>
Less: Issued		311,306,869	504,674,055
		<u>1,663,150,633</u>	<u>1,344,554,102</u>



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
10 Receivable against Govt. subsidy		
10.1 Accounts Receivable - Govt. Subsidy		
Opening balance	375,973,857,013	323,080,991,498
Add: Amount billed/claimed/adjustment during the year	386,366,900,000	382,892,832,515
	762,340,757,013	705,973,824,013
Less: Cash subsidy received from GoB during the year	540,370,617,000	128,668,400,000
Subsidy adjusted by GoB through issuance of bond	55,629,383,000	201,331,567,000
Prior year adjustment against claim settled by GOB for the following FY:		
FY 2021-2022	1,323,495,614	
FY 2022-2023	9,842,428,884	
FY 2023-2024	90,416,232,515	
	101,582,157,013	
	697,582,157,013	329,999,967,000
	64,758,600,000	375,973,857,013
<i>It refers to the amount receivable against subsidy from Government</i>		
11 Trade receivables less provision for bad and doubtful debt		
BPDB-Own	11.1	
Bulk consumers of BPDB	11.2	
Accounts Receivable-Consumers		
Less: Provision for bad and doubtful debts	11.3	
	21,152,092,391	21,171,051,834
	122,414,966,202	125,886,387,679
	143,567,058,593	147,057,439,514
	1,236,107,585	1,236,107,585
	142,330,951,008	145,821,331,928
11.1. BPDB-Own (Consumers directly served by BPDB) :		
(a) BPDB's retail consumers		
Opening balance	17,558,107,191	17,677,640,221
Add: Amount billed during the year	94,601,546,240	85,604,008,154
	112,159,653,431	103,281,648,375
Less: Amount collected during the year	95,273,344,105	85,723,541,184
	16,886,309,326	17,558,107,191
(b) GK Project		
Opening balance	121,914,370	128,588,826
Add: Amount billed during the year	383,576,138	147,300,544
	505,490,508	275,889,370
Less: Amount collected during the year	226,575,474	153,975,000
	278,915,034	121,914,370
(c) 132 KV & 230 KV Consumer		
Opening balance	3,485,376,481	2,945,983,456
Add: Amount billed during the year	29,605,097,000	26,080,648,448
Adjustment made during the year	-	-
	33,090,473,481	29,026,631,904
Less: Amount collected during the year	29,109,259,242	25,541,255,423
	3,981,214,239	3,485,376,481
(d) PGCB		
Opening balance	5,653,792	5,653,792
Add: Amount billed during the year	-	-
	5,653,792	5,653,792
Less: Amount collected during the year	-	-
	5,653,792	5,653,792
Total BPDB-own [(a)+(b)+(c)+(d)]	21,152,092,391	21,171,051,834
11.2 Bulk consumers of BPDB :		
(a) DESA/DPDC		
Opening balance	21,718,546,978	16,420,546,902
Add: Amount billed during the year	97,225,160,924	92,573,297,747
	118,943,707,902	108,993,844,649
Less: Amount collected during the year	97,518,105,210	87,275,297,670
	21,425,602,692	21,718,546,978
(b) DESCO		
Opening balance	12,198,173,587	9,938,317,277
Add: Amount billed during the year	64,561,519,098	60,531,640,366
	76,759,692,685	70,469,957,643
Less: Amount collected during the year	64,673,672,674	58,271,784,055
	12,086,020,011	12,198,173,587
(c) WZPDCL		
Opening balance	6,949,843,993	7,049,420,552
Add: Amount billed during the year	32,399,558,051	30,690,263,674
	39,349,402,044	37,739,684,226
Less: Amount collected during the year	32,454,744,570	30,789,840,233
	6,894,657,474	6,949,843,993



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
(d) REB		
Opening balance	70,835,913,096	57,402,199,561
Add: Amount billed during the year	339,170,519,783	307,154,776,434
Adjustment made during the year	-	-
	410,006,432,879	364,556,975,995
Less: Amount collected during the year	341,642,646,647	293,721,062,899
	68,363,786,232	70,835,913,096
(e) NESCO		
Opening balance	14,183,910,024	13,208,850,787
Add: Amount billed during the year	35,890,604,069	33,806,436,737
Adjustment made during the year	-	-
	50,074,514,093	47,015,287,524
Less: Amount collected during the year	36,429,614,301	32,831,377,500
	13,644,899,792	14,183,910,024
Total Bulk [(a)+(b)+(c)+(d)+(e)]	122,414,966,202	125,886,387,679

This represents accounts receivables from sale of electricity to DPDC, DESCO, Rural Electrification Board (REB), WZPDCL, NESCO and others Consumer directly served by BPDB. It also includes adjustment for electricity used in BPDB's installations.

11.3 Provision for bad and doubtful debts		
Accounts Receivable -BPDB'S Portion (Note-11.1)	21,152,092,391	21,171,051,834
Provision required @ 5% on accounts receivable-BPDB's portion	1,057,604,620	1,058,552,592
Provision already made upto previous year	1,236,107,585	1,236,107,585
Add: Addition during the year	-	-
	1,236,107,585	1,236,107,585

This refers to the provision made @ 5% on Accounts Receivable -Consumers of BPDB'S own Portion against sale of electricity.

12 Others receivable		
Accounts Receivable - Others	12.1	14,052,255,072
Accounts Receivable -Govt. Duty-from consumer	12.2	(384,751,481)
		13,667,503,591
		12,373,297,229
		(399,924,513)
		11,973,372,717

It refers to the receivable other than sale of electricity including adjustment of DSL & Exchange rate fluctuation against loan to subordinate company and adjustment as to excess payment made to the Government pertaining to Govt. Duty receivable for sale of electricity from consumers.

12.1 Accounts Receivable - Others		
12.1.1 Accounts Receivable - Others (Code-142)		
Opening balance	755,347,985	802,518,652
Add: Amount billed/claimed/adjustment during the year	75,092,560	159,890,905
	830,440,545	962,409,557
Less: Amount collected during the year	108,327,476	207,061,572
	722,113,069	755,347,985
12.1.2 Accounts Receivable - Others-PGCB (Code-142-A)		
Opening balance	1,684,826,493	1,516,153,479
Add: Amount of DSL & Exchange Rate Fluctuation	150,895,784	168,673,014
	1,835,722,277	1,684,826,493
Less: Amount Adjusted during the year	-	-
	1,835,722,277	1,684,826,493
12.1.3 Accounts Receivable - Others-APSC (Code-142-B)		
Opening balance	23,645,814	70,111,870
Add: Amount of DSL & Exchange Rate Fluctuation	137,449,355	138,333,944
	161,095,168	208,445,814
Less: Amount Adjusted during the year	-	184,800,000
	161,095,168	23,645,814
12.1.4 Accounts Receivable - Others-WZPDCL (Code-142C)		
Opening balance	4,877,547,691	4,403,387,074
Add: Amount of DSL & Exchange Rate Fluctuation	400,742,639	474,160,617
	5,278,290,331	4,877,547,691
Less: Amount Adjusted during the year	-	-
	5,278,290,331	4,877,547,691



Ref. Notes & Schedules	Amount in BDT		
	30-Jun-25	30-Jun-24	
12.1.5 Accounts Receivable - Others-DESA/DPDC (Code-142D)			
Opening balance	1,067,523,730	1,067,523,730	
Add: Amount of DSL & Exchange Rate Fluctuation	-	-	
	1,067,523,730	1,067,523,730	
Less: Amount Adjusted during the year	-	-	
	<u>1,067,523,730</u>	<u>1,067,523,730</u>	
12.1.6 Accounts Receivable - Others-NESCO(Code-142F)			
Opening balance	3,964,405,516	3,076,731,577	
Add: Amount of DSL & Exchange Rate Fluctuation	1,023,104,980	887,673,940	
	4,987,510,497	3,964,405,516	
Less: Amount Adjusted during the year	-	-	
	<u>4,987,510,497</u>	<u>3,964,405,516</u>	
Total Accounts receivable-others	<u>14,052,255,072</u>	<u>12,373,297,229</u>	
12.2 Accounts Receivable -Govt. Duty-from consumer (Code 191+391+391A)			
Opening balance	(399,924,513)	(126,600,487)	
Add: Amount billed/claimed/adjustment during the year	14,071,876,116	12,102,802,042	
	13,671,951,604	11,976,201,556	
Less: Amount collected during the year	14,056,703,085	12,376,126,068	
	<u>(384,751,481)</u>	<u>(399,924,513)</u>	
12.2.1 Accounts Receivable - Government Duty. (Code 191)			
Opening balance	2,070,872,777	1,979,558,634	
Add: Amount billed/claimed/adjustment during the year	6,101,187,779	5,492,283,262	
	8,172,060,555	7,471,841,896	
Less: Amount collected during the year	5,990,968,737	5,400,969,119	
	<u>2,181,091,818</u>	<u>2,070,872,777</u>	
12.2.2 Uncollected Government Duty. (Code 391)			
Opening balance	(2,070,813,330)	(1,979,499,188)	
Add: Amount collected during the year	5,990,968,737	5,400,969,119	
	3,920,155,407	3,421,469,931	
Less: Amount billed/claimed/adjustment during the year	6,101,187,779	5,492,283,262	
	<u>(2,181,032,371)</u>	<u>(2,070,813,330)</u>	
12.2.3 VAT Collected - On Vending Electricity by Mobile Phone Companies (Code 391A)			
Opening balance	(399,983,959)	(126,659,933)	
Add: Amount deposited into Govt.treasury during the year	1,979,719,600	1,209,549,662	
	1,579,735,642	1,082,889,729	
Less: Amount billed/claimed/adjustment during the year	1,964,546,569	1,482,873,688	
	<u>(384,810,927)</u>	<u>(399,983,959)</u>	
13 Advances, deposits and prepayments			
Advance	13.1	46,050,754,410	24,819,107,628
Deposit	13.2	47,008,159,807	47,008,159,807
Prepayments	13.3	683,677,601	709,385,057
		<u>93,742,591,817</u>	<u>72,536,652,492</u>
13.1 Advances			
Loan/advance to other Govt /Auto- nomous/Semi-Govt. Agencies	13.1.1	(1,490,232,721)	1,807,230,258
Loan/Advance to other companies	13.1.2	8,302,831,438	5,438,003,744
Advances to Contractors and Suppliers	13.1.3	29,549,563,545	8,111,837,794
Advance to employees	13.1.4	3,370,945,443	3,144,391,127
Advance income tax	13.1.5	6,317,644,704	6,317,644,704
		<u>46,050,754,410</u>	<u>24,819,107,628</u>
13.1.1 Loan/advance to other Govt./Auto- nomous/Semi-Govt. Agencies (Code-198)	Schedule-F		
Opening balance		1,807,230,258	2,013,500,308
Add: Disbursement during the year		1,281,774	2,543,338
		1,808,512,032	2,016,043,646
Less: Amount adjusted during the year		3,298,744,753	208,813,388
		<u>(1,490,232,721)</u>	<u>1,807,230,258</u>
13.1.2 Loan/Advance to other companies (Code-198A)	Schedule-G		
Opening balance		5,438,003,744	6,765,017,431
Add: Disbursement during the year		4,087,501,382	3,611,120,799
		9,525,505,125	10,376,138,231
Less: Amount adjusted during the year		1,222,673,687	4,938,134,487
		<u>8,302,831,438</u>	<u>5,438,003,744</u>



Ref. Notes & Schedules	Amount in BDT		
	30-Jun-25	30-Jun-24	
13.1.3 Advances to Contractors and Suppliers (Code-144)			
Deposit Work	13.1.3.1	2,923,032	2,923,032
Others (Revenue, Development, Overhead)	13.1.3.2	20,320,921,153	1,128,046,383
Fuel Supplies	13.1.3.3	9,225,721,359	6,980,868,379
		29,549,565,545	8,111,837,794

The above amount refers to the advance extended to the Contractors for services rendered to BPDB and to the suppliers against purchase of goods and supplies of fuel from them.

13.1.3.1 Deposit Work			
Opening balance		2,923,032	2,923,032
Add: Disbursement during the year		-	-
		2,923,032	2,923,032
Less: Amount received/adjusted during the year		-	-
		2,923,032	2,923,032

13.1.3.2 Others (Revenue, Development, Overhead)			
Opening balance		1,128,046,383	892,455,237
Add: Disbursement during the year		19,788,474,206	13,490,333,115
		20,916,520,589	14,382,788,351
Less: Amount received/adjusted during the year		595,599,436	13,254,741,968
		20,320,921,153	1,128,046,383

13.1.3.3 Fuel Suppliers			
Opening balance		6,980,868,379	8,492,517,170
Add: Disbursement during the year		27,562,092,545	50,039,808,083
		34,542,960,924	58,532,325,253
Less: Amount received/adjusted during the year		25,317,239,565	51,551,456,874
		9,225,721,359	6,980,868,379

13.1.4 Advances to Employees			
General Provident Fund	13.1.4.1	3,195,289,369	2,967,138,881
Advance to Officers' & Staff	13.1.4.2	22,428,692	21,599,972
House Building Advances	13.1.4.3	153,227,382	155,652,274
Motor Cycle/ Bi-cycle Advances	13.1.4.4	-	-
		3,370,945,443	3,144,391,127

This represents the amount advanced to the employees from the General Provident Fund for numerous reasons like construction or repair of house, marriage of deponents etc. and from BPDB's own fund for land purchase, house building, purchase of motor-cycle etc. This also includes the non-interest bearing advance to the employees to meet travelling, training and medical expenses.

13.1.4.1 General Provident Fund			
Opening balance		2,967,138,881	2,591,861,168
Add: Advance given during the year		1,520,224,061	1,260,437,475
		4,487,362,942	3,852,298,643
Less: Recovered during the year		1,292,073,573	885,159,762
		3,195,289,369	2,967,138,881

13.1.4.2 Advance to Officers' & Staff (Code 146 & 146A)			
Opening balance		21,599,972	21,782,352
Add: Advance given during the year		3,246,009	1,960,073
		24,845,981	23,742,425
Less: Recovered during the year		2,417,289	2,142,453
		22,428,692	21,599,972

13.1.4.3 House Building Advances (Code 148)			
Opening balance		155,652,274	159,486,466
Add: Advance given during the year		1,336,621	937,565
		156,988,895	160,424,031
Less: Recovered during the year		3,761,513	4,771,757
		153,227,382	155,652,274

13.1.4.4 Motor Cycle/ Bi-cycle Advances			
Opening balance		-	-
Add: Advance due		-	-
		-	-
Less: Recovered during the year		-	-
		-	-



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24

13.1.5 Advance income tax

IT Deduction at Source	13.1.5.1	6,317,644,704	6,317,644,704
Advance income tax	13.1.5.2	-	-
		6,317,644,704	6,317,644,704

This represents the amount of tax deducted at source (TDS) by the deducting authorities against payment made or credited to BPDB and other income tax paid in advanced by BPDB which is refundable or adjustable against tax liability as per Income Tax Act ,2023.

13.1.5.1 IT Deduction at Source

Opening balance	6,317,644,704	6,317,644,704
Add: Deducted during the Year	33,375,396,574	32,076,398,395
	39,693,041,279	38,394,043,099
Less: Adjustment (As per Note 37)	33,375,396,574	32,076,398,395
	6,317,644,704	6,317,644,704

Year wise break-up of IT Deduction at source :

Year	30-Jun-25	30-Jun-24
2010-11	84,093,115	84,093,115
2011-12	481,292,702	481,292,702
2012-13	491,920,117	491,920,117
2013-14	615,990,129	615,990,129
2014-15	547,354,642	547,354,642
2015-16	638,294,739	638,294,739
2016-17	743,107,176	743,107,176
2017-18	844,666,800	844,666,800
2018-19	791,521,056	791,521,056
2019-20	1,079,404,228	1,079,404,228
Total	6,317,644,704	6,317,644,704

13.1.5.2 Advance income tax

Opening balance	-	-
Add: Paid during the Year	-	-
	-	-
Less: Adjusted during the year	-	-
	-	-

13.2 Deposits

Deposit to Govt. as surplus fund calculated by Govt.	13.2.1	47,000,000,000	47,000,000,000
LC Deposit with Bank	13.2.2	2,925	2,925
Security Deposit for Telephone	13.2.3	2,041,437	2,041,437
Security Deposit for Gas	13.2.4	5,704,631	5,704,631
Security Deposit for Water	13.2.5	410,815	410,815
		47,008,159,807	47,008,159,807

13.2.1 Deposit to Govt. as surplus fund calculated by Govt.

Opening balance	47,000,000,000	47,000,000,000
Add: Deposit during the year	-	-
	47,000,000,000	47,000,000,000
Less: Adjustment	-	-
	47,000,000,000	47,000,000,000

13.2.2 LC Deposit with Bank

Opening balance	2,925	2,925
Add: Deposit during the year	-	-
	2,925	2,925
Less: Adjustment	-	-
	2,925	2,925

13.2.3 Security Deposit for Telephone

Opening balance	2,041,437	2,041,437
Add: Deposit during the year	2,000	-
	2,043,437	2,041,437
Less: Adjustment/ Refund	2,000	-
	2,041,437	2,041,437

13.2.4 Security Deposit for Gas

Opening balance	5,704,631	5,704,631
Add: Deposit during the year	-	2,000,000
	5,704,631	7,704,631
Less: Adjustment/ Refund	-	2,000,000
	5,704,631	5,704,631



Ref. Notes & Schedules	Amount in BDT		
	30-Jun-25	30-Jun-24	
13.2.5 Security Deposit for Water			
Opening balance	410,815	410,815	
Add: Deposit during the year	-	-	
Less: Adjustment/ Refund	410,815	410,815	
	410,815	410,815	
13.3 Prepayments			
Temporary Advance	13.3.1	184,795,342	210,744,564
Advance to CFL Bulb	13.3.2	2,203,023	2,203,023
Prepaid Rent	13.3.3	353,876	353,876
Other Prepaid Expenses	13.3.4	10,332,154	10,332,154
Claims Receivable from Insurance Company	13.3.5	(50,370,205)	(50,370,205)
Deduction for Group Insurance	13.3.6	(42,817,793)	(36,095,928)
Insurance claim received for Deceased Employees	13.3.7	65,008,898	68,908,898
Claim Receivable from WDB for Exp. against Kaptai Academy	13.3.8	(225,829)	(11,554,019)
Accounts Payable-VAT	13.3.9	496,340,040	496,447,878
Withholding Taxes	13.3.10	18,106,812	18,463,533
Withholding Taxes Deducted From Employees	13.3.11	(48,717)	(48,717)
		683,677,601	709,385,057
13.3.1 Temporary Advance (Code-147)			
Opening balance		210,744,564	81,060,764
Add: Payment made during the year		617,060,752	614,687,485
Less: Adjustment/ Recovery		827,805,317	695,748,249
		643,009,975	485,003,684
		184,795,342	210,744,564
13.3.2 Advance to CFL Bulb (Code-147-A)			
Opening balance		2,203,023	2,203,023
Add: Payment made during the year		-	-
Less: Adjustment/ Recovery		2,203,023	2,203,023
		2,203,023	2,203,023
13.3.3 Prepaid Rent (Code-162)			
Opening balance		353,876	353,876
Add: Payment made during the year		-	-
Less: Adjustment/ Recovery		353,876	353,876
		353,876	353,876
13.3.4 Other Prepaid Expenses (Code-169)			
Opening balance		10,332,154	10,332,154
Add: Payment (Advance for land purchase)		-	-
Less: Adjustment/ Recovery		10,332,154	10,332,154
		10,332,154	10,332,154
13.3.5 Claims Receivable from Insurance Company (Code-182)			
Opening balance		(50,370,205)	(50,370,205)
Add: Claims made to Insurance company		46,500,000	33,500,000
Less: Claims received from Insurance company		(3,870,205)	(16,870,205)
		46,500,000	33,500,000
		(50,370,205)	(50,370,205)
13.3.6 Deduction for Group Insurance (Code-352)			
Opening balance		(36,095,928)	(29,458,974)
Add: Group Insurance Premium paid		445,214	6,400
Less: Deduction made during the year		(35,650,713)	(29,452,574)
		7,167,079	6,643,354
		(42,817,793)	(36,095,928)
13.3.7 Insurance claim received for Deceased Employees (Code-358)			
Opening balance		68,908,898	68,608,898
Add: Amount paid to the employee against claims		42,600,000	33,800,000
Less: Claims received from the employee		111,508,898	102,408,898
		46,500,000	33,500,000
		65,008,898	68,908,898



Ref. Notes & Schedules	Amount in BDT		
	30-Jun-25	30-Jun-24	
13.3.8 Claim Receivable from WDB for Exp. against Kaptai Academy (Code-186)			
Opening balance	(11,554,019)	(10,168,237)	
Add: Payment made during the year	23,958,010	24,484,929	
	12,403,991	14,316,692	
Less: Adjustment	12,629,820	25,870,711	
	<u>(225,829)</u>	<u>(11,554,019)</u>	
13.3.9 Accounts Payable - VAT.(Code 310A)			
Opening balance	496,447,878	496,445,230	
Add: Payment made during the year	793,923,595	1,505,088,349	
	1,290,371,474	2,001,533,779	
Less: Deducted during the year	794,031,433	1,505,085,901	
	<u>496,340,040</u>	<u>496,447,878</u>	
13.3.10 Withholding Taxes from contractors and suppliers (Code-344)			
Opening balance	18,463,533	18,425,030	
Add: Payment made during the year	19,513,405,198	11,683,947,848	
	19,531,868,731	11,702,372,878	
Less: Deducted during the year	19,513,761,919	11,683,909,343	
	<u>18,106,812</u>	<u>18,463,533</u>	
13.3.11 Withholding taxes from employees salary (Code-344A)			
Opening balance	(48,717)	(50,217)	
Add: Payment made during the year	29,584,539	31,035,935	
	29,535,822	30,985,718	
Less: Deducted during the year	29,584,539	31,034,435	
	<u>(48,717)</u>	<u>(48,717)</u>	
14 Short term investments-			
Investment in FDR	14.1	54,451,377,520	46,606,966,098
Others short term investment	14.2	-	-
		<u>54,451,377,520</u>	<u>46,606,966,098</u>
14.1 Investment in FDR	Schedule-H		
Opening balance		46,606,966,098	43,120,221,021
Add: Investment made during the year		21,772,238,749	22,480,884,083
		-	-
		68,379,204,848	65,601,105,104
Less: Encashed during the year		13,927,827,328	18,994,139,006
Transferred		-	-
		13,927,827,328	18,994,139,006
Closing balance		<u>54,451,377,520</u>	<u>46,606,966,098</u>
14.2 Others short term investment			
Opening balance		-	-
Add: Investment made during the year		-	-
		-	-
Less: Encashed during the year		-	-
Closing balance		<u>-</u>	<u>-</u>
15 Cash and cash equivalents	Schedule-I		
Cash in hand	15.1	3,416,500	3,368,500
Cash at Banks		51,420,922,245	30,330,282,181
		<u>51,424,338,745</u>	<u>30,333,650,681</u>
15.1 Cash at Banks	Schedule-J		
Assets Insurance Fund Account		326,987,676	4,516,011
Pension Account		283,703,638	375,096,951
Local Collection Account		4,405,653,617	5,367,554,558
Central Bank Miscellaneous Collection Account		17,937,418	56,006,634
Consumers Security Deposit Account		22,632,552	56,887,748
Regional Accounting Office Bank Account		9,413,130,186	11,228,544,093
Regional Collection Account		439,086,066	739,479,251
Regional Miscellaneous Collection Account		20,725,981	28,405,292
Regional Consumers Security Deposit Account		13,377,554	23,026,986
Deposit Work Account		598,993,202	770,166,011
Central Bank Account		35,061,398,636	10,452,093,938
Zonal Central Bank Account		755,945,834	1,178,099,133
Benevolent Fund Account		61,349,886	50,405,574
		<u>51,420,922,245</u>	<u>30,330,282,181</u>



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
16 Long term loans and borrowings		
Budgetary support from Government	431,601,200,000	431,601,200,000
Government Loan	81,864,828,664	84,701,026,862
Foreign Loan	106,537,610,310	121,263,015,808
Loan from Power Sector Development Fund	116,116,305,229	126,805,585,959
	736,119,944,203	764,370,828,629
16.1 Budgetary support from Government		
Opening balance	431,601,200,000	431,601,200,000
Add: Loan drawn during the year	-	-
	431,601,200,000	431,601,200,000
Less: Repayment due for the year	-	-
Closing balance	431,601,200,000	431,601,200,000

The above amount refers to budgetary support as subsidy from the Government bearing 3% interest up to November, 2017. Subsequently BPDB has been receiving interest free subsidy from the Government which has shown in the profit or loss statement. From the financial year 2020-2021 the subsidy has been recorded on accrual basis.

16.2 Government Loan:	Schedule-K		
Opening balance		84,701,026,862	85,255,693,922
Add: Reversal of Current Maturity		4,303,201,070	4,062,081,686
Disbursement for the year (Ongoing Projects)		1,702,407,265	3,989,653,395
		6,005,608,335	8,051,735,081
		90,706,635,198	93,307,429,002
Less: Repayment due for the year		4,395,631,304	4,303,201,070
Current Maturity		4,395,631,304	4,303,201,070
Refund to the Government		50,543,925	-
Adjustment for NESCO Vendors' Agreement		-	-
		8,841,806,533	8,606,402,140
Closing balance		81,864,828,664	84,701,026,862
16.3 Foreign Loan:	Schedule-L		
Opening balance		121,263,015,808	125,912,040,694
Add: Reversal of Current Maturity		23,468,242,359	22,492,672,334
Disbursement for the year (Ongoing Projects)		1,937,102,794	9,607,574,625
Exchange Rate Loss- Ongoing Projects		2,099,574,325	3,418,323,665
Exchange Rate Loss- Completed Projects		6,349,629,189	5,589,393,551
		33,854,548,667	41,107,964,174
Less: Repayment due for the year		24,007,085,035	22,288,746,701
Current Maturity		24,572,869,130	23,468,242,359
		48,579,954,165	45,756,989,060
Closing balance		106,537,610,310	121,263,015,808
16.4 Loan from Power Sector Development Fund	Schedule-M		
Opening balance		126,805,585,959	100,914,966,689
Add: Reversal of Current Maturity		2,689,280,731	2,689,280,730
Drawn/Transferred in during the year		-	29,579,900,000
		129,494,866,689	133,184,147,418
Less: Repayment due for the year		8,000,000,000	3,689,280,730
Current Maturity		5,378,561,460	2,689,280,730
		13,378,561,460	6,378,561,459
Closing balance		116,116,305,229	126,805,585,959
17 Deferred tax liabilities			
Opening balance	17.1	38,325,957,302	37,831,081,089
Add: Deferred tax expense (income) recognized during the year		(3,222,637,176)	494,876,212
Closing balance		35,103,320,126	38,325,957,302
17.1 Provision for deferred tax :			
Accounting base carrying value of assets (Except land)	Schedule-N	422,897,288,474	435,697,089,431
Tax base carrying value of assets (Except land)	Schedule-O	282,484,007,971	296,329,971,971
Taxable temporary difference (TTD)		140,413,280,503	139,367,117,460
Effective tax rate		25.00%	27.50%
Deferred tax liability as at 30th June (25.0% of TTD)		35,103,320,126	38,325,957,301
Prior year adjustment/previous year balance for deferred tax recognition		38,325,957,301	37,831,081,089
Deferred tax expense (income) recognized during the year		(3,222,637,176)	494,876,212
See accounting policy in Note 3.16 (b).			



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
18 Long term employee benefit obligation		
Accrued Interest on CPF (Code 317)	18.1	398,557
Boards CPF Contribution (Code 331)	18.2	294,397
Interest on CPF Contribution (code 332)	18.3	8,735,180
Employees CPF Contribution (Code 341)	18.4	188,048
Provision for Gratuity (Code 353)	18.5	5,545,808
Pension Fund Account (Code 354)	18.6	11,178,134,060
Employees GPF Account (Code 355)	18.7	5,898,798,557
Profit on GPF (Code 356)	18.8	7,107,180,758
		24,199,275,366
18.1 Accrued Interest on CPF (Code 317)		
Opening balance		398,557
Add: Amount deposited during the year		-
Less: Amount refunded		398,557
Closing balance		398,557
18.2 Boards CPF Contribution (Code 331)		
Opening balance		294,397
Add: Amount deposited during the year		-
Less: Amount refunded		294,397
Closing balance		294,397
18.3 Interest on CPF Contribution (code 332)		
Opening balance		8,735,180
Add: Amount deposited during the year		-
Less: Amount refunded		8,735,180
Closing balance		8,735,180
18.4 Employees CPF Contribution (Code 341)		
Opening balance		188,048
Add: Amount deposited during the year		-
Less: Amount refunded		188,048
Closing balance		188,048
18.5 Provision for Gratuity (Code 353)		
Opening balance		5,545,808
Add: Provision made during the year		90,240
Less: Gratuity paid during the year		5,636,048
Closing balance		5,545,808
18.6 Pension Fund Account (Code 354)		
Opening balance		11,780,646,555
Add: Provision made during the year		3,874,199,627
Less: Pension paid during the year		15,654,846,182
Closing balance		11,780,646,555
18.7 Employees GPF Account (Code 355)		
Opening balance		5,768,607,143
Add: Amount deposited during the year		1,783,363,720
Less: Amount refunded		7,551,970,863
Closing balance		5,768,607,143
18.8 Accumulated Profit on GPF (Code 356)		
Opening balance		6,801,187,471
Add: Amount created during the year		2,221,369,343
Less: Amount paid		9,022,556,814
Closing balance		6,801,187,471



Ref. Notes & Schedules	Amount in BDT		
	30-Jun-25	30-Jun-24	
19 Consumers' security deposits			
Opening balance	6,434,284,448	6,232,406,987	
Add: Received during the year	179,651,020	229,577,461	
	6,613,935,468	6,461,984,448	
Less: Refunded during the year	1,160,000	27,700,000	
Transferred/adjustment	-	-	
	1,160,000	27,700,000	
Closing balance	6,612,775,468	6,434,284,448	
20 Current obligations on long term loans and borrowings			
Current portion of long term liabilities	20.1	30,523,315,749	29,326,258,743
Debt service liabilities (DSL)-Principal	20.2	119,792,161,237	106,616,519,836
Debt service liabilities (DSL)-Interest	20.3	92,599,660,244	88,033,894,603
Reimbursable Project AID	20.4	1,024,287,460	1,024,287,460
Interest on budgetary support from Govt.	20.5	147,337,273,760	134,389,237,760
		391,276,698,450	359,390,198,403
20.1 Current portion of long term liabilities.			
Government Loan	20.1.1	7,084,912,034	6,992,481,800
Foreign Loan	20.1.2	23,438,403,715	22,333,776,943
		30,523,315,749	29,326,258,744
It refers to the amount likely to fall due in respect of long term loans within next financial year.			
20.1.1 Current portion of long term liabilities-Government Loan			
Opening balance		6,992,481,800	6,751,362,416
Add: Fall due within next financial year		7,084,912,034	6,992,481,800
		14,077,393,834	13,743,844,216
Less: Repayment		6,992,481,800	6,751,362,416
Closing balance		7,084,912,034	6,992,481,800
20.1.2 Current portion of long term liabilities-Foreign Loan			
Opening balance		22,333,776,943	21,358,206,918
Add: Fall due within next financial year		24,572,869,130	23,468,242,359
		46,906,646,074	44,826,449,277
Less: Repayment		23,468,242,359	22,492,672,334
Closing balance		23,438,403,715	22,333,776,943
20.2 Debt Servicing Liabilities for Repayment of Principal			
Government Loan	20.2.1	35,502,441,829	30,510,778,624
Foreign Loan	20.2.2	68,171,274,423	62,676,576,957
Loan From Power Sector Development Fund (PSDF)	20.2.3	16,118,444,985	13,429,164,255
		119,792,161,237	106,616,519,836
20.2.1 Debt Servicing Liabilities for Repayment of Principal -Government Loan			
Opening balance		30,510,778,624	25,874,224,438
Add: Repayment due for the year		4,991,663,205	4,636,554,186
		35,502,441,829	30,510,778,624
Less: Repayment		-	-
Closing balance		35,502,441,829	30,510,778,624
20.2.1 Debt Servicing Liabilities (DSL) for Repayment of Principal-Govt. Loan			
DSL for Repayment of Principal - BPDB (Code-199)	20.2.1.1	28,672,362,216	24,276,730,912
DSL for Repayment of Principal - PGCB (Code-199A)	20.2.1.2	3,971,225,475	3,832,194,475
DSL for Repayment of Principal - APSCL (Code-199B)	20.2.1.3	1,936,781,250	1,827,209,850
DSL for Repayment of Principal - NESCO (Code-199D)	20.2.1.4	922,072,888	574,643,386
		35,502,441,829	30,510,778,624
The above amount refers to the arrears in respect of principal due against Govt. loans			
20.2.1.1 Debt Servicing Liabilities for Repayment of Principal - BPDB -Govt. Loan			
Opening balance		24,276,730,912	19,973,529,842
Add: Repayment due for the year		4,395,631,304	4,303,201,070
		28,672,362,216	24,276,730,912
Less: Repayment		-	-
Closing balance		28,672,362,216	24,276,730,912



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
20.2.1.2 Debt Servicing Liabilities for Repayment of Principal -PGCB -Govt. Loan		
Opening balance	3,832,194,475	3,679,953,475
Add: Repayment due for the year	139,031,000	152,241,000
	3,971,225,475	3,832,194,475
Less: Repayment	-	-
Closing balance	<u>3,971,225,475</u>	<u>3,832,194,475</u>
20.2.1.3 Debt Servicing Liabilities for Repayment of Principal -APSCl -Govt. Loan		
Opening balance	1,827,209,850	1,717,638,450
Add: Repayment due for the year	109,571,400	109,571,400
	1,936,781,250	1,827,209,850
Less: Repayment	-	-
Closing balance	<u>1,936,781,250</u>	<u>1,827,209,850</u>
20.2.1.4 Debt Servicing Liabilities for Repayment of Principal -NESCO -Govt. Loan		
Opening balance	574,643,386	503,102,671
Add: Repayment due for the year	347,429,501	71,540,715
	922,072,888	574,643,386
Less: Repayment	-	-
Closing balance	<u>922,072,888</u>	<u>574,643,386</u>
20.2.2 Debt Servicing Liabilities for Repayment of Principal -Foreign Loan		
Opening balance	62,676,576,957	57,183,287,764
Add: Repayment due for the year	24,476,685,995	22,865,755,689
	87,153,262,952	80,049,043,453
Less: Repayment	18,981,988,529	17,372,466,496
Closing balance	<u>68,171,274,423</u>	<u>62,676,576,957</u>
20.2.2 Debt Servicing Liabilities (DSL) for Repayment of Principal-Foreign Loan		
DSL for Repayment of Principal - BPDB (Code-199)	20.2.2.1 59,728,460,024	54,703,363,519
DSL for Repayment of Principal - PGCB (Code-199A)	20.2.2.2 1,836,669,560	1,836,669,560
DSL for Repayment of Principal - APSCl (Code-199B)	20.2.2.3 1,074,404,486	1,069,360,580
DSL for Repayment of Principal -WZPDCL (Code-199C)	20.2.2.4 2,992,871,842	2,881,832,898
DSL for Repayment of Principal -NESCO (Code-199C)	20.2.2.5 2,538,868,511	2,185,350,401
	<u>68,171,274,423</u>	<u>62,676,576,957</u>
The above amount refers to the arrears in respect of principal due against foreign loans		
20.2.2.1 Debt Servicing Liabilities for Repayment of Principal - BPDB -Foreign Loan		
Opening balance	54,703,363,519	49,787,083,313
Add: Repayment due for the year	24,007,085,035	22,288,746,701
	78,710,448,553	72,075,830,015
Less: Repayment	18,981,988,529	17,372,466,496
Closing balance	<u>59,728,460,024</u>	<u>54,703,363,519</u>
20.2.2.2 Debt Servicing Liabilities for Repayment of Principal -PGCB -Foreign Loan		
Opening balance	1,836,669,560	1,836,669,560
Add: Repayment due for the year	-	-
	1,836,669,560	1,836,669,560
Less: Repayment	-	-
Closing balance	<u>1,836,669,560</u>	<u>1,836,669,560</u>
20.2.2.3 Debt Servicing Liabilities for Repayment of Principal -APSCl -Foreign Loan		
Opening balance	1,069,360,580	1,066,838,627
Add: Repayment due for the year	5,043,906	2,521,953
	1,074,404,486	1,069,360,580
Less: Repayment	-	-
Closing balance	<u>1,074,404,486</u>	<u>1,069,360,580</u>
20.2.2.4 Debt Servicing Liabilities for Repayment of Principal -WZPDCL -Foreign Loan		
Opening balance	2,881,832,898	2,681,962,799
Add: Repayment due for the year	111,038,944	199,870,099
	2,992,871,842	2,881,832,898
Less: Repayment	-	-
Closing balance	<u>2,992,871,842</u>	<u>2,881,832,898</u>
20.2.2.5 Debt Servicing Liabilities for Repayment of Principal -NESCO -Foreign Loan		
Opening balance	2,185,350,401	1,810,733,465
Add: Repayment due for the year	353,518,110	374,616,935
	2,538,868,511	2,185,350,401
Less: Repayment	-	-
Closing balance	<u>2,538,868,511</u>	<u>2,185,350,401</u>



Ref. Notes & Schedules	Amount in BDT		
	30-Jun-25	30-Jun-24	
20.2.3 Debt Servicing Liabilities (DSL) for Repayment of Principal-PSDF Loan			
Opening balance	13,429,164,255	10,739,883,525	
Add: Repayment due for the year	10,689,280,730	3,689,280,730	
	24,118,444,985	14,429,164,255	
Less: Repayment	8,000,000,000	1,000,000,000	
Closing balance	<u>16,118,444,985</u>	<u>13,429,164,255</u>	
The above amount refers to the arrears in respect of principal due against Loan from Power Sector Development Fund (PSDF)			
20.3 Debt Servicing Liabilities (DSL) for Interest			
Interest on Debenture	20.3.1	499,156	499,156
Interest of Government Loan	20.3.2	30,779,219,341	29,265,395,468
Interest on Foreign Loan	20.3.3	59,145,702,250	56,633,534,610
Interest on PSDF Loan	20.3.4	2,674,239,497	2,134,465,370
		<u>92,599,660,244</u>	<u>88,033,894,603</u>
The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans.			
20.3.1 Interest on Debenture			
Completed Projects	20.3.1.1	59,449	59,449
Ongoing Projects	20.3.1.2	439,707	439,707
		<u>499,156</u>	<u>499,156</u>
20.3.2 Interest of Government Loan			
Completed Projects	20.3.2.1	5,892,902,872	5,601,386,714
Ongoing Projects	20.3.2.2	24,886,316,468	23,664,008,754
		<u>30,779,219,341</u>	<u>29,265,395,468</u>
20.3.2.1 Debt Servicing Liabilities (DSL) for Interest -Government Loan (Completed project)			
Opening balance		5,601,386,714	3,622,316,565
Add: Accrued during the year		291,516,158	1,979,070,149
		5,892,902,872	5,601,386,714
Less: Paid during the year		-	-
Closing balance		<u>5,892,902,872</u>	<u>5,601,386,714</u>
20.3.2.1.1 DSL Interest of Government Loan (Completed project)			
DSL Interest (Code-316)-BPDB	20.3.2.1.1	2,190,665,622	2,190,665,622
DSL Interest (Code-316 B)- PGCB	20.3.2.1.2	1,934,888,908	1,923,024,124
DSL Interest-(Code-316 C)-APSCCL	20.3.2.1.3	944,638,418	928,438,922
DSL Interest-(Code-316 D)- WZPDCL	20.3.2.1.4	128,017,896	128,017,896
DSL Interest-(Code-316 F)- NESCO	20.3.2.1.5	694,692,029	431,240,151
		<u>5,892,902,872</u>	<u>5,601,386,714</u>
20.3.2.1.1 DSL Interest (Code-316)-BPDB -Government Loan (Completed project)			
Opening balance		2,190,665,622	518,088,322
Add: Accrued during the year		-	1,672,577,299
		2,190,665,622	2,190,665,622
Less: Paid during the year		-	-
Closing balance		<u>2,190,665,622</u>	<u>2,190,665,622</u>
20.3.2.1.2 DSL Interest (Code-316 B)- PGCB -Government Loan (Completed project)			
Opening balance		1,923,024,124	1,906,592,110
Add: Accrued during the year		11,864,784	16,432,014
		1,934,888,908	1,923,024,124
Less: Paid during the year		-	-
Closing balance		<u>1,934,888,908</u>	<u>1,923,024,124</u>
20.3.2.1.3 DSL Interest-(Code-316 C)-APSCCL-Government Loan (Completed project)			
Opening balance		928,438,922	908,952,284
Add: Accrued during the year		16,199,496	19,486,638
		944,638,418	928,438,922
Less: Paid during the year		-	-
Closing balance		<u>944,638,418</u>	<u>928,438,922</u>



Ref. Notes & Schedules	Amount in BDT		
	30-Jun-25	30-Jun-24	
20.3.2.1.4 DSL Interest- (Code-316 D)-WZPDCL-Government Loan (Completed project)			
Opening balance	128,017,896	128,017,896	
Add: Accrued during the year	-	-	
	128,017,896	128,017,896	
Less: Paid during the year	-	-	
Closing balance	<u>128,017,896</u>	<u>128,017,896</u>	
20.3.2.1.5 DSL Interest- (Code-316-F)-NESCO-Government Loan (Completed project)			
Opening balance	431,240,151	160,665,953	
Add: Accrued during the year	263,451,878	270,574,198	
	694,692,029	431,240,151	
Less: Paid during the year	-	-	
Closing balance	<u>694,692,029</u>	<u>431,240,151</u>	
20.3.2.2 Debt Servicing Liabilities (DSL) for Interest -Government Loan (Ongoing project)			
Opening balance	23,664,008,754	23,664,008,754	
Add: Accrued during the year	2,314,421,149	661,669,061	
	25,978,429,903	24,325,677,815	
Less: Paid during the year	1,092,113,435	661,669,061	
Closing balance	<u>24,886,316,468</u>	<u>23,664,008,754</u>	
20.3.2.2.1 DSL Interest of Government Loan (Ongoing project)			
DSL Interest (Code-316)-BPDB	20.3.2.2.1	24,886,316,468	23,664,008,754
DSL Interest (Code-316 B)- PGCB	20.3.2.2.2	-	-
DSL Interest- (Code-316 C)-APSCCL	20.3.2.2.3	-	-
DSL Interest-(Code-316 D)- WZPDCL	20.3.2.2.4	-	-
DSL Interest-(Code-316 F)- NESCO	20.3.2.2.5	-	-
		<u>24,886,316,468</u>	<u>23,664,008,754</u>
20.3.2.2.1 DSL Interest (Code-316)-BPDB -Government Loan (Ongoing project)			
Opening balance	23,664,008,754	23,664,008,754	
Add: Accrued during the year	2,314,421,149	661,669,061	
	25,978,429,903	24,325,677,815	
Less: Paid during the year	1,092,113,435	661,669,061	
Closing balance	<u>24,886,316,468</u>	<u>23,664,008,754</u>	
20.3.3 Interest on Foreign Loan			
Completed Projects	20.3.3.1	36,536,072,417	34,023,904,776
Ongoing Projects	20.3.3.2	22,609,629,833	22,609,629,833
		<u>59,145,702,250</u>	<u>56,633,534,610</u>
20.3.3.1 Debt Servicing Liabilities (DSL) for Interest -Foreign Loan (Completed project)			
Opening balance	34,023,904,776	32,327,393,326	
Add: Accrued during the year	9,601,079,338	6,700,011,709	
	43,624,984,114	39,027,405,035	
Less: Paid during the year	7,088,911,697	5,003,500,258	
Closing balance	<u>36,536,072,417</u>	<u>34,023,904,776</u>	
20.3.3.1.1 DSL Interest of Foreign Loan (Completed project)			
DSL Interest (Code-316 A)-BPDB	20.3.3.1.1	23,870,360,842	21,713,236,941
DSL Interest (Code-316 B)- PGCB	20.3.3.1.2	5,598,332,239	5,598,332,239
DSL Interest- (Code-316 C)-APSCCL	20.3.3.1.3	3,771,035,494	3,764,400,942
DSL Interest-(Code-316 D)- WZPDCL	20.3.3.1.4	2,570,391,821	2,280,688,124
DSL Interest-(Code-316 F)- NESCO	20.3.3.1.5	725,952,021	667,246,530
		<u>36,536,072,417</u>	<u>34,023,904,776</u>
20.3.3.1.1 DSL Interest (Code-316 A)-BPDB -Foreign Loan (Completed project)			
Opening balance	21,713,236,941	20,362,787,004	
Add: Accrued during the year	9,246,035,598	6,353,950,196	
	30,959,272,539	26,716,737,200	
Less: Paid during the year	7,088,911,697	5,003,500,258	
Closing balance	<u>23,870,360,842</u>	<u>21,713,236,941</u>	



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
20.3.3.1.2 DSL Interest (Code-316 B)- PGCB -Foreign Loan (Completed project)		
Opening balance	5,598,332,239	5,598,332,239
Add: Accrued during the year	-	-
	5,598,332,239	5,598,332,239
Less: Paid during the year	-	-
Closing balance	<u>5,598,332,239</u>	<u>5,598,332,239</u>
20.3.3.1.3 DSL Interest- (Code-316 C)-APSCCL -Foreign Loan (Completed project)		
Opening balance	3,764,400,942	3,757,646,989
Add: Accrued during the year	6,634,553	6,753,953
	3,771,035,494	3,764,400,942
Less: Paid during the year	-	-
Closing balance	<u>3,771,035,494</u>	<u>3,764,400,942</u>
20.3.3.1.4 DSL Interest-(Code-316 D)- WZPDCL -Foreign Loan (Completed project)		
Opening balance	2,280,688,124	2,006,397,607
Add: Accrued during the year	289,703,696	274,290,518
	2,570,391,821	2,280,688,124
Less: Paid during the year	-	-
Closing balance	<u>2,570,391,821</u>	<u>2,280,688,124</u>
20.3.3.1.5 DSL Interest-(Code-316 F)-NESCO-Foreign Loan (Completed project)		
Opening balance	667,246,530	602,229,487
Add: Accrued during the year	58,705,491	65,017,042
	725,952,021	667,246,530
Less: Paid during the year	-	-
Closing balance	<u>725,952,021</u>	<u>667,246,530</u>
20.3.3.2 Debt Servicing Liabilities (DSL) for Interest -Foreign Loan (Ongoing project)		
Opening balance	22,609,629,833	22,169,549,714
Add: Accrued during the year	-	3,443,528,804
	22,609,629,833	25,613,078,518
Less: Paid during the year	-	3,003,448,685
Closing balance	<u>22,609,629,833</u>	<u>22,609,629,833</u>
20.3.3.2.1 DSL Interest of Foreign Loan (Ongoing project)		
DSL Interest (Code-316 A)-BPDB	22,609,629,833	22,609,629,833
DSL Interest (Code-316 B)- PGCB	-	-
DSL Interest- (Code-316 C)-APSCCL	-	-
DSL Interest-(Code-316 D)- WZPDCL	-	-
DSL Interest-(Code-316 F)- NESCO	-	-
	<u>22,609,629,833</u>	<u>22,609,629,833</u>
20.3.3.2.1 DSL Interest (Code-316 A)-BPDB -Foreign Loan (Ongoing project)		
Opening balance	22,609,629,833	22,169,549,714
Add: Accrued during the year	-	3,443,528,804
	22,609,629,833	25,613,078,518
Less: Paid during the year	-	3,003,448,685
Closing balance	<u>22,609,629,833</u>	<u>22,609,629,833</u>
20.3.4 Interest on PSDF Loan		
Completed Projects	-	-
Ongoing Projects	2,674,239,497	2,134,465,370
	<u>2,674,239,497</u>	<u>2,134,465,370</u>
20.3.4.2 Debt Servicing Liabilities (DSL) for Interest -PSDF Loan (Ongoing projects)		
Opening balance	2,134,465,370	1,542,380,421
Add: Accrued during the year	539,774,127	592,084,949
	2,674,239,497	2,134,465,370
Less: Paid during the year	-	-
Closing balance	<u>2,674,239,497</u>	<u>2,134,465,370</u>



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
20.4. Reimbursable Project AID (RPA)		
Opening balance	1,024,287,460	1,024,287,460
Add: Addition during the year	-	-
	1,024,287,460	1,024,287,460
Less: Refunded during the year	-	-
Closing balance	<u>1,024,287,460</u>	<u>1,024,287,460</u>

It represents the intermediate liability to the Government for meeting local expenditure against reimbursable project aid. On receipts of replenishment from donors the amount of liability is reduced.

20.5. Interest on budgetary support from Govt.		
Opening balance	134,389,237,760	121,441,201,760
Add: Accrued during the year	12,948,036,000	12,948,036,000
	147,337,273,760	134,389,237,760
Less: Paid during the year	-	-
Closing balance	<u>147,337,273,760</u>	<u>134,389,237,760</u>

It refers to the amount as interest @ 3% on amount received against budgetary support as subsidy from Government

21 Payables to Power Sector Development Fund (PSDF)		
Opening balance	4,953,972,205	4,356,781,207
Add: Payable during the year	14,595,336,252	13,788,690,997
	19,549,308,456	18,145,472,205
Less: Payment made during the year	15,428,300,000	13,191,500,000
Closing balance	<u>4,121,008,456</u>	<u>4,953,972,205</u>

This represents amount payable to PSDF by BPDB against bulk sale @ 0.15Tk./kwh as per BERC order

22 Trade and other payables		
Accounts Payable - Contractors & Suppliers.	22.1	591,686,632,924
Accounts Payable - Others.	22.2	1,432,185
		<u>585,314,820,455</u>
		<u>1,745,653</u>
		<u>585,316,566,108</u>

22.1 Accounts Payable - Contractors & Suppliers.	Schedule-P	
Opening balance		585,314,820,455
Add: Accrued during the year		456,183,108,219
		1,097,497,382,805
		971,124,874,143
		<u>1,682,812,203,260</u>
Less: Payment made during the year		1,427,307,982,363
Directly paid by GoB to IPP & Rental plant through issuance of bond	10.1	1,035,496,187,336
		640,661,594,908
		<u>55,629,383,000</u>
		201,331,567,000
		1,091,125,570,336
		841,993,161,908
Closing balance		<u>591,686,632,924</u>
		<u>585,314,820,455</u>

22.2 Accounts Payable - Others.		
Opening balance		1,745,653
Add: Accrued during the year		902,839
		1,413,733
		1,745,653
Less: Payment made during the year		3,159,386
		2,648,492
		1,727,201
		902,839
		-
		-
		1,727,201
		902,839
Closing balance		<u>1,432,185</u>
		<u>1,745,653</u>

23 Other current liabilities		
Accrued Salaries and Allowances (Code-314)	23.1	1,048,595
Accrued Expenses- Others (Code-315)	23.2	479,880
Security Deposit - Contractors & Suppliers (Code-322)	23.3	1,595,038,437
Other Deposits (Code-324)	23.4	6,710,729
CBA Contribution (Code-325)	23.5	1,004,192
Benevolent Fund (Code-342)	23.6	28,100,018
Employees Other Salary Deduction (Code-343)	23.7	10,439,828
Fund for Employees Honorarium (Code-357)	23.8	1,633,226,052
Other Liabilities (Code-359)	23.9	490,834,271
Other Deferred Credit (Code 392)	23.10	-
Deferred Revenue - For Vending Electricity by Mobile Phone Companies (Code 393)	23.11	795,609,352
		1,048,595
		479,880
		1,673,992,282
		6,670,372
		849,374
		26,471,344
		10,007,707
		1,608,930,129
		557,764,531
		-
		-
		795,609,352
		<u>4,662,491,355</u>
		<u>4,681,822,731</u>

23.1 Accrued Salaries and Allowances (Code-314)		
Opening balance		1,048,595
Add: Accrued during the year		-
		1,048,595
Less: Paid during the year		-
		-
		1,048,595
		<u>1,048,595</u>



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
23.2 Accrued Expenses- Others (Code-315)		
Opening balance	479,880	479,880
Add: Accrued during the year	-	-
Less: Paid during the year	479,880	479,880
	<u>479,880</u>	<u>479,880</u>
23.3 Security Deposit - Contractors & Suppliers.(Code-322)		
Opening balance	1,673,992,282	1,635,683,322
Add: Deducted during the year	384,277,952	344,834,434
Less: Refund during the year	2,058,270,234	1,980,517,756
	463,231,796	306,525,474
	<u>1,595,038,437</u>	<u>1,673,992,282</u>
23.4 Other Deposits (Code-324)		
Opening balance	6,670,372	6,721,300
Add: Received during the year	710,862	705,048
Less: Refund during the year	7,381,234	7,426,348
	670,505	755,976
	<u>6,710,729</u>	<u>6,670,372</u>
23.5 CBA Contribution (Code-325)		
Opening balance	849,374	1,086,884
Add: Deducted during the year	299,298	902,667
Less: Paid during the year	1,148,672	1,989,551
	144,480	1,140,177
	<u>1,004,192</u>	<u>849,374</u>
23.6 Benevolent Fund (Code-342)		
Opening balance	26,471,344	23,916,250
Add: Deducted during the year	22,570,173	19,787,370
Less: Paid during the year	49,041,517	43,703,620
	20,941,499	17,232,275
	<u>28,100,018</u>	<u>26,471,344</u>
23.7 Employees Other Salary Deduction (Code-343)		
Opening balance	10,007,707	9,075,484
Add: Deducted during the year	41,836,986	12,553,031
Less: Paid during the year	51,844,694	21,628,515
	41,404,865	11,620,808
	<u>10,439,828</u>	<u>10,007,707</u>
23.8 Fund for Employees Honorarium (Code-357)		
Opening balance	1,608,930,129	1,577,648,366
Add: Provision made during the year	25,756,834	31,402,103
Less: Paid during the year	1,634,686,963	1,609,050,469
	1,460,911	120,340
	<u>1,633,226,052</u>	<u>1,608,930,129</u>
23.9 Other Liabilities (Code-359)		
Opening balance	557,764,531	556,291,197
Add: Provision made during the year	3,660,510	2,749,064
Less: Paid during the year	561,425,041	559,040,261
	70,590,770	1,275,730
	<u>490,834,271</u>	<u>557,764,531</u>
23.10 Other Deferred Credit (Code-392)		
Opening balance	-	48,111,739
Add: Advance payment received during the year	-	-
Less: Adjustment made during the year	-	48,111,739
	-	48,111,739
	-	-
	-	-
It refers to the amount received as advance payment against energy sale from bulk customers and sale of p.c.pole.		
23.10.1 Other Deferred Credit (Code-392)-energy sale-bulk customer		
Opening balance	-	-
Add: Advance payment received during the year	-	-
Less: Adjustment made during the year	-	-
	-	-
	-	-
It refers to the amount received as advance payment against energy sale from bulk customers .		



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
23.10.2 Other Deferred Credit (Code-392)-sale of p.c.pole		
Opening balance	-	48,111,739
Add: Advance payment received during the year	-	-
Less: Adjustment made during the year	-	48,111,739
	-	48,111,739
It refers to the amount received as advance payment against sale of p.c.pole.		
23.11 Deferred Revenue - For Vending Electricity by Mobile Phone Companies (Code-393)		
Opening balance	795,608,516	295,034,642
Add: Advance payment received during the year	41,683,107,728	28,225,093,464
	42,478,716,245	28,520,128,106
Less: Adjustment made during the year	41,683,106,893	27,724,519,589
	795,609,352	795,608,516
It refers to the amount received as advance payment against vending Electricity by Mobile Phone Companies.		
24 Clearing accounts		
Adjustment Accounts	(3,521,604,066)	2,407,344,214
PC Pole Accounts	-	-
Remittance to Regional Collection Account	-	-
Retention Remittances to Regional Collection A/C	(47,806,685,583)	(47,779,227,308)
Remittance from Local Collection Account	-	-
Retention Remittances from Local Collection A/C	47,806,685,583	47,779,227,308
Remittance to Central Bank	-	-
	(16,448,514,540)	(41,501,155,039)
Remittances to Zonal Central Bank Account.	(31,844,679,677)	(44,444,853,395)
Remittance from Regional Collection Account	21,402,351,901	41,482,194,543
Remittances from Regional Collection Account. (1)	23,619,512,831	44,444,853,395
Remittance to Regional Account	(1,162,055,486,569)	(726,741,002,038)
Remittances to Regional & Accounting Office.	(10,006,979,223)	(12,836,396,325)
Remittance from Central Bank	1,158,821,718,821	725,760,171,847
Remittances from Zonal Central Bank Account.	9,805,242,023	12,854,396,325
Remittances from Retention Account.	-	-
Remittances to Unit from Retention Account.	-	-
Remittances to Zonal Fund.	-	-
Remittance- Pension Account	-	-
Remittance- Benevolent Fund Account	3,540,862	(1,805,784)
Remittance- Group Insurance	(101,818)	583,726
Remittance- GPF/ CPF Account	409,152,773	(20,470,703)
Clearing Account Local Office	1	-
Clearing Account Regional Accounting	28,595,852,353	(23,640,284)
Clearing Account Central Office	(24,047,747,486)	(5,328,171,157)
Clearing Account Central Office (For Vending Ele	-	-
Remittance Miscellaneous Collection	-	-
Remittance to Regional Consumers S/D Account	-	-
Remittance to Central Bank from Regional Misc. C	(380,800,772)	616,595,028
Remittance to Central Bank from Regional S/D A.	(4,581,446)	(28,126,329)
Remittance to PGCB	-	-
Clearance From Water Development Board.	(124,678,666)	(160,581,833)
Clearance From House Building Loan	(2,218,287)	(1,540,258)
	(5,780,020,987)	(3,521,604,066)



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
25 Sale of electricity (net of VAT):		
PDB-own:		
LT-A-Residential	41,136,790,041	37,229,444,117
LT-B-Irrigation/Agricultural Pump	795,477,498	761,572,169
LT-C1-Small Industry	4,689,518,114	4,404,913,172
LT-C2-Construction	623,364,846	557,760,573
LT-D1-Education, Religious & Charitable Institution and Hospital	1,137,106,849	1,049,769,057
D2-Street Light, Water Pump	529,312,167	564,971,552
LT-D3-Battery Charging Station	1,838,091,329	1,595,486,940
LT-E-Commercial & Office	14,444,428,189	13,122,168,909
LT-T-Temporary	153,309,025	117,635,190
MT-1-Residential	1,139,256,979	1,074,395,846
MT-2-Commercial & Office	7,370,550,671	6,337,795,213
MT-3-Industry	10,604,846,171	9,324,802,711
MT-4-Construction	34,167,340	34,684,143
MT-5-General	2,847,239,777	2,478,749,312
MT-6-Temporary	189,327,639	39,736,819
MT-7-Battery Charging Station	-	247,405
MT-8-Irrigation/Agricultural Pump	-	-
HT-1-General	497,424,809	380,393,249
HT-2-Commercial & Office	716,433,043	644,385,616
HT-3-Industry	5,854,901,754	5,847,739,520
HT-4-Construction	-	19,785,792
EHT-1-General 132kv & 230 kv consumer	10,153,807,000	9,976,486,291
EHT-2-General	19,451,290,000	16,104,162,137
KCIAL	-	-
GK Project	383,576,138	147,300,544
	124,590,219,378	111,814,386,296
Bulk:		
Dhaka Power Distribution Company (DPDC)	97,225,160,924	92,573,297,747
Rural Electrification Board/Phalli Biddut Shamity (REB/PBS)	339,170,519,783	307,154,776,434
Dhaka Electric Supply Company (DESCO)	64,561,519,098	60,531,640,366
West Zone Power Distribution Company Ltd. (WZPDCL)	32,399,558,051	30,690,263,674
Northern Electricity Supply Company (NESCO)	35,890,604,069	33,806,436,737
	569,247,361,925	524,756,414,958
Total sale of electricity (net of VAT)	693,837,581,303	636,570,801,254
26 Other Operating Revenue:		
Connection & Disconnection Fees	105,790,744	106,475,743
Late Payment Surcharge / Interest on Consumers Bill	378,536,981	399,682,775
Meter Rent / Service Charge	78,606,285	72,251,782
Pre-Paid Meter Rent	1,086,676,641	743,467,562
Supervision Charge for Deposit Work	98,662,133	77,672,081
Sale of Scrap Material	59,946,814	72,516,377
Penalty for Unauthorized Connection	10,744,005	11,047,105
	1,818,963,603	1,483,113,425
27 Subsidy from Government:		
Income as Subsidy From Government.	386,366,900,000	382,892,832,515
	386,366,900,000	382,892,832,515
It refers to the amount receivable from government as subsidy against difference of buying and selling price in a financial year.		
28 Cost of Sales :		
Generation & Power purchase expenses	28.1	
Electricity purchase from IPP	28.2	720,711,093,737
Electricity purchase from India	28.3	192,250,768,495
Electricity purchase from rental	28.4	6,752,777,627
Electricity purchase from public plant	28.5	142,093,530,195
Transmission expenses for Wheeling charge	28.6	3,881,697,908
Fuel Consumption for own generation	28.7	72,521,500,002
Labour and Overhead expenses for own generation		31,560,978,422
Total generation & power purchase expenses	28.8	1,169,772,346,387
Provision for Power Sector Development Fund (PSDF)		14,595,336,252
Total cost of sales		1,184,367,682,639
		573,771,511,957
		194,123,904,572
		26,004,651,006
		110,998,522,027
		3,432,390,780
		85,221,657,179
		30,559,778,205
		1,024,112,415,726
		13,788,690,997
		1,037,901,106,723



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24

28.1 Electricity purchase from IPP:

Particulars	Unit Kwh		Amount in BDT	
	FY-2024-2025	FY-2023-2024	FY-2024-2025	FY-2023-2024
RPC LTD. Mymensingh (210 MW)	243,363,322	590,137,884	4,748,536,837	6,101,347,630
BPDB RPCL Power Gen Ltd.	452,134,660	363,875,770	11,878,583,013	9,779,698,515
Hariapur Power Ltd.	-	1,081,853,610	502,765	3,871,234,143
Meghnaghat Power Ltd.	3,031,318,900	3,008,790,884	16,139,340,598	13,187,351,320
Doreen Power Generation & System Ltd.-Feni	-	95,112,204	-	463,542,813
Doreen Power Generation & System Ltd.- Tangail	-	50,266,292	-	314,375,888
Regent Power Ltd.	-	83,495,391	-	556,899,472
Summit Purbachal Power Ltd.-Jangalia	-	238,576,793	-	1,445,834,652
Summit Meghnaghat Power Ltd.	1,321,276,199	1,121,910,644	11,784,870,095	10,523,927,364
Midland Power Company Ltd.	371,569,595	336,871,329	2,735,851,763	1,974,351,195
Raj Lanka Power Limited	16,726,958	31,609,244	605,635,946	845,439,311
Baraka Patenga Power Limited	69,889,728	81,470,976	2,027,298,901	2,028,222,850
Digital Power & Associates Ltd.	79,920,529	225,291,006	2,986,278,238	5,285,379,024
Regent Energy & Power Ltd.	23,931,134	221,413,891	1,269,606,818	2,045,431,191
United Power Generation & Distribution	184,236,960	172,986,000	1,635,276,165	607,328,738
RPCL 52MW Gazipur	91,939,949	74,134,679	2,459,476,176	1,962,669,472
RPCL 25MW Rawjan	28,331,722	54,836,673	901,444,966	1,409,739,525
Lakdhanvi Bangla Power Ltd.	125,648,232	180,455,386	3,188,282,075	4,053,605,487
EPV Power Ltd.	69,904,920	62,737,128	3,004,960,251	2,645,365,575
ACE Alliance Power Ltd. (149MW) (Summit Gazipur)	564,591,888	414,870,912	13,933,068,773	9,846,377,877
United Ashugang Energy Ltd.	847,620,418	231,047,122	7,716,563,862	4,680,811,174
Summit Bibiyana II Power Company Ltd.	2,371,373,068	2,429,621,804	13,703,888,304	12,618,603,167
Summit Barishal Power Ltd.	87,923,232	148,898,304	3,769,013,441	4,664,967,072
Summit Narayangonj Power Unit II Ltd.	126,902,069	144,961,726	3,316,490,647	3,609,758,884
Dhaka Southern Power Limited	116,257,483	103,371,936	3,049,113,274	2,688,367,201
Dhaka Northern Power Limited	135,992,033	111,082,984	3,374,447,457	2,683,259,962
Shahjanullah Power Generation Co. Ltd.	89,833,277	109,628,573	896,423,140	403,831,171
Engreen Solar	3,934,721	3,893,767	89,534,045	82,226,611
Kushiara Power Company Ltd.	1,160,037,597	898,885,079	7,432,823,374	5,423,511,167
Banco Energy Generation Ltd.	130,769,928	92,280,024	3,727,437,389	2,745,703,155
Bangla Track Power Company Ltd.	-	-	3,333,334	-
Bangla Track Power Company Ltd. (Unit-2)	-	-	1,475,986	-
Aggreko Energy Solution Ltd. - Aorahati (100MW)	-	-	505,341	1,725
Aggreko Energy Solution Ltd. - Bhahmangoan (100MW)	-	-	16,783,046	-
APR Energy 300MW	-	43,968,055	-	2,008,871,669
Barisal Electric Power Company Ltd.	1,861,828,704	1,250,109,917	24,984,280,055	15,612,924,229
United Mymensingh Power Ltd. (200MW)	738,108,480	449,295,840	18,416,575,451	10,951,695,534
Technaf Solartech Energy Ltd. (20MW)	35,974,312	37,231,505	606,530,853	577,125,604
Acron Infrastructure Service Ltd. (Unit-3)	283,623,974	174,014,774	7,012,206,130	4,694,186,768
Sembcorp NWPC Ltd. - Sirajgonj (282MW)	2,829,495,128	2,931,577,074	18,926,070,643	16,884,204,103
Paramount BTrac Energy Ltd. - Sirajgonj	-	16,971,742	23,870,000	3,641,361,431
Orion Power Rupsha Ltd. - Khulna (105MW)	86,818,944	189,484,112	3,518,585,003	4,835,955,072
Desh Energy Chandpur Power Company Ltd.	667,065,512	335,632,382	16,109,773,345	9,216,675,150
Midland East Power Company Ltd.	301,714,167	175,652,589	8,042,474,184	5,464,206,819
Baraka Shikalbaha Power Ltd. (105MW)	191,317,077	199,870,107	5,479,075,601	5,313,189,953
Confidence Power Ltd. - Rangpur (113MW)	323,570,957	248,621,098	8,092,369,280	6,453,942,714
Confidence Power Ltd. (Unit-1) - Bogra	202,735,104	209,827,392	6,123,300,491	5,819,386,142
Confidence Power Ltd. (Unit-2) - Bogra	239,124,672	211,130,496	6,899,327,374	6,075,475,987
United Jamalpur 200MW	458,543,388	343,669,680	11,013,676,146	8,387,156,735
Sympa Solar Power Limited	12,685,966	12,536,809	199,718,143	181,582,464
Teesta Solar Ltd. (200MW)	352,679,854	351,824,453	6,401,698,727	5,878,785,933
Intraco Solar Power Ltd. (30MW)	60,694,184	59,149,472	1,171,926,775	1,052,853,086
RPCL - Gazipur (105MW)	283,865,836	270,875,985	6,800,857,629	6,709,884,206
United - Anawara (300MW)	210,585,742	503,704,266	9,694,423,347	13,886,459,057
Zodiac Power Ctg. Ltd.	79,886,598	114,576,648	2,662,699,646	3,112,034,306
Karnaphuli Power Ltd.	185,471,053	276,386,080	5,713,047,239	6,243,777,481
Lanka Power Limited - Feni	357,930,634	362,885,518	9,022,389,046	8,481,433,839
HF Power Company Limited	221,018,305	247,750,062	6,175,722,847	6,305,415,677
Bangladesh - China Power Company (Pvt.) Ltd. 1320MW	7,936,894,988	7,548,736,927	115,709,855,539	89,317,338,419
Bangladesh India Friendship Power Company (Pvt.) Ltd. 1320MW	5,033,610,920	2,811,554,199	63,511,941,069	42,982,734,639
B-R Powergen Ltd. (Mirsarai)	128,221,905	236,491,855	3,956,005,000	5,713,480,196
Manikgonj Power Generations Limited (162MW)	411,947,352	282,852,288	10,540,527,554	7,855,896,869
HDFC SinPower Ltd. (50MW)	90,665,328	90,091,736	1,863,696,401	1,705,133,620
Anlima Energy Limited (116MW)	135,833,801	199,088,723	4,954,899,408	5,464,422,190
United Payra (150MW)	148,774,812	142,475,832	5,018,791,789	4,807,878,001
Spectra Solar Park	60,581,821	60,371,506	1,016,928,473	934,734,068
Tangail Palli Power Generation Ltd. (22MW)	70,665,852	58,087,039	1,740,368,224	1,378,954,156
Nutan Bidyut (Bangladesh) Ltd. (220MW)	1,774,176,344	1,745,975,828	11,235,977,433	10,040,381,978
Bhairab Power Limited (54.50MW)	92,991,150	133,941,600	2,715,879,017	3,309,421,466
Acron Infrastructure Services Ltd. Unit-2	181,301,184	176,770,080	5,175,291,563	4,814,229,408
Orion Power Sonargaon Ltd.	133,045,920	234,956,640	4,416,967,775	5,781,335,186
Chandpur Power Generation Ltd. (115MW)	388,864,608	307,196,160	8,447,987,923	6,788,832,090
EPV Thakurgoan Limited (115MW)	346,019,921	257,944,128	8,400,245,141	6,394,148,977
Kanchan Purbachal Power Generation Limited (55MW)	154,966,946	108,170,449	3,444,396,686	2,621,699,553



	Ref. Notes & Schedules	Amount in BDT		
		30-Jun-25	30-Jun-24	
Desh Energy Hatiya Power Company Limited (5MW)	25,448,882	19,418,087	627,986,906	466,283,814
Energon Renewables (BD) Limited 100MW - Mongla	174,111,857	175,636,848	2,910,835,552	2,703,496,118
Summit Gazipur II Power Ltd. - Kodda (300MW)	495,918,306	539,129,619	15,346,349,837	15,239,905,376
SS Power I Limited	6,346,540,145	2,402,946,654	92,391,472,288	49,089,448,183
US-DK Green Energy (BD) Ltd. (60 MW)	98,505,557	33,568,891	1,428,661,089	462,373,641
SFL Unique Meghnaghat Power Plc	925,653,846	759,318,517	15,600,029,978	7,879,578,175
Summit Meghnaghat II Power Company Limited	1,070,153,356	654,162,225	15,177,921,528	4,307,421,035
Bangladesh China Renewable Energy company Ltd	104,833,998	-	1,295,579,088	-
Dynamic Sun Energy Private Limited	140,692,847	-	2,048,133,175	-
RPCL-NORINCO International Power Company Ltd	705,512,246	-	5,608,177,030	-
B-R Powergen Ltd. (Sreepur)(160MW)	238,730,280	-	5,425,026,950	-
EGCB Sonagazi 75MW	135,630,578	-	1,213,717,349	-
Coal Power Generation Company Bangladesh Limited	-	2,832,649,398	-	17,374,637,505
Balance as at June 30, 2024	49,280,461,863	43,592,649,298	720,711,093,737	573,771,511,957

28.2 Electricity purchase from India:

Particulars	Unit Kwh		Amount in BDT	
	FY-2024-2025	FY-2023-2024	FY-2024-2025	FY-2023-2024
NVVN Ltd. - India 250 MW	1,844,690,391	1,880,436,106	8,160,446,866	7,862,336,203
NVVN Ltd. - India 160 MW (Tripura)	477,672,456	972,295,860	5,084,567,990	8,913,270,638
NVVN Ltd. - India 300 MW	2,520,987,500	2,278,033,750	21,333,221,378	18,404,771,473
Power Grid Corporation of India - 250MW	-	-	1,423,004,104	1,397,311,370
Power Grid Corporation of India - 160MW	-	-	189,542,404	188,988,351
Power Grid Corporation of India 2nd Circuit Bohrapur	-	-	504,512,716	1,118,168,316
PTC India Ltd. 200 MW	1,618,252,287	1,672,307,432	16,513,244,979	15,531,695,572
Sembcorp Energy India Ltd. 250MW	1,915,627,803	1,845,078,661	19,575,621,812	19,237,734,105
Adani Power Limited (Jharkhand)	8,031,930,869	8,166,677,622	119,334,360,562	121,469,628,545
Nepal Electricity Authority (NEA)	15,829,760	-	132,245,684	-
Balance as at June 30, 2024	16,424,991,066	16,814,829,431	192,250,768,495	194,123,904,572

28.3 Electricity purchase from Rental:

Particulars	Unit Kwh		Amount in BDT	
	FY-2024-2025	FY-2023-2024	FY-2024-2025	FY-2023-2024
Baraka Power Co. Ltd.	30,277,212	301,789,638	332,993,538	2,070,107,819
Shahjibazar Power Co. Ltd.	709,264,624	279,753,240	3,772,044,043	2,335,810,498
Desh Cambridge, Kumergoan	-	58,718,311	-	382,152,334
Energypriya, Fenchugonj	106,531,953	252,303,665	695,695,007	1,541,086,004
Energypriya, Kumargaon	-	-	-	-
Venture Energy, Bhola	58,391,534	122,422,442	391,812,274	915,157,765
Summit Narayangonj Power Ltd.	-	187,637,517	-	4,000,311,556
Kpcl -Unit-2	-	110,588,117	-	2,319,043,969
Khanjahan Ali Power Ltd.	-	22,464,610	-	490,226,625
Precision Energy Ltd.	219,908,532	138,911,164	1,422,427,289	830,483,476
Orion Power Meghnaghat Ltd.	-	115,592,152	-	2,510,717,107
Dutch Bangla Power & Associates Ltd.	-	111,451,930	-	2,410,390,467
Acron Infrastructure Service Ltd.	-	117,680,520	-	2,434,215,271
Ammura(Sinha Power Generation)	-	59,930,035	-	797,484,319
Power Pac Mutiara Keranigonj	6,319,128	67,901,896	137,805,475	1,477,029,228
Northern Power	-	68,411,781	-	1,490,434,567
Gbb Power Ltd.	-	-	-	-
Balance as at June 30, 2024	1,130,692,983	2,015,557,016	6,752,777,627	26,004,651,006

28.4 Electricity purchase from public plant :

Particulars	Unit Kwh		Amount in BDT	
	FY-2024-2025	FY-2023-2024	FY-2024-2025	FY-2023-2024
APSCL (Except New 573 MW)	-	-	-	-
APSCL (New 50 MW)	283,243,580	225,465,822	1,506,826,870	1,146,309,599
APSCL (225 MW)	1,689,428,667	1,381,974,892	10,439,740,648	9,042,636,144
APSCL (450 MW) South	1,335,049,331	1,963,818,821	8,940,644,917	13,894,762,854
APSCL (450 MW) North	2,090,377,818	2,050,896,272	11,689,196,228	11,384,626,089
APSCL (400 MW) East	901,772,800	2,002,935,049	7,386,643,402	10,486,288,898
SBU HARIPUR	-	-	-	-
EGCB Ltd.(210X2)MW	106,214,754	322,015,796	2,259,085,051	3,198,751,699
EGCB Ltd.(412)MW	3,137,268,240	3,111,294,204	14,374,078,404	13,311,205,529
EGCB Ltd.(335)MW	2,216,332,886	2,040,540,091	13,334,464,614	11,691,414,898
North West Power Gen (NWPGL)- Sirajgonj(Unit -1)	1,304,906,632	614,471,449	7,709,591,825	4,815,824,866
North West Power Gen (NWPGL)- Sirajgonj (Unit - 2)	705,779,839	294,747,762	6,926,966,551	7,575,979,181
North West Power Gen (NWPGL)- Sirajgonj (Unit - 3)	575,432,420	725,681,991	7,069,805,237	7,154,858,483
North West Power Gen (NWPGL)- Khulna	(2,238,636)	112,565,389	3,760,444,150	6,937,820,127
North West Power Gen (NWPGL)- Bheramara	1,743,730,998	746,230,754	10,693,837,717	7,324,098,710
North West Power Gen (NWPGL)- Madhumati	9,083,088	76,055,472	2,181,867,549	2,893,436,726
North West Power Gen (NWPGL)- 6.55MW Solar PV	9,365,656	9,484,831	151,607,847	140,508,224
Coal Power Generation Company Bangladesh Limited	3,686,615,951	-	33,668,729,185	-
Balance as at June 30, 2023	19,792,364,025	15,678,178,594	142,093,530,195	110,998,522,027

28.5 Transmission expenses for Wheeling charge:

Wheeling Charges to PGCB

3,881,697,908	3,432,390,780
3,881,697,908	3,432,390,780

28.6 Fuel Consumption for own generation:

Gas Used for Electricity Generation
Diesel/Furnace Oil Used for Electricity Generation
Coal Used for Electricity Generation

39,046,150,332	44,827,131,825
17,957,917,557	25,434,300,958
15,517,432,114	14,960,224,396
72,521,500,002	85,221,657,179



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24

28.7 Labour and Overhead expenses for own generation:

Pay of Officers	486,938,731	481,891,828
Pay of Staff	880,715,601	909,807,193
Allowances of Officers	335,990,264	337,430,191
Allowances of Staff	655,040,779	678,306,245
Leave Encasement	59,013,145	56,419,483
Overtime Allowances (Single Rate)	136,209,637	143,497,399
Overtime Allowances (Double Rate)	579,984,367	599,137,914
Traveling Expenses/Allowances (For Official)	83,152,498	90,958,346
Traveling Expenses (For Training)	18,738,565	13,759,362
Conveyance Charge	1,059,117	1,675,435
Medical Expenses	105,691	12,549,770
Washing Expenses	269,125	266,049
Representation & Entertainment	861,150	922,333
Bonus for Officers	78,978,789	80,333,542
Bonus for Staff	147,573,753	147,686,895
Bangla Nobo Barsho Allowance (For Officers)	7,852,167	7,975,216
Bangla Nobo Barsho Allowance (For Staff)	13,897,634	14,806,371
Special benefit to the Employee	74,138,411	76,472,083
Stationary & Printing	15,357,751	16,935,108
Taxes, Licence & Fees	58,905,712	77,787,470
Office Rent	-	80,500
Water Charge	11,209,410	8,923,237
Electricity Charges (Own use)	200,031,110	180,431,980
Employees Electricity Rebate	173,611,482	174,265,724
Interest as Subsidy on Employees House Building Loan	3,194,095	2,071,953
Uniforms & Liveries	12,863,337	20,056,781
Post & Telegram	780,782	287,813
Telephone, Telex & Fax	6,926,570	6,731,039
Advertising & Promotion	26,881,176	31,017,294
Legal Expenses (Lawyer's Fees & Court Fees)	261,142	30,275
Books & Periodicals	926,879	935,491
Petrol, Diesel & Lubricants Used for Transport	50,787,241	49,616,719
CNG Used for Vehicle	2,680,136	3,149,198
Petrol, Diesel & Lubricants Used for Other Equipment	288,657,786	239,309,318
Store & Spares Used	465,839,625	465,917,121
Custom Duties & Sale Tax	124,857,793	169,973,209
VAT	102,305,836	142,952,943
Depreciation	19,983,896,756	19,152,464,381
Freight & Handling	128,149,703	66,171,561
Donation & Contribution	4,999,830	6,176,044
Donation to Sick Employees from Benevolent Fund	-	157,149
Training & Education - Local	26,000	413,500
Employees Other Benefit & Welfare Expenses	687,829	6,276,584
Board's Contribution to Pension Fund	1,495,728,067	1,416,993,573
Leave Encasement on Retirement	145,716,420	117,773,618
Insurance For Goods & Property	-	262,682,382
Insurance For Vehicle & other	1,302,819	1,344,292
Bank Charge & Commission	6,546,198	11,325,388
Honorarium - Punishment/Reward Scheme or APA	21,542,348	28,501,106
Honorarium - Other	10,260,097	39,155,570
Consultant's Expenses - Local	51,227,335	2,005,050
Consultant's Expenses - Foreign	856,515,847	502,609,814
Wages for Hired Labour	322,186,242	299,612,025
Structures & Improvement	58,676,467	62,299,296
Boiler Plant equipment	21,801,701	37,500,054
Engine & Engine Driven Generators	14,495,960	12,869,594
Generator	72,564,393	61,758,383
Prime Movers	12,999,165	17,594,856
Accessory Electric Equipment	5,271,012	43,641,149
Reservoir, Dams & Waterways	10,157,322	9,888,736
Water Wheels & Turbines	-	-
Station Equipment	3,131,457,962	3,064,779,681
Overhead Conduct & Devices	55,895,527	48,373,083
Line Transformers	-	204,000
Transportation Equipment	40,093,224	40,277,884
Heavy & Other Power Operated Equipment	-	-
Office furniture & Equipment	1,246,879	1,477,452
Office Equipment (Computer, Monitor & Others)	331,392	306,315
Stores Equipment	604,640	776,858
	31,560,978,422	30,559,778,205



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
28.8 Provision for Power Sector Development Fund (PSDF):		
Provision for Power Sector Development Fund is made @ Tk.0.15/kwh on bulk sales	14,595,336,252	13,788,690,997
	14,595,336,252	13,788,690,997
29 Distribution expenses:		
Pay of Officers	269,854,429	259,043,621
Pay of Staff	699,022,409	695,025,171
Allowances of Officers	122,202,747	118,099,243
Allowances of Staff	419,442,770	420,244,988
Leave Encasement	40,988,734	34,611,677
Overtime Allowances (Single Rate)	105,530,400	109,161,789
Overtime Allowances (Double Rate)	411,963,964	411,780,751
Traveling Expenses/Allowances (For Official)	84,838,316	85,594,862
Traveling Expenses (For Training)	3,125,902	3,217,072
Conveyance Charge	4,985,256	4,543,381
Medical Expenses	1,050	6,498,918
Washing Expenses	294,148	238,778
Bonus for Officers	44,096,331	43,682,464
Bonus for Staff	112,744,445	112,825,954
Bangla Nobo Barsho Allowance (For Officers)	4,642,250	4,282,026
Bangla Nobo Barsho Allowance (For Staff)	10,900,296	11,264,287
Special benefit to the Employee	53,369,612	53,866,324
Stationary & Printing	53,930,526	55,202,918
Taxes, Licence & Fees	25,355,757	17,543,719
Office Rent	5,791,849	7,054,109
Water Charge	1,324,402	1,082,445
Electricity Charges (Own use)	133,009,539	138,164,035
Employees Electricity Rebate	140,036,556	134,378,538
Electricity Rebate - Freedom Fighters	4,465,101	6,062,460
Interest as Subsidy on Employees House Building Loan	2,216,586	706,630
Uniforms & Liveries	20,604,343	20,834,212
Post & Telegram	653,090	703,505
Telephone, Telex & Fax	8,546,942	7,398,486
Advertising & Promotion	48,444,389	26,823,872
Legal Expenses (Lawyer's Fees & Court Fees)	4,219,902	3,555,506
Books & Periodicals	428,874	453,691
Petrol, Diesel & Lubricants Used for Transport	139,961,615	129,189,164
CNG Used for Vehicle	2,418,129	2,060,781
Petrol, Diesel & Lubricants Used for Other Equipment	14,500	42,285
Store & Spares Used	71,071,472	66,165,053
Custom Duties & Sale Tax	239,151,168	339,080,645
VAT	189,022,546	975,537
Demurrage & Warfront	-	-
Depreciation	5,884,776,262	5,797,575,327
Freight & Handling	94,644,027	81,913,769
Donation to Sick Employees from Benevolent Fund	-	41,990
Training & Education - Local	58,000	448,828
Employees Other Benefit & Welfare Expenses	124,000	4,060,647
Reimbursement for Treatment of Accident (on duty) affected Employee	-	-
Board's Contribution to Pension Fund	996,148,198	970,898,979
Leave Encasement on Retirement	104,134,719	101,843,720
Insurance For Vehicle & other	4,023,837	613,349
Bank Charge & Commission	38,820,299	55,782,512
Honorarium - Punishment/Reward Scheme or APA	1,062,500	1,093,215
Honorarium - Other	6,075,735	5,524,617
Consultant's Expenses - Local	227,098,769	261,412,517
Consultant's Expenses - Foreign	92,199,422	1,533,501
Wages for Hired Labour	258,356,887	282,841,122
Structures & Improvement	40,710,906	51,094,157
Accessory Electric Equipment	-	300,000
Station Equipment	106,958,245	27,145,386
Poles & Fixtures	48,255,001	185,900
Overhead Conduct & Devices	414,427,657	411,705,732
Transformer Manufacturing	-	-
Transportation Equipment	82,480,952	86,096,802
Office furniture & Equipment	3,690,883	4,577,993
Office Equipment (Computer, Monitor & Others)	29,713	16,225
Tools, Shop and Garage Equipment	2,019,923	1,915,574
Stores Equipment	406,441	385,727
Total distribution expenses	11,885,172,721	11,480,466,486



30 General and administrative expenses:

Pay of Officers
Pay of Staff
Allowances of Officers
Allowances of Staff
Leave Encasement
Overtime Allowances (Single Rate)
Overtime Allowances (Double Rate)
Traveling Expenses/Allowances (For Official)
Traveling Expenses (For Training)
Conveyance Charge
Medical Expenses
Washing Expenses
Representation & Entertainment
Bonus for Officers
Bonus for Staff
Bangla Nobo Barsho Allowance (For Officers)
Bangla Nobo Barsho Allowance (For Staff)
Special benefit to the Employee
Stationary & Printing
Taxes, Licence & Fees
Office Rent
Water Charge
Electricity Charges (Own use)
Employees Electricity Rebate
Electricity Rebate - Freedom Fighters
Interest as Subsidy on Employees House Building Loan
Uniforms & Liveries
Post & Telegram
Telephone, Telex & Fax
Advertising & Promotion
Audit Fees
Legal Expenses (Lawyer's Fees & Court Fees)
Books & Periodicals
Petrol, Diesel & Lubricants Used for Transport
CNG Used for Vehicle
Store & Spares Used
Depreciation
Freight & Handling
Workmen Compensation
Gratuity
Donation & Contribution
Donation to Sick Employees from Benevolent Fund
Training & Education - Local
Employees Other Benefit & Welfare Expenses
Board's Contribution to Pension Fund
Leave Encasement on Retirement
Insurance For Vehicle & other
Group Insurance Premium
Bank Charge & Commission
CDBL & Related Charges
Recruitment Expenses
Honorarium - Punishment/Reward Scheme or APA
Honorarium - Other
Office Maintenance
Consultant's Expenses - Local
Consultant's Expenses - Foreign
Wages for Hired Labour
Computerization of Commercial Operation
Contract out - Commercial Operation Activities
Structures & Improvement
Generator
Accessory Electric Equipment
Reservoir, Dams & Waterways
Station Equipment
Overhead Conduct & Devices
Meter
Transportation Equipment
Office furniture & Equipment
Office Equipment (Computer, Monitor & Others)
Tools, Shop and Garage Equipment
Stores Equipment
Fire Fighting Equipment
Assets insurance fund
Total general and administrative expenses

Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
437,651,620	419,558,435	
319,462,747	327,091,400	
222,857,411	209,277,960	
199,351,477	200,195,099	
29,173,820	27,712,054	
53,057,301	49,791,957	
110,521,643	116,873,493	
88,911,146	80,524,452	
14,512,307	11,342,271	
4,390,075	3,847,866	
53,716,533	28,346,113	
614,193	598,658	
6,269,344	6,777,212	
71,840,117	69,826,085	
52,092,661	53,106,730	
7,109,306	7,111,767	
5,133,673	5,347,801	
41,437,366	40,675,617	
50,562,778	44,316,645	
279,127,439	82,030,275	
6,695,064	7,749,808	
15,870,694	14,423,780	
61,199,947	59,483,252	
85,460,716	79,890,705	
27,275	130,464	
7,594,919	7,167,378	
5,294,059	4,048,132	
909,438	1,424,309	
12,967,192	7,751,691	
53,023,860	67,480,728	
2,960,500	2,347,591	
16,375,937	21,481,949	
1,110,551	1,112,917	
88,584,881	77,124,832	
4,375,008	4,841,884	
26,502,511	18,990,876	
587,517,502	671,724,233	
187,005	25,220	
-	500,000	
463,700	80,104	
5,738,524	5,619,482	
-	63,800	
97,198,825	107,697,614	
5,224,015	9,132,430	
1,354,878,466	1,048,736,640	
75,848,341	82,795,155	
294,067	389,050	
-	32,160,369	
77,999,048	11,240,575	
-	900	
6,156,280	58,764,875	
1,953,250	3,576,167	
15,686,303	25,935,055	
1,046,377	593,783	
15,770,496	14,122,523	
122,080,419	41,182,504	
109,778,261	101,181,546	
59,955,527	85,729,166	
-	13,902,384	
327,759,633	232,282,375	
-	-	
454,175	-	
614,253	414,041	
-	476,953	
2,013,063	1,028,987	
-	930,880	
89,288,625	74,383,983	
5,282,933	6,861,292	
329,651	232,365	
1,675,855	1,199,958	
2,849,134	1,091,784	
484,798	401,877	
70,000,000	70,000,000	
5,475,274,035	4,864,260,254	



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24

31 Other operating income:

Rebate on Govt. Electricity Duty
Sale of Tender Documents
House Rent Recovery
Transport Charge
Transport Rent
Miscellaneous Income
Income from Cargo Transfer
Rental Income-Land Lease
Rental Income-Building
Liquidity Damage Received
Income from Medical Centers
Income Form sale of P.C. Pole

-	-
8,285,412	6,625,440
26,187,366	30,932,843
2,699,211	1,561,568
-	9,792
640,842,055	736,387,504
687,200	1,010,200
219,434,765	33,364,637
20,322,049	8,540,989
1,853,827,701	1,338,789,835
96,600	111,575
(68,910,040)	(2,118,539)
2,703,472,319	2,155,215,843

31.1



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
37.1 Computation of current tax payable (receivable) :		
Net Profit/(Loss) before tax as per statement of profit or loss	(140,061,665,545)	(55,069,533,703)
Add: Accounting depreciation	26,527,126,307	25,621,763,940
Less: Depreciation as per third schedule of ITO 1984/ITA,2023	27,573,289,350	29,150,182,193
Taxable profit/(loss)	(141,107,828,588)	(58,597,951,957)
Current tax payable (receivable) @ 25.00%	(35,276,957,146.96)	(16,114,436,788)
Total Tax deducted at source in the financial year	33,375,396,574	32,076,398,395
37.1.1		
37.1.1 Break-up of TDS is as follows:		
As per RAO/Projects/COOAC/CPAAC reports :		
Source tax on interest on STD.SND A/C	36,960,555	39,594,530
Source tax on FDR	1,574,058	1,254,351
	38,534,612	40,848,881
As per Directorate of Finance reports :		
Source tax on interest on STD.SND A/C	233,659,279	112,455,517
Source tax on FDR	522,937,570	302,872,261
Source tax on dividend	270,911,686	870,433
Source tax from rental income on Land Lease	-	-
Source tax on Sale of Bulk Energy	32,309,353,428	31,619,351,303
	33,336,861,962	32,035,549,514
Total TDS reported in this financial year	33,375,396,574	32,076,398,395
38 Other Comprehensive income		
39 Prior year adjustment for expenses:		
Revenue		
Directorate of Finance-Revenue	1,842,100,921	339,687,986
RAO, Chandpur -Chandpur ESU	-	17,570,851
RAO, P&CO-for PC, Pole, Aricha	-	34,691,475
RAO, Tangail	-	4,564
RAO, Mymensingh	-	175,986
Trusty Board	-	-
COAAC	(16,000.00)	-
	1,842,084,921	392,130,862
Overhead		
RAO, Kaptai		-
Development		
Directorate of Finance		105,925,049
		105,925,049
	1,842,084,921	498,055,911
Adjustment: Adjustment for overcharged depreciation against entry for reverse capitalization from PPE of PDSR Rajshahi Zone project cost, which is yet to be handed over to NESCO Ltd		416,146,579
Prior year adjustment against claim settled by GOB for subsidy for the FY(2021-2022 to 2023-2024):	(102,259,529,574)	-
	(101,582,157,013)	
FY 2021-2022	1,323,495,614	
FY 2022-2023	9,842,428,884	
FY 2023-2024	90,416,232,515	
Others adjustment from Finance	(677,372,561)	
Prior year adjustment against Other Liability which is carry forwarded since long (Trustee board)		68,798,558
	(100,348,646,095)	914,202,490
The above amount pertains to the rectification of the errors and omission made in recording transactions in the preceding years		
40 Collection from customers		
Total operating revenue	695,656,544,906	638,053,914,679
Changes in other deferred credit - advance received from bulk customer		-
Trade receivables less provision for bad and doubtful debt-opening	145,821,331,928	123,541,093,788
Trade receivables less provision for bad and doubtful debt-closing	(142,330,951,008)	(145,821,331,928)
Accounts Receivable -Govt. Duty-from consumer-opening	(399,924,513)	(126,600,487)
Accounts Receivable -Govt. Duty-from consumer-closing	384,751,481	399,924,513
Changes in Deferred Revenue - For Vending Electricity by Mobile Phone companies (Code-393)	835	500,573,875
	699,131,753,630	616,547,574,439



Ref. Notes & Schedules	Amount in BDT	
	30-Jun-25	30-Jun-24
41 Cash received from other operating income		
Other operating income	31	2,703,472,319
Other receivables, opening	12.1.1	755,347,985
Other receivables, closing	12.1.1	(722,113,069)
Other Deferred Credit (Code-392)-sale of p.c.pole-opening	23.10.2	-
Other Deferred Credit (Code-392)-sale of p.c.pole-closing	23.10.2	-
		<u>2,736,707,235</u>
42 Payments to suppliers & others		<u>2,154,274,772</u>
Cost of Sales	28	1,184,367,682,639
Adjustments:		
Depreciation		(19,983,896,756)
Directly paid by GoB to IPP & Rental plant through issuance of bond	10.1	(157,211,540,013)
Increase/(decrease) in inventories		6,052,838,523
Decrease/(increase) in Payables to Power Sector Development Fund (PSDF)		832,963,749
Decrease/(increase) in Trade and others payables		(6,371,499,001)
		<u>1,007,686,549,139</u>
		<u>695,348,086,721</u>
43 Cash paid to operating expenses		
Distribution expenses	29	11,885,172,721
General and administrative expenses	30	5,475,274,035
Adjustments:		
Depreciation		(6,543,229,552)
Prior year adjustment for expenses (except non-cash)	39	100,348,646,095
Increase/(decrease) in advances, deposits and prepayments		21,205,939,325
Decrease/(increase) in long term employee benefit obligation		166,327,793
Decrease/(increase) in Other current liabilities (excluding other deferred credit & deferred revenue-Note-40 & 41)		119,332,211
Decrease/(increase) in Clearing accounts		2,258,416,921
		<u>134,915,879,550</u>
		<u>12,828,307,463</u>
44 Paid to Capital Work-in-progress		
Closing Balance		165,697,105,932
Add: Transferred Completed Project to PPE		7,653,700,298
Capitalization of service charges on loan from PSDF		-
		<u>173,350,806,230</u>
Less Opening Balance		159,910,238,797
Add back for reverse capitalization of PDSD project-Rajshahi Zone (in NESCO area)		-
		<u>159,910,238,797</u>
Expenditures made against capital work in progress during the year		<u>13,440,567,433</u>
		<u>28,187,674,189</u>



45 Contingent Liabilities

There are some pending litigations with different organizations and companies regarding excess outage and excess use of fuel, late of COD etc. against power purchase and others. The necessary actions have been taken in due course by the management to mitigate the issues.

The details are shown below:

Serial No	Particulars	Detail Issue	Amount in BDT		Reason for the change in amount. In particular, specify if any amount converted in to liability
			Amount at the beginning of the financial year	Amount at the end of the financial year	
1	Loan Guarantee for subsidiaries		-	-	-
2	Letter of Comfort		-	-	
3	Statutory Obligation		-	-	
4	Pending Litigation		-	-	
i.	Engris Power 55 MW,Sikolbaha	Excess Outage & use of fuel	223,525,340	223,525,340	No change
ii.	Quantum Power Ltd. 110 MW,Veramara	Excess Outage & use of fuel, Late of COD	1,982,630,720	1,982,630,720	No change
iii.	Desh Energy 100 MW,Siddirgonj	Excess use fuel	2,645,891,983	2,645,891,983	No change
iv.	Quantum Power 105 MW,Noapara	Excess Outage & use of fuel, Late of COD	823,341,831	823,341,831	No change
v.	IEL Consortium & Associate Ltd. (Orion Power Meghnaghat Limited)	Excess use of fuel	728,273,969	728,273,969	No change
vi.	Dutch Bangla Power & Associates Ltd.	Excess use of fuel	866,596,245	866,596,245	No change
	Sub-Total (Pending Litigation)		7,270,260,087	7,270,260,087	
5	Credit Dispute		-	-	
6	Other		-	-	
	Total		7,270,260,087	7,270,260,087	



Schedule-A

Bangladesh Power Development Board
Schedule of Property, Plant & Equipment (PPE)
As at 30 June 2025

PARTICULARS	COST & REVALUED				Rate of Dep. (%)	DEPRECIATION				Written Down Value (WDV) as on 30 June 2024
	Balance as on 30 June 2024	Addition during the year	Adjustment for PDSD Rajshahi Zone project reverse capitalization	Balance as on 30 June 2025		Balance as on 30 June 2024	Charge during the year	Adjustment for PDSD Rajshahi Zone project reverse capitalization	Balance as on 30 June 2025	
	Taka	Taka	Taka	Taka		Taka	Taka	Taka	Taka	
GENERATION	665,003,792,185	3,129,255,187	-	668,133,047,372		252,894,728,170	19,983,896,756	-	272,878,624,926	395,254,422,445
LAND	93,431,564,493	-	-	93,431,564,493	-	-	-	-	-	93,431,564,493
BUILDING	34,445,728,132	-	-	34,445,728,132	3.20%	16,919,815,342	1,102,263,300	-	18,022,078,642	16,423,649,489
PLANT & MACHINERY	475,874,565,432	3,125,125,795	-	478,999,691,227	3.20%	193,971,026,010	15,277,988,107	-	209,249,014,117	269,750,677,110
PLANT & MACHINERY - ENGINE	59,863,001,251	-	-	59,863,001,251	6.00%	40,809,444,558	3,591,780,075	-	44,401,224,633	15,461,776,619
VEHICLES	1,020,207,744	-	-	1,020,207,744	9.00%	1,020,207,744	-	-	1,020,207,744	-
FURNITURE	368,725,132	4,129,392	-	372,854,524	3.20%	174,234,516	11,865,275	-	186,099,790	186,754,734
TRANSMISSION :	53,121,902,233	-	-	53,121,902,233		20,789,483,189	-	-	20,789,483,189	32,332,419,044
LAND	2,500,428,313	-	-	2,500,428,313	-	-	-	-	-	2,500,428,313
BUILDING	1,835,624,884	-	-	1,835,624,884	3.20%	967,737,499	-	-	967,737,499	867,887,385
PLANT & MACHINERY	48,616,939,538	-	-	48,616,939,538	3.20%	19,723,518,560	-	-	19,723,518,560	28,893,420,978
VEHICLES	64,221,206	-	-	64,221,206	9.00%	44,171,730	-	-	44,171,730	20,049,476
FURNITURE	104,688,292	-	-	104,688,292	3.20%	54,055,399	-	-	54,055,399	50,632,892
DISTRIBUTION :	278,861,808,346	10,422,778,792	-	289,284,587,138		101,755,740,039	5,955,712,048	-	107,711,452,088	181,573,135,050
LAND	98,314,614,072	36,474,143	-	98,351,088,215	-	-	-	-	-	98,351,088,215
BUILDING	3,953,933,530	1,127,633,780	-	5,081,567,310	3.20%	2,058,444,396	144,568,013	-	2,203,012,410	2,878,554,901
PLANT & MACHINERY	174,952,662,344	9,205,657,872	-	184,158,320,216	3.20%	98,411,614,515	5,745,775,721	-	104,157,390,236	80,000,929,981
VEHICLES	1,120,372,605	36,181,396	-	1,156,554,001	9.00%	1,108,102,218	48,451,783	-	1,156,554,001	0.22
FURNITURE	520,225,794	16,831,601	-	537,057,395	3.20%	177,578,911	16,916,531	-	194,495,442	342,561,954
GENERAL :	75,259,775,497	211,765,514	-	75,471,541,010		11,143,595,495	587,517,502	-	11,731,112,998	63,740,428,013
LAND	55,720,035,061	-	-	55,720,035,061	-	-	-	-	-	55,720,035,061
BUILDING	16,510,296,977	108,904,386	-	16,619,201,363	3.20%	9,356,915,618	530,071,973	-	9,886,987,591	6,732,213,772
PLANT & MACHINERY	883,670,513	26,792,862	-	910,463,375	3.20%	136,954,952	28,706,142	-	165,661,094	744,802,281
VEHICLES	1,285,701,244	-	-	1,285,701,244	9.00%	1,285,701,244	-	-	1,285,701,244	-
COMPUTER	100,628,138	46,405,520	-	147,033,658	3.20%	52,319,116	3,962,589	-	56,281,705	90,751,953
FURNITURE	759,443,564	29,662,746	-	789,106,310	3.20%	311,704,566	24,776,798	-	336,481,364	452,624,946
Total as on 30 June 2025	1,072,247,278,261	13,763,799,493	-	1,086,011,077,754		386,583,546,891	26,527,126,307	-	413,110,673,198	672,900,404,555
Total as on 30 June 2024	1,023,780,747,192	57,664,831,068	(9,198,300,000)	1,072,247,278,261		361,377,929,530	25,621,763,940	(416,146,579)	386,583,546,891	685,663,731,370



Schedule-B

Bangladesh Power Development Board
Schedule of Capital work in progress
As at 30 June 2025

Movement of Capital work in progress is given as under:

Particulars	Amount in BDT	
	30-Jun-25	30-Jun-24
Opening Balance	159,910,238,797	173,949,669,593
Prior Year Adjustment - (Details shown in project wise expenditure statement)	-	9,198,300,000
Adjusted opening balance as at July 01,2023	159,910,238,797	183,147,969,593
Transaction During the year :		
Local Expenses :		
Development (Code # 109)	6,338,490,086	9,109,594,012
Development (Code # 701)	2,603,526,902	2,225,419,222
Overhead from Finance Account (Code No-701)	308,925	510,965
IDC - Foreign	1,031,329,382	3,443,528,804
IDC - Local	692,249,336	661,669,061
TOTAL LOCAL EXPENDITURE	10,665,904,631	15,440,722,064
Foreign Expenses :		
Exchange Rate Fluctuation	2,099,574,325	3,418,323,665
Disbursement for the year	1,072,558,309	9,683,190,412
TOTAL FOREIGN EXPENDITURE	3,172,132,634	13,101,514,077
TOTAL LOCAL AND FOREIGN EXPENDITURE	13,838,037,264	28,542,236,141
Less : (Code-511)		
Development Income	397,469,832	354,561,952.1
RPA		
TOTAL LESS	397,469,832	354,561,952
TOTAL COST OF PROJECT	13,440,567,433	28,187,674,189
Less:		
Cost of Completed Projects Transferred to Assets in Operation (Details in project wise)	7,653,700,298	51,425,404,985
TOTAL COST OF COMPLETED AND TRANSFERD PROJECTS	7,653,700,298	51,425,404,985
Closing Balance as at June 30,2025	165,697,105,932	159,910,238,797



Bangladesh Power Development Board
Schedule of Capital work in progress
As at 30 June 2025

Schedule-B

Project wise expenditure is shown below :

Particulars	Balance as on 30 June 2024	Addition/ adjustment during the year	Transferred/ Capitalized to PPE during the year	Balance as on 30 June 2025
	Taka	Taka	Taka	Taka
A. GENERATION	71,220,746,257	7,200,375,790	-	78,421,122,048
Ghorashal Unit 4 Re-Powering Project	26,264,025,592	2,614,255,850		28,878,281,442
Ghorashal Unit 3 Re-Powering Project	25,218,222,394	156,290,790		25,374,513,184
Chittagong & Khulna 1300*2 MW Coal Based Thermal Power Plant Construction Project	2,393,050,029	29,452,793		2,422,502,822
Bibiyana 3, 400 MW Combined Cycle Power Plant Project	-	-		-
Conversion of Baghabari 100 MW GT Power Plant Project	-	-		-
Conversion 150 MW Sylhet GT to 225 MW.Combine Cycle Power Plant Project	-	-		-
Conversion of 2X35 MW Shahjibazar GT Power Plant to 105 MW CAPP Construction Project	-	-		-
Sayedpur 150 MW 10% Simple Cycle (HSD Based)	6,553,256,873	3,499,730,473		10,052,987,346
Khulna 330 MW Combine Cycle Power Plant Project	-	-		-
Moheskhal 2-600X700 MW Coal Based Power Plant Construction Project	7,438,465,788	895,584,715		8,334,050,503
Bibiyana South 400 MW Combine Cycle Power Plant Construction Project	-	-		-
Sirajgonj 150 MW	31,295,766			31,295,766
Khulna 150 MW	20,939,100			20,939,100
150 MW Bhola Power Station	6,468,489			6,468,489
Ghorashal Unit 6 Re-Powering Project	9,431,205	1,202		9,432,407
Shahjibazar 100 MW Gas Turbine Power Plant Construction Project	-	-		-
Land Acquisition for Moheskhal Power Hub Project Dhaka	-	-		-
Construction of 60 MW Solar Photo Voltaic Greed Connected Power Plant, Rangunia, Chittagong	2,231,395,602			2,231,395,602
55 MW Solar Park Gangachara Rangpur Project	661,473,329			661,473,329
Chapainawabgang 100 MW PPP Project	-			-
330 MW Shahjibazar Project	-			-
Construction of 400 MW CAPP Project, Roazan	49,576,594	5,059,967		54,636,561
Installation of 100 MW Solar Photovoltaic(PV) Based Grid Connected Power Generation Plant at Sonagazi Upazila,Feni	343,145,496			343,145,496



Particulars	Balance as on 30 June 2024	Addition/ adjustment during the year	Transferred/ Capitalized to PPE during the year	Balance as on 30 June 2025
	Taka	Taka	Taka	Taka
B. DISTRIBUTION	88,622,258,086	6,240,194,772	7,653,700,298	87,208,752,560
Power Distribution System Development Project, Rajshahi Zone (add back for reverse capitalization)	9,198,300,000	-	-	9,198,300,000
Power Distribution System Development Project, Sylhet Zone	14,764,911,061	556,401,256	-	15,321,312,317
5 Town Power Distribution Project- WZPDCL	3,152,892,076	71,019,602	-	3,223,911,678
Power Distribution System Development Project, Chittagong Zone	-	-	-	-
Power Distribution System Development Project, Rangpur Zone	13,820,500,564	-	-	13,820,500,564
Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, & Kutubdia Island Project	4,205,190,794	1,647,610,030	5,852,800,824	(0)
Electrification at Bhasanchar of Noakhali District Project	-	3,566,188	-	3,566,188
Smart Pre-Payment Metering Project In Distribution Zones of BPDB	4,247,286,312	529,029,177	-	4,776,315,489
Pre-Payment Metering Project Distribution Zone Cumilla & Mymensing	2,025,934,268	(225,034,794)	1,800,899,474	0
Development of Power Distribution System in Three hilly Districts, Project	-	-	-	-
Power Distribution System Development Project, Cumilla Zone	12,058,484,031	1,599,822,412	-	13,658,306,443
Power Distribution System Development Project, Mymensing Zone	12,680,132,327	643,880,004	-	13,324,012,331
Pre Payment Metering Project, Rajshahi Zone (Phase-2)	446,725,125	91,413,336	-	538,138,461
Pre Payment Metering Project, Chittagong Zone (Phase-2)	638,419,524	147,998,652	-	786,418,176
Pre Payment Metering Project, Mymensing Zone (Phase-2)	559,744,956	141,882,124	-	701,627,080
Pre Payment Metering Project, Cumilla Zone (Phase-2)	533,897,891	268,956,344	-	802,854,234
Pre Payment Metering Project, Sylhet Zone (Phase-2)	299,527,836	89,865,245	-	389,393,081
Pre Payment Metering Project, Rangpur Zone (Phase-2)	755,870,678	91,673,400	-	847,544,078
Greater Chittagong Power Distribution Project SCADA Rehabilitation (Phase-2), Chittagong	-	-	-	-
Power Distribution System Development Project Chittagong Zone (Phase-2)	9,234,440,641	582,111,796	-	9,816,552,437
B. MISCELLANEOUS	67,234,453	(3,129)	-	67,231,324
Bangladesh Power Management Institute Construction Project	67,234,453	(3,129)	-	67,231,324
IVVR Project (PH-2)	-	-	-	-
Total as on 30 June 2025	159,910,238,797	13,440,567,433	7,653,700,298	165,697,105,932
Total as on 30 June 2024	173,949,669,593	37,385,974,188	51,425,404,985	159,910,238,797



Bangladesh Power Development Board
Schedule of Capital work in progress
Statement of Interest During Construction (IDC)
For the year ended June 30, 2025

Schedule-B

SL. No.	Name of Scheme/Projects	IDC Local	IDC Foreign
Generation:			
1	Ghorashal 4th unit Re powering	19,808,458.00	706,117,266.00
2	Ghorashal 3rd unit Re powering	6,000,000.00	
3	Saidpur 150 MW HSD Based SCPP Project	25,691,858.00	153,251,659.00
4	Khulna 330 MW CCP		
	Sub-total (Generation)	51,500,316	859,368,925
Transmission:			
	Sub-total (Transmission)	-	-
Distribution:			
1	Power Distribution System Development Project, Sylhet Zone	170,764,881	
2	Power Distribution System Development Project, Rangpur zone,	-	-
3	Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, & Kutubdia Island Project	57,336,096	
4	Pre-Payment Metering Dist.Zone Cumilla & Mymensing	4,490,872	(71,019,602)
5	Smart Pre-Payment Metering Project In Distribution Zones of BPDB, Dhaka	18,737,278	171,960,457
6	Power Distribution System Development Project, Cumilla Zone	124,781,627	
7	Power Distribution System Development Project, Mymensing Zone	153,189,791	
8	5 Town Power Distribution Project- WZPDCL		71,019,602
9	Power dist. System development project, CTG Zone (Phase-2)	111,448,475	
	Sub-total (Distribution)	640,749,020	171,960,457
Miscellaneous:			
1	Bangladesh Power Management Institute Construction project	-	-
2	IVVR, Project (PH-2)	-	-
	Sub-total (Miscellaneous)	-	-
	Total as on 30 June 2025	692,249,336	1,031,329,382
	Total as on 30 June 2024	661,669,061	3,443,528,804



Schedule-C

Bangladesh Power Development Board
Schedule of Investment in Saving Certificates (SCs)
As on 30 June 2025

Particulars	Balance as on 30 June 2024	New Investment during the year	Encashed during the year	Balance as on 30 June 2025
	Taka	Taka	Taka	Taka
(a) Directorate of Finance, Dhaka [Registration No.2022-0670399,2022-0874160,2022-0873651,2022-0874297; ' Date of Issue-05-06-2022 & 18-07-2022, Date of Expiry '05-06-2027 &18-07-2027; Against BPDB's Employees Provident Fund]	2,500,000,000	-	-	2,500,000,000
	-			-
	-			-
(b) DD,C&M(Revenue),Khulna, with Bangladesh Bank,Khulna Branch,Khulna,No.101901-0604 & 101919-2002 Against issuance of "Khod khalsah license" form Khulna & Benopole customs house.	80,000	-	-	80,000
	-			-
	-			-
Total as on 30 June 2025	2,500,080,000	-	-	2,500,080,000
Total as on 30 June 2024	2,500,080,000	-	-	2,500,080,000



Schedule-D

Bangladesh Power Development Board (BPDB)

Issuance of Bond against Working Capital and Over Dues against Project Financing Debt of IPPs & Rental Power Plant

In Crore BDT

SL	Name of Company	Total Bond Issue			
		1st Stage (2023-24)	2nd Stage (2023-24)	3rd Stage 2024-25	Total
1	Summit Barisal Power Ltd	271.5867	93.58	159.35	524.52
2	Summit Narayanganj Power Unit-2 Ltd.	181.5785	64.61	187.05	433.24
3	Summit Purbanchal Power Co. Ltd.	13.0000	18.7241		31.72
4	Summit Gazipur Unit-II Ltd.	750.9013	249.1028	621.7400	1,621.74
5	Ace Alliance Power Ltd.	428.1395	174.0705	407.5700	1,009.78
6	Summit Narayanganj Ltd. Modongonj	389.2996	103.3996		492.70
7	Summit Meghnaghat Power Co. Ltd.	379.7091	179.2365	258.8908	817.84
8	Summit Bibiyana Power Co. Ltd.	172.2316	70.0740	125.9370	368.24
9	United Anwara Ltd.	624.6200	517.4366	149.1735	1,291.23
10	United Jamalpur Power Ltd.	271.6909	249.4493	156.3600	677.50
11	United Mymensingh Power Ltd.	250.0000	475.9148	150.8040	876.72
12	United Payra Power Ltd.	200.0000	260.0000		460.00
	United Ashuganj Energy Ltd.			125.0000	125.00
13	Dutch-Bangla Power & Associates Ltd.	198.4931	70.0013	25.6334	294.13
14	Orion Power Rupsha Ltd.	146.6899	155.9073	161.1096	463.71
15	Orion Power Meghnaghat Ltd.	162.0855	74.3656		236.45
16	Digital Power & Associates Ltd.	184.3817	113.9485	165.2838	463.61
17	Orion Power Sonargaon Ltd.	242.3306	154.0943	181.4360	577.86
18	Energon Renewables (BD) Ltd.		33.2216	76.6468	109.87
19	Baraka Shilakbaha Power Ltd.	198.2100	101.1342	162.2407	461.58
20	Baraka Power Ltd.	15.2777	24.8226	5.7978	45.90
21	Baraka Patenga Power Ltd.	83.3000	33.8419	33.7378	150.88
22	Karnaphuli Power Ltd. Potia	196.3238	277.9687	170.0926	644.39
23	Dhaka Southern Power Gen Ltd.	130.7100	39.3400	115.4400	285.49
24	Dhaka Northern Power Gen Ltd.	137.1400	43.4300	83.1100	263.68
25	Banco Energy Gen. Com. Ltd.	134.5200	54.5100	126.7500	315.78
26	Manikgonj Power Generation Ltd.	335.7640	198.4100	378.7200	912.89
27	Chandpur Power Generation Ltd.	342.7000	138.7400	240.2700	721.71
28	Desh Energy Hatiya Power Company Ltd. 15 MW	8.7898	6.3282		15.12
29	Desh Energy Chandpur Power Co. Ltd.	472.4071	117.0113	118.9579	708.38
30	Shahjibazar Power Co. Ltd.	35.1900	19.7673		54.96
31	Midland East Power Ltd.	298.6717	126.2151	11.8150	436.70
32	Midland Power Ltd.	24.5000	14.5319	28.3597	67.39
33	Confidence Power Rangpur Ltd.	251.4973	168.2422	218.2399	637.98
34	Confidence Power Bogura Ltd. Unit-2	257.6887	170.4952	290.3145	718.50
35	Confidence Power Bogura Ltd.	262.1410	143.2134	255.0798	660.43



Schedule-D

Bangladesh Power Development Board (BPDB)

Issuance of Bond against Working Capital and Over Dues against Project Financing Debt of IPPs & Rental Power Plant

In Crore BDT

SL	Name of Company	Total Bond Issue			
		1st Stage (2023-24)	2nd Stage (2023-24)	3rd Stage 2024-25	Total
36	Zodiac Power Chittagong Ltd.	143.4092	73.2080	61.5259	278.14
37	Acron Infrastructure Ltd.(Unit-2)	226.7713	134.5583	112.7075	474.04
38	Acron Infrastructure Ltd.(Unit-1)	147.2061	182.0900	26.9138	356.21
39	Acron Infrastructure Ltd.(Unit-3)	233.4012	125.9235	85.6612	444.99
40	Feni Lanka Power Ltd.	127.3927	116.2300	26.2912	269.91
41	Lakdhanavi Bangla Power Ltd.	36.8580	95.1400	32.7400	164.74
42	Rajlanka Power Co. Limited		37.0500		37.05
43	Anlima Energy Ltd.	299.5817	376.6146		676.20
44	Precision Energy Ltd			10.4601	10.46
45	Venture Energy Resources Ltd.	6.9544	-		6.95
46	Regent Power Ltd.	10.2178	-		10.22
47	Regent Energy & Power Ltd.	21.7048	27.9181	2.0114	51.63
48	Khulna Power Co. Ltd. Unit-2	53.2927	-		53.29
49	EPV Chittagong	63.1107	35.7397		98.85
50	EPV Thakurgaon	84.7919	98.3436		183.14
51	Kushiara Power Co. Ltd.	27.5567	29.5110		57.07
52	B-R Powergen Ltd.(Kadda)	167.6500	123.8560		291.51
53	HF Power Ltd.	87.4342	94.6344	13.7166	195.79
54	Bangladesh-China Power Co. Ltd.	500.0000	500.0000		1,000.00
55	Tangail Palli Power Generation Ltd.	54.3300	24.7200		79.05
56	Bhairob Power Ltd.	139.0700	81.8400		220.91
57	Kanchan Purbachal Power 55MW	116.5500	73.7900		190.34
58	SS Power 1 Limited	-	2,568.0000		2,568.00
Total Amount of IPP/Rental/Public/Import		10,598.8525	9,534.3042	5,562.9383	25,696.0950



Schedule-D

Bangladesh Power Development Board
Bank wise Issuance of Bond against Working Capital and Over Dues against Project Financing Debt of IPPs & Rental Power Plant

In Crore BDT

SL. No.	Name of Bank/Financial Instituted	1st Stage Signed				2nd Stage Signed				3rd Stage Signed	Total Bond Issue
		24-Jan-24	29-Jan-24	7-Feb-24	14-Feb-24	8-Apr-24	21-Apr-24	20-May-24	6-Jun-24	27-Oct-24	
1	AB Bank PLC			172.1667		-	-	23.2184		92.1005	287.4856
2	Bank Asia Limited				919.8253	-	98.5650	-		16.9850	1,035.3753
3	Bengal Commercial Bank Limited			120.9512		-	-	-			120.9512
4	BRAC Bank PLC			623.3125		-	391.9316	-		860.1667	1,875.4108
5	The City Bank PLC	1,985.9340				2,351.3143	-	-		1,581.1471	5,918.3954
6	Community Bank Bangladesh Ltd			57.6683		-	-	-		35.0000	92.6683
7	Dhaka Bank Limited			778.8113		-	479.9086	-		309.8807	1,568.6006
8	Dutch-Bangla Bank Limited			340.0942		-	-	-		249.5000	589.5942
9	Eastern Bank PLC		1,050.4794			-	-	1,023.5085		561.8299	2,635.8178
10	Jamuna Bank Limited			21.6750		-	-	-		25.0000	46.6750
11	Islami Bank Limited			486.8724		-	218.2497	-	2,568.0000	176.0003	3,449.1224
12	Meghna Bank Limited			135.5897		-	-	8.0682		100.0000	243.6579
13	Midland Bank Limited			51.4654		-	-	41.0053			92.4707
14	Modhumoti Bank Limited			51.7043		-	20.0300	-			71.7343
15	National Credit & Commerce Bank Limited			186.9980		-	64.7400	-		273.7163	525.4543
16	NRB Bank Limited			48.2421		-	-	-			48.2421
17	One Bank Limited			274.2468		-	75.4863	-		10.8166	360.5497
18	Prime Bank PLC			822.2739		-	614.8418	-		5.1438	1,442.2595
19	Pubali Bank Limited	77.5567				-	36.3761	-		0.7904	114.7232
20	Trust Bank PLC			752.7698		-	155.9222	-		319.1680	1,227.8600
21	United Commercial Bank PLC			330.5292		-	187.3003	-		484.4862	1,002.3157
22	Al Arafah Islami Bank Limited			23.0414		-	-	-			23.0414
23	Infrastructure Development Company Limited (IDCOL)			-		-	-	71.0544			71.0544
24	Mutual Trust Bank PLC			50.0000		-	-	-			50.0000
25	Shahjalal Islami Bank Limited			56.4692		-	-	-			56.4692
26	Janata Bank			666.1106		373.4725	-	-		303.5698	1,343.1529
27	Bangladesh Development Bank Limited			3.6913		-	-	-			3.6913
28	Rupali Bank			5.6121		-	-	-			5.6121
29	Sonali Bank			504.7619		511.6500	-	-		5.8200	1,022.2319
30	Agrani Bank PLC			-		42.7894	-	-		9.3963	52.1857



Schedule-D

Bangladesh Power Development Board
Bank wise Issuance of Bond against Working Capital and Over Dues against Project Financing Debt of IPPs & Rental Power Plant

In Crore BDT

SL. No.	Name of Bank/Financial Instituted	1st Stage Signed				2nd Stage Signed				3rd Stage Signed	Total Bond Issue
		24-Jan-24	29-Jan-24	7-Feb-24	14-Feb-24	8-Apr-24	21-Apr-24	20-May-24	6-Jun-24	27-Oct-24	
31	Bangladesh Infrastructure Finance Fund Ltd. (BIFFL)			-		37.2555	-	-		5.2680	42.5235
32	Rupali Bank PLC			-		-	18.0484	-		60.0877	78.1361
33	Mercantile Bank PLC			-		-	115.5348	-		75.0394	190.5742
34	SABINCO (Saudi-Bangladesh Industrial and Agricultural Investment Company)			-		-	6.0329	-		2.0256	8.0585
	Total	2,063.4907	1,050.4794	6,565.0572	919.8253	3,316.4817	2,482.9677	1,166.8548	2,568.0000	5,562.9383	25,696.0950

Total 1st Stage Bond Issue	10,598.8525
Total 2nd Stage Bond Issue	9,534.3042
Total 3rd Stage Bond Issue	5,562.9383
Total Bond Issue	25,696.0950



Schedule-E

BANGLADESH POWER DEVELOPMENT BOARD
Aging Analysis of Trade Receivable - Bulk Consumers
For the year ended 30 th June,2025

Sl.No.	Name of Party	CONSUMER CATEGORY	30 June 2025				30 June 2024
			Under 60 Days BDT	61-120 Days BDT	Over 120 Days BDT	Total in BDT	Total in BDT
1	1.1.DPDC (Former DESA)	Bulk			1,640,000,000	1,640,000,000	1,640,000,000
2	1.2. DPDC	Bulk	19,785,602,692			19,785,602,692	20,078,546,978
3	2. DESCO	Bulk	12,086,020,011			12,086,020,011	12,198,173,587
4	3. WZPDC	Bulk	6,894,657,474			6,894,657,474	6,949,843,993
5	4. REB/PBS	Bulk	68,363,786,232			68,363,786,232	70,835,913,096
6	5.1.NESCO	Bulk	9,874,899,792			9,874,899,792	8,492,310,024
7	5.3.NESCO (Handover date Accounts Receivable)	Cut-off-date Retail			3,770,000,000	3,770,000,000	5,691,600,000.00
	Total		117,004,966,202	-	5,410,000,000	122,414,966,202	125,886,387,679



Schedule-F

BANGLADESH POWER DEVELOPMENT BOARD
Consolidated Schedule of Loan/advance to other Govt./Auto- nomous/Semi-Govt. Agencies (Code-198)
Financial Year: 2024-2025

SL.No.	Name of Organization	Amount in BDT			
		Opening Balance	Debit	Credit	Closing Balance
	RAO & Project:				
1	Other agencies	(1,599,156,541)		1,735,076,730	(3,334,233,271)
2	Amnura-Katakhali Rental (RAO,Katakhali)	1,475,042,900		1,475,042,900	-
3	APSCL (RAO,Baghabari)	286,653		286,653	-
4	APSCL (RAO,Baghabari))	93,557		93,557	(0)
5	APSCL (RAO,Sikolbaha)) (Dohajari)	303,827		303,827	-
6	Haripur SBU (RAO,Barishal)	-			-
7	Haripur SBU (RAO,Cumilla)	(318,612)	402,835	84,223	-
8	Haripur SBU (RAO,Mymensing)	(482,867)	482,867		-
9	Haripur SBU (RAO,Sikolbaha)	(202,133)	202,133		-
10	Haripur SBU (RAO,Sylhet)	992,279		992,279	-
11	Haripur SBU (RAO,Sylhet)	6,279,647		6,279,647	-
12	Haripur SBU (RAO,Siddirgonj)	(140,939)	140,939		-
13	NESCO Ltd. (RAO, Mymensing)	122,310		122,310	-
14	NESCO Ltd. (PDSDP, Rangpur Zone)	457,500			457,500
15	WZPDCL (RAO,P&CO)	131,714	53,000	184,714	-
16	Bangladesh India Friendship Power Co.Ltd. (with Ctg. & Khulna 1300X2)	(961,426)			(961,426)
	CPAAC:				
17	WZPDCL	671,590,022			671,590,022
18	APSCL	626,717			626,717
19	BPDB Sommiti	550,000,000			550,000,000
20	NESCO Ltd. (Pension & Others apyment)	644,204,537			644,204,537
21	NESCO Ltd. (Due Cash balance on cutt-off date 30.09.2016)	57,749,330		57,749,330	-
22	SZPDCL	1,000,000			1,000,000
23	Coal Power Generation Company Ltd	22,528,583		22,528,583	-
	External Finance-Revenue:				
24	NESCO Ltd. (Deposit work Received)	(22,916,800)			(22,916,800)
	Total	1,807,230,258	1,281,774	3,298,744,753	(1,490,232,721)



Schedule-G

BANGLADESH POWER DEVELOPMENT BOARD
Consolidated Schedule of Loan/Advance to other companies (Code-198A)
Financial Year: 2024-2025

SL.No.	Name of Organization	Amount in BDT			
		Opening Balance	Debit	Credit	Closing Balance
	RAO:				
1	Others companies	1,572,752,959			1,572,752,959
2	55 MW RPPP-(RAO,Sikolbaha PS)	(1,735,076,730)	1,735,076,730		-
3	Amnura-Katakhali Rental (RAO,Katakhali)	(1,475,042,900)	1,475,042,900		-
4	Amnura-Katakhali Rental (RAO,Katakhali)	(1,312,574,665)	348,091,324	348,091,324	(1,312,574,665)
5	Shahjalal Fertilizer Co. Ltd. (RAO,Fenchugonj)	-			-
	External Finance-Revenue:				
6	Energies Power 55 MW Sikolbaha	223,525,340			223,525,340
7	Quantum Power Ltd. 110 MW Veramara	1,982,630,720			1,982,630,720
8	Summit Narayangonj Power Ltd.	136,912,504			136,912,504
9	Desh Energy 100 MW Siddirgonj	2,645,891,983			2,645,891,983
10	Quantum Power 105 MW Nowapara	823,341,831			823,341,831
11	IEL Consourtium & Associates Ltd.	728,273,969			728,273,969
12	Dutch Bangla Power & Associates Ltd.	866,596,245			866,596,245
13	Amnura (Sinha Power Generation)	505,390,267		246,135,039	259,255,228
14	Northern Power Solution Limited	99,156,896.60	506,761,845	605,918,741	-
15	Coal Power Generation Company Limited	376,225,325	22,528,583	22,528,583	376,225,325
	Total	5,438,003,744	4,087,501,382	1,222,673,687	8,302,831,438



Bangladesh Power Development Board
Schedule of Investment in Fixed Deposit Receipts (FDRs)
As on 30 June 2025

Schedule-H

Particulars	Balance as on 30 June 2024	Adjustment made during the year	New Investment during the year	Encashed during the year	Transferred during the year	Balance as on 30 June 2025
	Taka	Taka	Taka	Taka	Taka	Taka
1	2	3	4	5	6	7=(2+3+4-5-6)
Pension & Gratuity Fund	20,151,212,804	-	7,122,663,419	3,942,571,887	-	23,331,304,337
Central GPF/CPF Account	14,069,444,109	-	9,357,931,218	5,492,770,315	-	17,934,605,013
Assets Insurance Fund	325,241,100	-	9,199,964	323,810,528	-	10,630,536
Depreciation Account of BPDB	830,314,717	-	74,077,549	1,434,649	-	902,957,618
Consumer Security Deposit Account	3,596,388,637	-	1,901,568,960	1,368,911,430	-	4,129,046,168
Endowment Fund	500,000,000	-	40,750,000	40,750,000	-	500,000,000
Central Contractor Security Deposit Accounts	-	-	-	-	-	-
Deposit Works	1,229,500,000	-	1,466,447,397	74,732,019	-	2,621,215,378
FDR transferred in from Trustee Board	25,735,715	-	1,623,340	27,359,055	-	0
Civil Works	6,667,288	-	361,915	7,029,203	-	(0)
Bangladesh Power Development Board-EF (Power Import)	2,189,372,561	-	604,616,143	677,372,561	-	2,116,616,143
Bangladesh Power Development Board-EF (Development)	561,270,603	-	47,407,067	-	-	608,677,670
Bangladesh Power Development Board-(Central Development)	2,828,615,929	-	1,121,568,756	1,960,954,431	-	1,989,230,254
Sub-total (Finance)	46,313,763,464	-	21,748,215,729	13,917,696,078	-	54,144,283,116
Adjustments	-	-	-	-	-	-
	46,313,763,464	-	21,748,215,729	13,917,696,078	-	54,144,283,116
Fixed deposit by RAO's/Trustee Board-Contractors Security Deposit, Labour Welfare & Others	293,282,634	-	24,023,020	10,131,250	-	307,174,404
<i>* Opening balance adjusted for Savings certificates included in RAO, Khulna's FDR balance, which is shown in a separate schedule of investment in Saving Certificates (SCs) (See Schedule -D)</i>	(80,000)	-	-	-	-	(80,000)
	293,202,634	-	24,023,020	10,131,250	-	307,094,404
Total as on 30 June 2025	46,606,966,098	-	21,772,238,749	13,927,827,328	-	54,451,377,520
Total as on 30 June 2024*	43,120,221,021	-	22,480,884,083	18,994,139,006	-	46,606,966,098



Bangladesh Power Development Board
Detailed Schedule of Investment in Fixed Deposit Receipts (FDRs)
As on 30 June 2025

Schedule-H

Sl.No.	Bank Name	Branch	FDR No.	Opening balance	Financial Year 2024-2025				Interest during the period	Bank Charge	TDS	Closing balance	Comments
					New Investment	Re Investment	Total investment	Encashment					
1	2	3	4	5	6	7	8	9	10	11	12	13	
1	Bangladesh Krishi Bank	Local Principal Office	675262/20516	36,873,786	-	3,433,937	3,433,937	-	3,837,708	20,000	383,771	40,307,723	
2	Bangladesh Krishi Bank	Local Principal Office	10801/4001-033022718	300,000,000	-	28,406,182	28,406,182	-	31,617,980	50,000	3,161,798	328,406,182	
3	Bangladesh Krishi Bank	Local Principal Office	4001-0330229507	-	1,632,700,000	78,893,401	1,711,593,401	-	87,714,890	50,000	8,771,489	1,711,593,401	
4	Bangladesh Krishi Bank	Local Principal Office	4001-0330229669	-	500,000,000	24,124,882	524,124,882	-	26,860,980	50,000	2,686,098	524,124,882	
5	Bangladesh Krishi Bank	Local Principal Office	033023086	-	410,000,000	9,916,875	419,916,875	-	11,018,750	-	1,101,875	419,916,875	
6	Basic Bank Ltd.	Karwan Bazar Branch	3118-01-12942	170,057,637	-	16,008,024	16,008,024	-	17,841,700	50,000	1,783,676	186,065,661	
7	Basic Bank Ltd.	Karwan Bazar Branch	3118-01-0013219	322,822,383	-	30,434,220	30,434,220	-	33,870,313	50,000	3,386,093	333,256,603	
8	Basic Bank Ltd.	Karwan Bazar Branch	3118-01-12979	326,784,537	-	30,808,382	30,808,382	-	34,286,036	50,000	3,427,654	357,592,919	
9	Basic Bank Ltd.	Karwan Bazar Branch	3118-01-12916	327,601,150	-	30,254,001	30,254,001	-	33,671,112	50,000	3,367,111	357,855,151	
10	Basic Bank Ltd.	Karwan Bazar Branch	93764/3118-01-000893	345,214,559	-	32,548,804	32,548,804	-	36,220,893	50,000	3,622,089	377,763,363	
11	Basic Bank Ltd.	Karwan Bazar Branch	58598/3118-01-001220	446,197,639	-	42,085,047	42,085,047	-	46,816,718	50,000	4,681,672	488,282,686	
12	Basic Bank Ltd.	Basundhara Branch	4918-01-0005474	160,703,500	-	15,213,477	15,213,477	-	16,536,268	50,000	1,272,792	175,916,977	
13	Basic Bank Ltd.	Cantonment Branch Dhaka	6418-01-0003241	326,986,708	-	31,662,966	31,662,966	-	34,350,092	50,000	2,637,126	358,649,674	
14	Basic Bank Ltd.	Mirpur Branch	2218-01-0016769	245,587,887	-	22,956,037	22,956,037	-	25,255,278	50,000	2,249,241	268,543,923	
15	Basic Bank Ltd.	Babubazar Branch	2318-01-0005111	294,079,905	-	27,144,621	27,144,621	-	30,216,245	50,000	3,021,625	321,224,525	
16	Basic Bank Ltd.	Babubazar Branch	2318-01-0005062	653,074,400	-	61,128,809	61,128,809	-	67,976,454	50,000	6,797,645	714,203,209	
17	Basic Bank Ltd.	Babubazar Branch	2318-01-0005021	818,394,672	-	34,839,584	34,839,584	853,234,257	38,766,205	50,000	3,876,620	-	
18	Basic Bank Ltd.	Dilkusha Branch	1518-01-0010602	83,497,545	-	7,831,259	7,831,259	-	8,756,954	50,000	875,695	91,328,804	
19	Basic Bank Ltd.	Dilkusha Branch	1518-01-0010511	885,456,063	-	83,539,025	83,539,025	-	92,876,695	50,000	9,287,669	968,995,089	
20	Basic Bank Ltd.	Islampur Branch	3918-01-0005737	163,215,689	-	15,361,414	15,361,414	-	17,123,793	50,000	1,712,379	178,577,103	
21	Basic Bank Ltd.	Islampur Branch	3918-01-0005693	172,531,724	-	16,241,137	16,241,137	-	18,101,263	50,000	1,810,126	188,772,861	
22	Basic Bank Ltd.	Islampur Branch	3918-01-0005881	322,182,957	-	29,701,857	29,701,857	351,884,814	33,113,175	100,000	3,311,317	-	
23	Basic Bank Ltd.	Islampur Branch	3918-01-0005118	2,251,023,644	-	208,176,466	208,176,466	-	231,362,740	50,000	23,136,274	2,459,200,110	
24	Basic Bank Ltd.	Moulovi Bazar Branch	1018-01-0004007	608,474,268	-	56,234,820	56,234,820	-	62,538,689	50,000	6,253,869	664,709,088	
25	Basic Bank Ltd.	Moulovi Bazar Branch	1018-01-0003996	1,644,602,999	-	152,080,404	152,080,404	-	169,033,782	50,000	16,903,378	1,796,683,403	
26	Basic Bank Ltd.	Shamoli Branch	94903/5318-01-000561	39,835,710	-	1,773,651	1,773,651	41,609,361	1,992,946	20,000	199,295	-	
27	Basic Bank Ltd.	Dhanmondi Branch	2818-01-0010286	162,390,315	-	15,064,137	15,064,137	-	16,383,171	50,000	1,269,034	177,454,452	
28	Basic Bank Ltd.	Dhanmondi Branch	2818-01-0010111	167,945,579	-	15,581,223	15,581,223	-	16,943,674	50,000	1,312,451	183,526,802	
29	Basic Bank Ltd.	Santinagar Branch	10983/0918-00-001829	66,380,266	-	6,254,029	6,254,029	-	6,829,690	50,000	525,661	72,634,296	
30	Basic Bank Ltd.	Bangshal Branch	163/0618-01-0010776/2	161,407,351	-	14,879,543	14,879,543	-	16,588,382	50,000	1,658,838	176,286,894	
31	Basic Bank Ltd.	Santinagar Branch	0918-01-0024134	-	351,884,814.07	-	351,884,814	-	-	-	-	351,884,814	
32	Janata Bank Ltd.	WAPDA Corp. Branch	7090/3761 (0100216898	634,453,618	-	60,533,320	60,533,320	-	67,314,800	50,000	6,731,480	694,986,938	
33	Janata Bank Ltd.	WAPDA Branch	0817108/3779	1,355,907,070	-	129,424,165	129,424,165	-	143,860,183	50,000	14,386,018	1,485,331,235	
34	Janata Bank Ltd.	Kamal Ataturk Branch	0973141	530,188,750	-	49,619,319	49,619,319	-	54,525,396	50,000	4,856,077	579,808,069	
35	Janata Bank Ltd.	Kamal Ataturk Branch	100261197159	-	500,000,000.00	35,936,284.05	535,936,284	-	39,984,760	50,000	3,998,476	535,936,284	
36	Janata Bank Ltd.	Nawab Abdul Gani Road	9986509/010025643590	326,600,000	-	31,186,793	31,186,793	-	34,285,690	50,000	3,048,896	357,786,793	
37	Janata Bank Ltd.	Janata Bhaban Corporate	100259608982/0872418	-	500,000,000.00	35,641,426.07	535,641,426	-	39,657,140	50,000	3,965,714	535,641,426	
38	Rupali Bank Ltd.	Bangshal Road Branch	075166/51/39	565,525,121	-	57,059,362	57,059,362	-	60,115,118	50,000	3,005,756	622,584,483	
39	Rupali Bank Ltd.	Rupali Sadan Corp. Motijhe	0184465/35/1122	30,000,000	-	2,148,624	2,148,624	32,148,624	2,303,815	40,000	115,191	-	
40	Rupali Bank Ltd.	Gulshan Corp Branch	0412129	509,796,875	-	22,718,985	22,718,985	-	23,967,353	50,000	1,198,368	-	
41	Rupali Bank Ltd.	Gulshan Corp Branch	0412141	418,763,750	-	41,634,332	41,634,332	-	43,878,244	50,000	2,193,912	460,398,082	



Bangladesh Power Development Board
Detailed Schedule of Investment in Fixed Deposit Receipts (FDRs)
As on 30 June 2025

Sl.No.	Bank Name	Branch	FDR No.	Opening balance	Financial Year 2024-2025			Interest during the period	Bank Charge	TDS	Closing balance	Comments	
					New Investment	Re Investment	Total investment						
42	Rupali Bank Ltd.	Gulshan Corp Branch	0620035001104	657,000,000	-	28,320,250	28,320,250	685,320,250	29,863,421	50,000	1,493,171	-	
43	Rupali Bank Ltd.	Bangabandhu Avenue Branch	0375631/53/33	30,000,000	-	2,948,653	2,948,653	3,298,503	20,000	329,850	32,948,653	-	
44	Rupali Bank Ltd.	Mohammadpur Mohila Branch	0485298/53/1829	50,000,000	-	4,894,101	4,894,101	5,280,129	50,000	336,028	54,894,101	-	
45	Rupali Bank Ltd.	Gulshan Branch	0620035001116	-	405,500,000	9,339,860	414,839,860	414,839,860	9,884,063	50,000	494,203	-	
46	Rupali Bank Ltd.	Mohammadpur Mohila Branch	35001840/0600006/53/1840	-	23,000,000	1,682,343	24,682,343	-	1,826,028	20,000	123,685	24,682,343	
47	Rupali Bank Ltd.	Science Laboratory Branch	0429256/53/50	-	400,000,000	28,749,916	428,749,916	-	31,999,907	50,000	3,199,991	428,749,916	
48	Agrani Bank Ltd.	B-WAPDA Corporate Branch	053/2695-0200023066556	300,000,000	-	6,987,500	306,987,500	306,987,500	7,875,000	100,000	787,500	-	
49	Agrani Bank Ltd.	Press Club Branch	0311054	95,000,000	-	2,144,375	97,144,375	97,144,375	2,493,750	100,000	249,375	-	
50	First Security Islami Bank Ltd.	Bishawa Rd. Branch	12024300019567	215,960,343	-	21,394,553	21,394,553	-	23,512,339	50,000	2,067,786	237,354,896	
51	First Security Islami Bank Ltd.	Bishawa Rd. Branch	12024300019568	430,678,625	-	42,718,148	42,718,148	-	46,892,091	50,000	4,123,943	473,396,772	
52	Union Bank Ltd.	Mirpur Branch	116814 (0432030005)13	42,641,313	-	4,284,169	4,284,169	-	4,530,704	20,000	226,535	46,925,482	
53	Union Bank Ltd.	Mirpur Branch	157249/043203000597	38,371,207	-	3,853,040	3,853,040	-	4,076,884	20,000	203,844	42,224,247	
54	Union Bank Ltd.	Gulshan Branch	002-203001147-1	47,611,179	-	4,785,947	4,785,947	-	5,058,892	20,000	252,945	52,397,126	
55	Union Bank Ltd.	Gulshan Branch	002-203000345-9	63,861,340	-	8,342,020	8,342,020	-	8,833,705	50,000	441,685	72,203,359	
56	Union Bank Ltd.	Gulshan Branch	002-203000648-6	135,356,052	-	14,131,216	14,131,216	-	14,927,596	50,000	746,380	149,487,268	
57	Union Bank Ltd.	Gulshan Branch	002-203001187-5	162,829,757	-	16,387,289	16,387,289	-	17,302,409	50,000	865,120	179,217,046	
58	Union Bank Ltd.	Gulshan Branch	002-203000353-8	510,066,966	-	50,795,286	50,795,286	-	53,521,354	50,000	2,676,068	560,862,252	
59	Union Bank Ltd.	Gulshan Branch	002-203001123-4	636,006,996	-	64,161,309	64,161,309	-	67,590,852	50,000	3,379,543	700,168,305	
60	Union Bank Ltd.	Gulshan Branch	002-203000954-6	644,539,048	-	65,022,743	65,022,743	-	68,497,624	50,000	3,424,881	709,561,791	
61	UCB Bank Ltd.	Karwan Bazar Branch	441402000000275	101,044,421	-	2,469,795	2,469,795	103,514,216	2,652,416	50,000	132,621	-	
62	UCB Bank Ltd.	Karwan Bazar Branch	0441402000000333	510,687,500	-	12,685,270	12,685,270	523,372,770	13,405,547	50,000	670,277	-	
Sub-Total of Pension Fund				20,151,212,805	5,118,084,814	2,004,578,605	7,122,663,419	3,942,571,887	2,201,718,289	2,930,000	194,209,683	23,331,304,337	
63	Bangladesh Krishi Bank	Jurain Branch	633903	56,862,935	-	4,756,960	4,756,960	6,008,700	50,000	1,201,740	61,619,895	-	
64	Dutch Bangla Bank Ltd.	For Ex. Branch, Motijheel	106326/1761	11,434,649	-	630,536	630,536	1,434,649	741,807	-	111,271	10,630,536	
65	The Farmers Bank Ltd.	Head Office, Gulshan	124200046826	440,308,620	-	39,290,324	39,290,324	-	49,112,905	-	9,822,581	479,598,944	
66	The Farmers Bank Ltd.	Imamgoni Branch	0006398/15/061270	30,903,135	-	2,824,121	2,824,121	-	3,530,151	-	706,030	33,727,256	
67	The Farmers Bank Ltd.	Imamgoni Branch	0006394/061019	39,094,310	-	3,572,682	3,572,682	-	4,465,852	-	893,170	42,666,992	
68	The Farmers Bank Ltd.	Imamgoni Branch	124200049203	251,711,068	-	23,002,927	23,002,927	-	28,753,659	-	5,750,732	274,713,995	
Sub-Total of Depreciation Fund				830,314,716	-	74,077,549	74,077,549	1,434,649	92,613,074	50,000	18,485,524	902,957,617	
69	Bangladesh Krishi Bank	Local Principal Office	546972	1,704,097,419	-	162,671,292	162,671,292	180,801,436	50,000	18,080,144	1,866,768,711	-	
70	Bangladesh Krishi Bank	Local Principal Office	710802/4001-03302271	100,000,000	-	9,434,588	9,434,588	10,538,431	50,000	1,053,843	109,434,588	-	
71	Bangladesh Krishi Bank	Local Principal Office	710993	500,000,000	-	35,640,217	535,640,217	39,655,797	50,000	3,965,580	535,640,217	-	
72	Bangladesh Krishi Bank	Local Principal Office	808764/22877	1,000,000,000	-	71,921,358	1,071,921,358	79,968,176	50,000	7,996,818	1,071,921,358	-	
73	Bangladesh Krishi Bank	Local Principal Office	4001-0330227803	1,000,000,000	-	45,505,934	1,045,505,934	50,617,704	50,000	5,061,770	1,045,505,934	-	
74	Bangladesh Krishi Bank	Local Principal Office	4001-0330229285	1,000,000,000	-	47,756,615	1,047,756,615	53,118,461	50,000	5,311,846	1,047,756,615	-	
75	Bangladesh Krishi Bank	Jurain Branch	715775	200,000,000	-	4,837,500	204,837,500	5,375,000	-	537,500	204,837,500	-	
76	Basic Bank Ltd.	Karwan Bazar Branch	18660/3118-01-001983	98,829,560	-	9,389,080	9,389,080	10,487,532	50,000	1,048,452	108,218,640	-	
77	Basic Bank Ltd.	Banani Branch	311261/4718-01-000756	549,285,757	-	11,690,983	11,690,983	561,126,855	50,000	1,304,554	(150,115)	-	
78	Basic Bank Ltd.	Uttara Branch	23937/2618-01-001562	329,551,027	-	7,581,166	7,581,166	337,132,193	50,000	847,907	-	-	
79	Basic Bank Ltd.	Mirpur Branch	14759/2218-01-002384	219,683,661	-	5,037,050	5,037,050	224,720,711	50,000	5,652,278	219,683,661	-	
80	Basic Bank Ltd.	Cantonment Branch Dhaka	6418-01-0003192	166,539,940	-	16,069,096	16,069,096	17,684,584	50,000	1,565,488	182,609,036	-	
81	Basic Bank Ltd.	Gulshan Branch	2118-01-0008478	332,646,771	-	7,733,685	7,733,685	340,380,456	50,000	864,854	332,646,771	-	
82	Basic Bank Ltd.	Moulavi Bazar Branch	1018-01-0004348	166,333,864	-	15,831,839	15,831,839	17,646,488	50,000	1,764,649	182,165,703	-	
83	Basic Bank Ltd.	Moulavi Bazar Branch	168/1018-01-0007056/2	219,683,661	-	20,932,472	20,932,472	23,313,858	50,000	2,331,386	240,616,133	-	
84	Basic Bank Ltd.	Shamoli Branch	29537/5318-01-001135	329,551,027	-	7,581,166	7,581,166	337,132,193	50,000	847,907	-	-	
85	Basic Bank Ltd.	Bangshal Branch	204541/2023/0618-01-4	1,288,163,940	-	122,954,234	122,954,234	136,671,371	50,000	13,667,137	1,411,118,174	-	
86	Basic Bank Ltd.	Main Branch	02360/0218-01-003280	549,285,757	-	53,117,143	53,117,143	58,330,779	50,000	5,163,636	602,402,900	-	
87	Basic Bank Ltd.	Main Branch Motijheel	218-01-0018967	416,083,267	-	40,223,751	40,223,751	44,185,166	50,000	3,911,415	456,307,017	-	
88	Basic Bank Ltd.	Main Branch	0218-01-0034421	1,288,163,940	-	124,637,177	124,637,177	136,796,919	50,000	12,109,742	1,412,801,117	-	
89	Janata Bank Ltd.	WAPDA Corp. Branch	0817134/3805	399,607,778	-	37,386,189	37,386,189	41,096,256	50,000	3,660,067	436,993,967	-	
90	Janata Bank Ltd.	Dhaka University Corp. Branch	0902491	57,000,643	-	5,298,112	5,298,112	5,870,971	50,000	522,859	62,398,755	-	
91	Janata Bank Ltd.	Nawab Abdul Gani Road	0986510/010025644751	365,800,000	-	34,936,264	34,936,264	38,401,135	50,000	3,414,871	400,736,264	-	
92	Janata Bank Ltd.	Nawab Abdul Gani Road	0986548/0100258729581	-	450,000,000	31,806,139	481,806,139	35,395,710	50,000	3,539,571	481,806,139	-	
93	Janata Bank Ltd.	Nawab Abdul Gani Road Branch	01000263689679	-	629,200,000	30,391,959	659,591,959	33,824,399	50,000	3,382,440	659,591,959	-	
94	Janata Bank Ltd.	Kamal Ataturk Avenue Cor	0100259599240/0973224	-	500,000,000	35,641,426	535,641,426	39,657,140	50,000	3,965,714	535,641,426	-	
95	Janata Bank Ltd.	Mogbazar Bazar	01000269376460	-	110,000,000	2,660,625	112,660,625	2,956,250	-	2,956,250	112,660,625	-	
96	Rupali Bank Ltd.	Rupali Sadan Corp. Motijheel	0184460/35/1117	500,000,000	-	36,127,866	36,127,866	536,127,866	38,134,596	100,000	1,906,730	-	
97	Rupali Bank Ltd.	Rupali Sadan Corp. Motijheel	0184464/35/1121	222,000,000	-	16,095,820	16,095,820	238,095,820	17,048,232	100,000	852,412	-	
98	Rupali Bank Ltd.	Gulshan Corp. Branch	0412127	509,796,875	-	22,718,985	22,718,985	532,515,860	23,967,353	50,000	1,198,368	-	
99	Rupali Bank Ltd.	Gulshan Corp. Branch	0412140	275,771,250	-	27,400,247	27,400,247	-	28,894,997	50,000	1,444,750	303,171,497	
100	Rupali Bank Ltd.	Gulshan Branch	0620035001115	-	94,500,000	2,138,266	96,638,266	96,638,266	2,303,438	50,000	115,172	-	
101	Rupali Bank Ltd.	Bangabandhu Avenue Branch	0356035005403	-	300,000,000	7,659,375	307,659,375	-	8,062,500	-	403,125	307,659,375	



062



Bangladesh Power Development Board
Detailed Schedule of Investment in Fixed Deposit Receipts (FDRs)
As on 30 June 2025

Sl.No.	Bank Name	Branch	FDR No.	Opening balance	Financial Year 2024-2025				Interest during the period	Bank Charge	TDS	Closing balance	Comments	
					New Investment	Re Investment	Total investment	Encashment						
102	Rupali Bank Ltd.	Ladies Branch Mohammad	035001837/0600006/53/1837		77,000,000	5,649,558	82,649,558		6,113,680	50,000	414,122	82,649,558		
103	Rupali Bank Ltd.	Ladies Branch Mohammad	035001885/06000054/53/1885		100,000,000	4,860,797	104,860,797		5,314,080	50,000	403,283	104,860,797		
104	Rupali Bank Ltd.	Science Laboratory Branch	0429249/53/43		200,000,000	14,243,650	214,243,650		15,881,833	50,000	1,588,183	214,243,650		
105	Rupali Bank Ltd.	Science Laboratory Branch	2035429263/0429263/53/57		200,000,000	9,516,554	209,516,554		10,629,504	50,000	1,062,950	209,516,554		
106	Rupali Bank Ltd.	Science Laboratory Branch	0372035544502		400,000,000	9,675,000	409,675,000		10,750,000		1,075,000	409,675,000		
107	Rupali Bank Ltd.	Elephant Road Branch	404856/0406035053100		300,000,000	21,933,705	321,933,705		24,009,672	50,000	2,025,967	321,933,705		
108	Rupali Bank Ltd.	Elephant Road Branch	404915/53/111		100,000,000	4,860,797	104,860,797		5,314,080	50,000	403,283	104,860,797		
109	Rupali Bank Ltd.	Kaptanbazar Branch	0546605/53/38		50,000,000	3,752,183	53,752,183		4,002,298	50,000	200,115	53,752,183		
110	Rupali Bank Ltd.	Kaptanbazar Branch	0546647/54/23		300,000,000	7,659,375	307,659,375		8,062,500		403,125	307,659,375		
111	Rupali Bank Ltd.	Patuatuli Branch	0367864/35/707		400,000,000	29,745,814	429,745,814		32,537,015	50,000	2,741,201	429,745,814		
112	Dutch Bangla Bank Ltd.	B B Road Branch N.gonj	10880998	63,145,378	-	3,952,217	3,952,217	12,995,263	4,391,352	150,115	439,135	54,102,332		
113	National Bank Ltd.	Dilkusha Branch	1999005646621	201,975,480	-	5,183,425	5,183,425	207,158,905	5,508,868	50,000	275,443	-		
114	National Bank Ltd.	Dilkusha Branch	1999005646643	31,890,879	-	806,331	806,331	32,697,209	869,822	20,000	43,491	-		
115	National Bank Ltd.	Dilkusha Branch	1999005646657	956,726,336	-	24,739,919	24,739,919	981,466,255	26,094,652	50,000	1,304,733	-		
116	Global Islami Bank Ltd.	Shayamoli Branch	0080492	319,970,128	-	25,686,835	25,686,835	-	27,091,405	50,000	1,354,570	345,656,963		
117	Union Bank Ltd.	Mirpur Branch	157171 (043203000580)	64,869,684	-	6,496,818	6,496,818	-	6,891,387	50,000	344,569	71,366,502		
118	Union Bank Ltd.	Mirpur Branch	157297 (043203000609)	62,335,009	-	6,003,677	6,003,677	-	6,372,292	50,000	318,615	68,338,687		
119	Union Bank Ltd.	Gulshan Branch	002-203003976-4	55,004,590	-	5,500,793	5,500,793	-	5,842,940	50,000	292,147	60,505,383		
120	Union Bank Ltd.	Gulshan Branch	002-203003970-7	414,529,312	-	41,799,964	41,799,964	-	44,052,594	50,000	2,202,630	456,329,276		
121	Union Bank Ltd.	Gulshan Branch	002-203003971-8	457,050,483	-	46,093,086	46,093,086	-	48,571,670	50,000	2,428,583	503,143,569		
122	Union Bank Ltd.	Gulshan Branch	002-203003974-2	324,900,665	-	32,750,668	32,750,668	-	34,527,019	50,000	1,726,351	357,651,333		
123	Meghna Bank Ltd.	Banani Branch	1120-285-000000-38	54,147,112	-	1,300,294	1,300,294	55,447,405	1,421,362	50,000	71,068	-		
124	UCB Bank Ltd.	Karwan Bazar Branch	441402000000253	487,461,459	-	12,106,070	12,106,070	499,567,529	12,795,863	50,000	639,793	-		
125	UCB Bank Ltd.	Karwan Bazar Branch	441402000000264	487,461,459	-	12,106,070	12,106,070	499,567,529	12,795,863	50,000	639,793	-		
	Sub-Total of Central GPF				14,069,444,110	7,910,700,000	1,447,231,218	9,357,931,218	5,492,770,315	1,584,950,927	2,770,115	135,099,709	17,934,605,013	
126	Bangladesh Krishi Bank	Badda Branch	4106-0330018284	63,030,325		5,278,443	5,278,443	6,660,554	50,000	1,332,111		68,308,768		
127	Bangladesh Krishi Bank	Badda Branch	717194/1982		150,000,000	3,225,000	153,225,000		4,031,250	-	806,250	153,225,000		
128	Bangladesh Krishi Bank	Forashganj Branch	590653	155,168,650		13,069,185	13,069,185	16,398,981	50,000	3,279,796		168,237,835		
129	Bangladesh Krishi Bank	Local Principal Branch	3408282	258,910,802		21,555,617	21,555,617	27,007,021	50,000	5,401,404		280,466,419		
130	Bangladesh Krishi Bank	Jurain Branch	633902	98,254,815		8,256,845	8,256,845		10,383,556	50,000	2,076,711	106,511,660		
131	Bangladesh Krishi Bank	Local Principal Office	033023087		600,000,000	12,900,000	612,900,000		16,125,000	-	3,225,000	612,900,000		



Bangladesh Power Development Board
Detailed Schedule of Investment in Fixed Deposit Receipts (FDRs)
As on 30 June 2025

Sl.No.	Bank Name	Branch	FDR No.	Opening balance	Financial Year 2024-2025				Interest during the period	Bank Charge	TDS	Closing balance	Comments
					New Investment	Re Investment	Total investment	Encashment					
132	Janata Bank Ltd.	WAPDA Branch	0817083/3754	1,260,943,816		106,568,897	106,568,897	133,273,621	50,000	26,654,724	1,367,512,713		
133	Janata Bank Ltd.	Nawab Abdul Gani Road	0100263692475		649,800,000	27,858,810	677,658,810	34,886,012	50,000	6,977,202	677,658,810		
134	Janata Bank Ltd.	Local Office Branch	0100269361861		190,000,000	4,085,000	194,085,000	5,106,250	-	1,021,250	194,085,000		
135	Rupali Bank Ltd.	Rupali Sadan Corp. Motij	208919/312170	456,568,362		30,074,741	30,074,741	486,643,103	100,000	3,352,749	-		
136	Rupali Bank Ltd.	Rupali Sadan Corp. Motij	0184408/35/1065	214,452,374		14,073,222	14,073,222	228,525,596	100,000	1,574,802	(0)		
137	Rupali Bank Ltd.	Gulshan Branch	0620035001105	623,000,000		26,852,078	26,852,078	649,852,078	50,000	28,317,977	-		
138	Dutch Bangla Bank Ltd.	Shanti Nagar Branch	106025/756	23,890,653		642,914	642,914	3,890,653		803,643	160,729	20,642,914	
139	Union Bank	Gulshan Branch	002-203003973-1	442,168,840		37,328,209	37,328,209	46,722,761	50,000	9,344,552	479,497,049		
		Sub-Total of Consumer Security Deposit		3,596,388,637	1,589,800,000	311,768,960	1,901,568,960	1,368,911,430	600,000	66,623,180	4,129,046,167		
140	Rupali Bank Ltd.	Local Office, Motiheel	002387/39/16	-	-	-	-	-	-	-	-	-	
		Sub-Total of Contractor Security Deposit		-	-	-	-	-	-	-	-	-	
141	Dutch Bangla Bank Ltd.	For Ex. Branch, Motiheel	106325/1758	11,434,649		630,536	630,536	1,434,649		741,807	111,271	10,630,536	
142	First Security Islami Bank Ltd.	Corporate Office	28124300003178	313,806,451		8,569,428	8,569,428	322,375,879	50,000	2,154,857	-	-	
		Sub-Total of Assets Insurance Fund		325,241,100	-	9,199,964	9,199,964	323,810,528	50,000	2,266,128	10,630,536		
143	Bangladesh Krishi Bank	Badda Branch	717195/1983		50,000,000	1,075,000	51,075,000	1,343,750	-	268,750	51,075,000		
144	Bangladesh Krishi Bank	Local Principal Office	6/22693 4001-0330226	459,500,000		38,361,933	38,361,933	48,014,916	50,000	9,602,983	497,861,933		
145	Bangladesh Krishi Bank	Local Principal Office	10810/4001-03302272	400,000,000		33,558,097	33,558,097	42,010,121	50,000	8,402,024	433,558,097		
146	Janata Bank Ltd.	Nawab Abdul Gani Road Br	0100257134894	300,000,000		25,080,422	25,080,422	31,413,028	50,000	6,282,606	325,080,422		
147	Janata Bank Ltd.	Nawab Abdul Gani Road Br	086547/0100258712191		550,000,000	38,885,550	588,885,550	43,261,722	50,000	4,326,172	588,885,550		
148	Janata Bank Ltd.	Nawab Abdul Gani Road Br	0100269264661		410,000,000	8,815,000	418,815,000	11,018,750		2,203,750	418,815,000		
149	Janata Bank Ltd.	Moghbbazar Branch	0100269282872		190,000,000	3,574,375	193,574,375	4,467,969		893,594	193,574,375		
150	Janata Bank Ltd.	Local Office	0100269275370		110,000,000	2,365,000	112,365,000	2,956,250		591,250	112,365,000		
151	Rupali Bank Ltd.	Rupali Sadan Cor.	0184466/35/1123	70,000,000		4,732,019	4,732,019	74,732,019	100,000	536,891	-	-	
		Sub-Total of Deposit Works		1,229,500,000	1,310,000,000	156,447,397	1,466,447,397	74,732,019	300,000	33,108,020	2,621,215,378		
152	Janata Bank Ltd.	WAPDA Branch	0817113/3784	500,000,000		40,750,000	40,750,000	40,750,000	50,000	10,200,000	500,000,000		
		Sub-Total of Endowment Fund		500,000,000	-	40,750,000	40,750,000	40,750,000	50,000	10,200,000	500,000,000		
194	HSBC	Main Branch	External Finance LC Margin against Power Import from India	2,189,372,561		-	-	677,372,561		-	-	1,512,000,000	
195	Eastern Bank PLC	Gulshan Branch	1045450001335		604,616,143		604,616,143					604,616,143	
		Sub-Total of FDR opened against Power Import		2,189,372,561	604,616,143	-	604,616,143	677,372,561	-	-	-	2,116,616,143	
196	Janata Bank Ltd.	Jatrabari Cor. Branch	0100224424544	16,711,970		1,040,901	1,040,901	17,752,871	1,295,178	60,000	194,277	0	
197	Janata Bank Ltd.	Jatrabari Corp. Branch	0100224426202	9,023,745		582,439	582,439	9,606,184	699,340	12,000	104,901	0	
		Sub-Total of Trustee Board, BPDB		25,735,714.82	-	1,623,340.21	1,623,340.21	27,359,055.02	1,994,517.89	72,000.00	299,177.68	0.00	
198	AB Bank Ltd.	Motijheel Branch	3796583	6,667,288		361,915	361,915	7,029,203		402,127.82	40,212.78	(0)	
		Sub-Total of Civil Works		6,667,288	-	361,915	361,915	7,029,203	-	402,127.82	40,212.78	(0)	
199	Basic Bank Ltd.	Karwan Bazar	3118-01-0019163	110,780,084		9,021,612	9,021,612	11,339,515	50,000	2,267,903	119,801,695		
200	Basic Bank Ltd.	Babu Bazar	2318-01-0007964	1,109,928,158		41,961,891	41,961,891	1,151,890,048.32	50,000	10,502,973	(0)		
201	Basic Bank Ltd.	Mirpur Branch	2218-01-0023349	849,166,492		69,494,111	69,494,111	86,930,139	50,000	17,386,028	918,660,603		
202	Basic Bank Ltd.	Shantinagar	0918-01-0023004	758,741,196		46,735,341	46,735,341	805,476,537	100,000	11,708,835	(0)		
203	Basic Bank Ltd.	Babu Bazar	2318-01-0009105		752,025,950	31,865,470	783,891,420	-	50,000	7,978,967	783,891,420		
204	Basic Bank Ltd.	Santinagar Branch	0999-4394157	166,876,536		3,587,846	170,464,382	3,587,846		4,484,807	166,876,536		
		Sub-Total of Central Development Fund		2,828,615,929	918,902,486	202,666,270	1,121,568,756	1,960,954,431	300,000	50,741,667	1,989,230,254		
205	Bangladesh Krishi Bank	Local Principal Office	4001-0330225789	561,270,603		47,407,067	47,407,067	59,321,334	50,000	11,864,267	608,677,670		
		Sub-Total of External Finance Development Fund		561,270,603	-	47,407,067	47,407,067	-	50,000	11,864,267	608,677,670		
		Total (Finance)		46,313,763,464	17,452,103,443	4,296,112,287	21,748,215,729	13,917,696,078	7,172,115	522,937,569	54,144,283,116		
206	Fixed deposit by RAO's/Trustee Board-Contractors Security Deposit, Labour Welfare & Others			293,202,634		24,023,020	24,023,020	10,131,250	104,000	1,574,058	307,094,404		
		Grand Total		46,606,966,098	17,452,103,443	4,320,135,306	21,772,238,749	13,927,827,328	7,276,115	524,511,627	54,451,377,520		



Bangladesh Power Development Board
Schedule of Petty Cash Fund
As at 30 June 2025

Schedule-I

SL.No.	Name of RAO	30-Jun-25	30-Jun-24
		Taka	Taka
A	RAO		
1	RAO Bhola	49,000.00	49,000.00
2	RAO Baghabari	58,000.00	58,000.00
3	RAO Bheramara	12,000.00	12,000.00
4	RAO Barapukuria	101,000.00	101,000.00
5	RAO Barishal	17,000.00	17,000.00
6	RAO CES	174,000.00	164,000.00
7	RAO COOAC	347,000.00	375,000.00
8	RAO Cumilla	106,000.00	106,000.00
9	RAO Chandpur	36,000.00	36,000.00
10	RAO Fenchuganj	24,000.00	23,000.00
11	RAO Ghorashal	259,500.00	259,500.00
12	RAO Kaptai	58,500.00	58,500.00
13	RAO Khulna	150,000.00	126,000.00
14	RAO Katakali	74,000.00	74,000.00
15	RAO Mymensing	124,000.00	116,000.00
16	RAO Shambhuganj	116,000.00	116,000.00
17	RAO Noakhali	60,500.00	60,500.00
18	RAO P&D	349,000.00	343,000.00
19	RAO P&Co	251,000.00	221,000.00
20	RAO Rangpur	38,000.00	38,000.00
21	RAO Rawzan	104,000.00	98,000.00
22	RAO Shahjibazar	107,000.00	107,000.00
23	RAO Shikalbaha	121,000.00	121,000.00
24	RAO Siddhirganj	100,000.00	100,000.00
25	RAO Sylhet	178,500.00	178,500.00
26	RAO Tongi	64,500.00	60,500.00
27	RAO Tangail	68,000.00	67,000.00
28	RAO Bibiyana	96,000.00	96,000.00
		3,243,500.00	3,181,500.00
B	Projects		
1	IVVR (Phase II)		
2	Khulna 330MW CCPP		
3	Moheshkhal 2-600*700 MW Coal Based Power Plant Const.	15,000.00	15,000.00
4	Ghorashal 4th unit Re-powering Project	10,000.00	10,000.00
5	Ghorashal 3rd unit Re-powering Project	15,000.00	15,000.00
6	Ctg. & Khulna 1300*2 MWTPSC Project	15,000.00	15,000.00
7	Shahjibazar 100 MW GTPPP		
8	Saidpur 150 M.W. SCPP Project	10,000.00	10,000.00
9	Power Dist. System Development Sylhet	12,000.00	12,000.00
10	Power Dist. System Development Rangpur		
11	Power Dist. System Development Project, CTG Zone (Phase-2)	12,000.00	12,000.00
12	Construction of 400 MW Combined Cycle Power Plant, Roazan, Ctg.	15,000.00	15,000.00
13	Smart Pre-Payment Metering Project in Distribution Zones	15,000.00	15,000.00
14	Pre-payment Metering Cumilla & Mymensingh		12,000.00
	Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, & Kutubdia Island		10,000.00
16	Power Distribution System Development Project, Cumilla Zone	15,000.00	15,000.00
17	Ghorashal 6th unit Re-powering Project	10,000.00	10,000.00
18	Bangladesh Power Management Institute Construction Project	6,000.00	6,000.00
19	Electrification of Biasancher Project	8,000.00	
20	Power Dist. System Development Project, Mymensingh Zone	15,000.00	15,000.00
		173,000.00	187,000.00
	Total (A+B)	3,415,500.00	3,368,500.00



Schedule-J

Bangladesh Power Development Board
Schedule of Cash at Bank
As at 30 June 2025

Bank wise closing balance are shown below

Name and Address of Central Bank Account	Account No	30-Jun-25	30-Jun-24
		Taka	Taka
A: Central Development Bank			
Rupali Bank,Rupali Sadan Br. Dhaka	SND-240000438	160,948,732	254,577,188
Basic Bank , Main Bra.	STD-0001729	10,154,792	6,269,245
Janata Bank,Abdul Goni Road Br. Dhaka.	SND-004001204/0100004049611	1,428,267,524	1,122,752,355
Total of Central Development Bank (Code 139)		1,599,371,047	1,383,598,787
B: Central Revenue Collection Bank			
AB Bank Ltd.,North South Road Branch, Dhaka.	NA-4010-063664-430	37,075,204.88	72,907,691
AB Bank Ltd.,North South Road Branch, Dhaka.	NA-4010-063671-430	31,908.33	4,166,958
AB Bank Ltd.,Motijheel Branch, Dhaka.	NA-4004-763262-430	-	-
Rupali Bank Ltd.,Rupali Sadan Corporate Branch, Motijheel, Dhaka.	SND-0026024000193	663,085,052.48	251,447,463
AB Bank Ltd.,North South Road Branch, Dhaka.	NA-4010-773848-430	-	-
UCBL,Foreign Exchange Branch, Dhaka.	SND-072-1301-000-000-538	241,379,223.50	207,141,449
National Bank Ltd.,Motijheel Branch, Dhaka	PSA-1058002005990	1,761,734,947.96	670,213,012
National Bank Ltd.,Foreign Exchange Branch, Dhaka.	PSA-1021000031936	1,762,589,683.01	168,762,926
UCBL ,Elephant Road Branch, Dhaka.	SND-0171301000000433	82,922,527.82	89,725,707
Janata Bank Ltd.,Kamal Ataturk Avenue cop. Br	SND-0100233678320	761,735,467.41	128,027,520
BRAC Bank Ltd.,Motijheel Branch, Dhaka	STD-1505101498784001	27,745,463.40	43,765,246
Citi Bank N/A,Gulshan Branch, Dhaka.	SND-G010001200200019	-	-
Duch Bangla Bank Ltd.,Foreign Exchange Branch, Motijheel, Dhaka.	SND-1051200004355	22,095,086.41	71,822,140
Janata Bank Ltd., Nawab Abdul Gani Road Branch, Dhaka.	STD-0100004052590	2,016,149,137.62	45,489,979
Janata Bank Ltd., Local Office Branch, Motijheel, Dhaka.	CD-0100001356768	7,408,254.16	203,766,290
Janata Bank Ltd.,WAPDA Corporate Branch, Dhaka.	SND-01000014145642	53,033,781.58	62,088,912
Janata Bank Ltd.,WAPDA Corporate Branch, Dhaka.	SND-0100211114881	1,313,066,535.43	886,014,399
Rupali Bank Ltd.,Rupali Sadan Corporate Branch, Motijheel, Dhaka.	SND-0026024000094	5,332,466.96	6,829,115
Sonali Bank Ltd.,WAPDA Corporate Branch, Dhaka.	SND-1619636000435	395,335,824.82	33,098,849
Sonali Bank Ltd., Local Office Branch, Motijheel, Dhaka.	CD-0002633102183	968,681.83	30,770,922
Sonali Bank Ltd.,WAPDA Corporate Branch, Dhaka.	SND-1619603000093	1,393,085,597.77	1,048,536,281
Standard Chartered Bank Ltd.,Uttara Branch, Dhaka.	STD-02-2260654-01	5,922.80	7,071
The HSBC Bank Ltd.,Management Office, Tejgaon Industrial Area, Dhaka.	STD-001-123645-069	0.07	0
UCBL, Elephant Road Branch, Dhaka.	SND- 0171301000000386	8,856,706.41	474,296
UCBL, Elephant Road Branch, Dhaka.	SND- 0171301000000411	166,780,666.10	9,491,871
Sonali Bank Ltd.,WAPDA Corporate Branch Dhaka.	SND-1619603000127	1,765,888,544.08	104,593,668
Janata Bank Ltd., Nawab Abdul Gani Road Branch Dhaka.	SND-01002326256621	1,175,392,503.81	38,835,267
BRAC Bank Ltd.,Bashabo Branch	STD-1014987840041	-	-
Agrani Bank Ltd.,Hatkhola Branch, Dhaka	SND-0200017711629	2,344,887,781.70	56,642,367
Sonali Bank Ltd.,WAPDA Corporate Branch, Dhaka.	SND-1619603000123	1,240,803,030.95	16,469,537
Janata Bank Ltd., Nawab Abdul Gani Road Branch, Dhaka.	SND-0100231042738	1,698,064.73	4,238,239
Janata Bank Ltd., Nawab Abdul Gani Road Branch, Dhaka	SND-0100233907230	44,809,586.84	45,208,703
National Bank Ltd.,Motijheel Branch Dhaka	PSA-1058005537908	8,323,918,703.48	352,063,570
Sonali Bank Ltd.WAPDA Corporate Branch Dhaka.	SND-1619603000138	850,474,970.51	-
Sonali Bank Ltd.WAPDA Corporate Branch Dhaka.	SND-1619603000139	738,032,665.25	-
Sonali Bank Ltd.WAPDA Corporate Branch Dhaka.	SND-1619603000140	1,299,304,396.22	-
Sonali Bank Ltd.WAPDA Corporate Branch Dhaka.	SND-1619603000111	1,399,659,846.99	-
Total of Central Power Collection Bank (Code 139)		29,905,288,235.31	4,652,599,449
C: Central Miscellaneous Collection Bank :			
Sonali Bank,WAPDA Branch, Dhaka.(Assets Ins. Fund) (Code 130)	STD- 161936000253	326,987,676	4,516,011
Sonali Bank,Local Office,Motijheel,Dhaka	0002536000129	79,171,546	77,913,844
Sonali Bank,Local Office,Motijheel,Dhaka	0002636000194	224,913,442	112,678,898
Janata Bank,B-WAPDA Branch, Motijheel, Dhaka	0100014145839	109,172,241	734,798,973
Rupali Bank,Rupali Sadan Corp. Br., Motijheel	0026024000053	753,869	747,228
Rupali Bank,Rupali Sadan Corp. Br., Motijheel	0026024000051	249,240	247,866
Rupali Bank,Rupali Sadan Corp. Br., Motijheel	0026024000091	1,066,572,385	2,031,925,856
Agrani Bank,Hatkhola Br., Motijheel	0200002507403(36000163)	388,640	377,650
Rupali Bank,Rupali Sadan Corp. Br., Motijheel	0026024000105	998,786,294	505,287,336
Agrani Bank,Press Club	0200009157157	36,434,933	405,667,830
Sonali Bank,B-WAPDA Bhaban Corp. Br., Dhaka	1609603000089	288,082	281,610
Janata Bank Ltd., Nabab Abdul Gani Road Branch	100162325200	8,695,001	8,429,571
Rupali Bank,Rupali Sadan Corp. Br., Motijheel	26024000166.00	77,735,048	42,289,516
Sonali Bank,B-WAPDA Bhaban Corp. Br., Dhaka	1619603000101.00	309,205,096	131,027,805
NRBC Bank,Noyabajar Branch, Dhaka.	0139-36400000001(0139-360000000064)	4,790,901	4,605,411
Rupali Bank,Rupali Sadan Corp. Br., Motijheel	26024000197.00	149,788,150	109,600,543
Sonali Bank Ltd.,Local Office Motijheel Dhaka.	SND-0002603000278	82,672,559	44,582,582
Sonali Bank Ltd.,Local Office Motijheel Dhaka.	SND-0002603000279	1,248,551	1,171,243
Sonali Bank,B-WAPDA Bhaban Corp. Br., Dhaka	1619636000096	-	-
Janata Bank,Nawab Abdul Gani Road Branch, Dhaka	SND-0100236161042	45,642,631	36,130,526
Janata Bank Ltd.,Nawab Abdul Gani Road Branch, Dhaka.	SND-0100229511241	57,559,934	17,985,365
Janata Bank Ltd.,Nawab Abdul Gani Road Branch, Dhaka.	SND-0100230766970	145,622,624	44,244,383
Janata Bank Ltd.,WAPDA Corporate Branch, Dhaka.	SND-0100239747544	61,517,052	8,229,704
IFIC Bank Ltd.,Federation Branch, Motijheel C/A, Dhaka.	SND-0190335976-021	500,000	500,000
Janata Bank Ltd.,Nawab Abdul Gani Road Branch, Dhaka.	SND-0100233366620	95,031,134	97,171,962
Total of Central Miscellaneous Collection Bank (Code 139)		3,883,727,030	4,420,411,714



Bank wise closing balance are shown below

Name and Address of Central Bank Account	Account No	30-Jun-25	30-Jun-24
		Taka	Taka
D: Development Bank Account [External Finance]			
Sonali Bank Ltd., Local Office, Motijheel, Dhaka	STD-236000145	3,625	3,544
Janata Bank Ltd., Local Office, Dilkusha, Dhaka	STD-010236000755	14,708,664	14,291,636
Rupali Bank Ltd., Foreign Exchange Cor. Branch, Motijheel, Dhaka	STD-0067024000024	61,890	62,580
Sonali Bank Ltd., B-Wapda Corporate Br., Motijheel, Dhaka	STD-1619636000897	729,272,071	945,082,481
Rupali Bank Ltd., Local Office, Dilkusha C/A, Dhaka-1000	STD-0018024000170	691,181,819	692,023,901
Rupali Bank Ltd., Rupali Sadan Cor. Branch, Motijheel, Dhaka	STD-0026024000145	802,306,144	1,157,137,785
Bangladesh Krishi Bank, Local Pricipal Office, , Dhaka	STD-4001-0320002243	120,038,340	119,316,203
HSBC Bank, Dhaka Main Office, Dhaka-1205.	STD-010990-067	127,440,878	127,349,137
HSBC Bank, Dhaka Main Office, Dhaka-1205.	STD-001-028992-68	60,917	60,894
Basic Bank Ltd., Main Branch, Motijheel, Dhaka	STD-0216-01-0001365	431,061	6,529,564
Agrani Bank Ltd., B-Wapda Cor. branch, Motijheel, Dhaka.	STD-0200009327045	68,689,549	66,211,394
HSBC Bank, Dhaka Main Office, Dhaka-1205.	STD001-053321-069	391,352,943	206,850,878
BDBL, Motijheel Br. Dhaka-1000	STD-04-0660240000013	23,881,663	47,563,549
Total of Development Bank Account [External Finance] (Code 135)		2,969,429,565	3,382,483,547
E: Revenue Bank Account [External Finance]			
Sonali Bank Ltd., Local Office, Motijheel, Dhaka	STD-0002636000509	1,864,738	1,864,738
Janata Bank Ltd., Local Office, Motijheel, Dhaka	STD- 010236000292	20,240,416	41,136,899
Rupali Bank Ltd., Foreign Exn. BR. Motijheel, Dhaka	STD-00670 24000015 (17/01)	12,609,129	12,106,574
Sonali Bank Ltd., B-WAPDA BR, Motijheel, Dhaka	STD -1619636000724	745,214,995	195,577,834
Sonali Bank Ltd., B-WAPDA BR, Motijheel, Dhaka	STD -16196 36000765	30,437,706	80,899,476
AB Bank Ltd., B-WAPDA BR, Motijheel, Dhaka	STD-4004-765614-430	63,916,061	34,581,878
Bangladesh Krishi Bank, Local Principal Office, Motijheel, Dhaka	STD4001-032000216-3	55,568,333	50,464,698
Janata Bank Ltd., Abdul Goni Road, Dhaka	STD-0898004002683	312,179,631	65,555,141
Agrani Bank Ltd., N. PRESS CLUB BR.	STD - 36001083	6,289	6,289
HSBC Bank, Gulshan Branch, Dhaka.	HSBC STD-001-000504-067	2,635,817	8,969,731
Standard Chartered Bank, Gulshan. BR. Dhaka	STD-02-226654-02	517,807	517,807
Rupali Bank Ltd., Rupali Sadan. BR. Motijheel, Dhaka.	STD-0026024000164	82,932,441	197,079,064
Rupali Bank Ltd., Local Office, Motijheel, Dhaka	SND-00180240002116	226,084,371	121,260,775
HSBC Bank, B-Wapda Corporate Branch, Dhaka	HSBC STD-001-01990-068	128,565,697	187,797,121
HSBC Bank, Gulshan Branch, Dhaka.	HSBC STD-001-028992-067	124,686,087	60,078,326
Agrani Bank Ltd, B-Wapda Corp Barnch	SND-02-0000-9230304	176,484,012	150,456,421
BDBL, Motijheel Office	SND - 0660240000017	8,213,506	1,931,332
Janata Bank Ltd., Abdul Goni Road, Dhaka	SND-0100232284131	195,972	195,972
Eastern Bank PLC, Gulshan Br. Dhaka	STD-220000-943	17,085	
Total of Revenue Bank Account [External Finance] (Code 135)		1,992,370,093	1,210,480,077
Total A+B+C+D+E		40,350,185,970	15,049,573,574
Cash at Bank-Regional Accounting Office (RAO)/CPAAC/Trustee Board & Projects (shown below)		11,070,736,275	15,280,708,607
		51,420,922,245	30,330,282,181
Cash at Bank-Regional Accounting Office (RAO),CPAAC/Trustee Board & Projects are shown below			
Name of RAO/CPAAC/Trustee Board & Projects			
RAO/CPAAC/Trustee Board			
RAO Bhola		81,320,954.02	89,541,653.52
RAO Baghabari		44,876,168.26	42,031,251.62
RAO Bheramara		13,210,064.91	116,788,487.68
RAO Barapukuria		64,168,703.37	96,084,939.21
RAO Barisal		30,048,173.36	15,914,969.70
RAO CES		1,684,187,187.73	1,770,132,381.10
RAO COOAC		305,941,838.23	455,302,095.36
RAO Cumilla		685,444,674.63	1,201,988,447.26
RAO Chandpur		65,414,067.16	134,341,812.61
RAO Fenchuganj		17,371,935.54	25,258,244.54
RAO Ghorashal		712,427,790.07	581,041,788.62
RAO Kaptai		105,649,878.47	160,317,596.61
RAO Khulna		1,179,891,949.31	1,226,835,750.72
RAO Katakhal		74,342,773.49	96,706,848.89
RAO Mymensing		381,603,845.58	411,863,544.58
RAO Shambhuganj		465,259,884.63	514,402,301.88
RAO Noakhali		310,057,689.31	499,085,290.33
RAO P&D		1,824,054,869.49	2,828,267,599.36
RAO P&Co		152,090,266.07	287,702,139.56
RAO Rangpur		49,504,581.88	51,741,353.91
RAO Rawzan		52,655,928.57	63,206,725.60
RAO Shahjibazar		53,024,924.60	112,008,667.47
RAO Shikalbaha		436,897,536.85	294,198,371.42
RAO Siddhirganj		95,354,033.00	118,506,469.44
RAO Sylhet		610,368,840.38	767,428,715.84
RAO Tongi		29,308,688.41	45,788,170.86
RAO Tangail		293,059,646.46	305,717,521.55
RAO Bibiyana		62,222,168.28	34,631,115.96
CPAAC		857,648,698.48	2,191,863,718.61
Trustee Board		61,349,885.70	50,405,574.07
		10,798,757,646	14,589,103,548



Bank wise closing balance are shown below

Name and Address of Central Bank Account	Account No	30-Jun-25	30-Jun-24
		Taka	Taka
Projects			
IVVR (Phase II)			
Khulna 330MW CCPP			-
Moheshkhali 2-600*700 MW Coal Based Power Plant Const.		5,541,113	287,301,380
Ghorashal 4th unit Re-powering Project		12,560,498	82,362,894
Ghorashal 3rd unit Re-powering Project		8,804,604	3,051,871
Ctg. & Khulna 1300*2 MWTPSC Project		19,161,872	24,216,126
Shahjibazar 100 MW GTPPP			-
Saidpur 150 M.W. SCPP Project		9,167,750	2,484,681
Power Dist. System Deve Sylhet		66,916,687	62,425,211
Power Dist. System Deve Rangpur			-
Power Dist. System Development Project, CTG Zone (Phase-2)		54,434,634	41,239,462
Construction of 400 MW Combined Cycle Power Plant ,Roazan, Ctg.		661,857	1,479,130
Smart Pre-Payment Metering Project in Distribution Zones		736,566	415,773
Pre-payment Metering Cumilla & Mymensingh		-	283,271
Hundred Percent Reliable & Sustainable Electrification of Hatiya Island, Nijhum Island, & Kutubdia Island			43,652,322
Power Distribution System Dev project , Cumilla Zone, BPDB		31,965,109	111,418,880
Ghorashal 6th unit Re-powering Project		1,555	2,787
Bangladesh Power Management Institute Construction Project		1,778,322	1,813,983
Power Dist. System Development Project, Mymensingh Zone		60,248,063	29,457,288
		271,978,629	691,605,059
		<u>11,070,736,275</u>	<u>15,280,708,607</u>



Schedule-K

Bangladesh Power Development Board
Schedule of Government Loan
As at 30 June 2025

Sl.No.	Name of the project	Balance as on	Loan drawn/ adjustment during	Repayment due	Refund to The	Balance as on
		01.07.2024	FY-2024-2025	for the year	Government	30.06.2025
		Taka	Taka	Taka	Taka	Taka
1	2	3	4	5	6	7=(3+4-5-6)
COMPLETED PROJECT						
GENERATION						
1	Ghorasal Gtps 1St.& 2Nd Unit Renov	222,113,435	-	27,338,000	-	194,775,435
2	Chandpur 150 M.W Combined Cycle Power Station	2,750,394,000	-	236,105,000	-	2,514,289,000
3	210 Mw Shiddirganj Tps	355,132,500	-	137,373,000	-	217,759,500
4	Rehab. Of Karnaphuli Hydro Power Station Of Unit-3	77,726,800	-	14,327,000	-	63,399,800
5	Construction Of 150 Mw Shikalbhaha	1,195,531,200	-	127,946,000	-	1,067,585,200
6	100 Mw Baghabari Gtps	101,876,000	-	45,294,000	-	56,582,000
7	300/450 M W Meghna Ghat Thermal Power Station Phase-1 (1st Unit)	-	-	-	-	-
8	210 Mw Ctg Tps (2Nd Unit)	-	-	-	-	-
9	Power Plant Rehabilitation	-	-	-	-	-
10	210 Mw Ghorasal Tps (6Th Unit)	-	-	-	-	-
11	60 Mw Shahjibazar Gt.Ps.	2,400,000	-	2,400,000	-	-
12	Tongi 80 Mw. Gas Turbine Power Station And Const. Of Trans. Line	282,856,400	-	64,517,000	-	218,339,400
13	Const. Of 120Mw Shiddirganj Gtps	118,400	-	109,000	-	9,400
14	210 Mw Shiddirganj Tps(2Nd Phase)	5,000	-	3,000	-	2,000
15	300 Mw Coal Based Tps-Barapukuria	440,276,000	-	106,807,000	-	333,469,000
16	Power Plant Rehabilitation Project (2Nd Phase)	232,122,000	-	44,324,000	-	187,798,000
17	Installation Of 8*225 K.W. Wind Based Power Station (On Test Basis)	1,501,200	-	374,000	-	1,127,200
18	150 Mw Haripur Combined Cycle	630,000	-	140,000	-	490,000
19	Renovation & Rehab. Of Unit 1,2,3 Of Haripur P/S	251,870,600	-	36,289,000	-	215,581,600
20	Bhola 20M.W Gas Turbine P/S	104,000	-	102,000	-	2,000
21	Construction Of 150 Mw Sirajgonj	1,344,700	-	997,500	-	347,200
22	Construction Of 150 Mw Khulna	3,210,600	-	455,000	-	2,755,600
23	Land & Infra- Structure Development For. Generation.	74,095,200	-	11,100,000	-	62,995,200
24	Bpdt Power Plant Maintainance & Over Holing	494,098,351	-	50,478,000	-	443,620,351
25	90 Mw Sylhet Combiend Cycle P/Station(2Nd Phase)	796,244,900	-	176,060,000	-	620,184,900
26	Cooling Tower To Sylhet-90Mw Ccp/ Station	900,000	-	750,000	-	150,000
27	Sylhet 150 M.W. Combined Cycle Power Station	2,247,743,700	-	201,817,700	-	2,045,926,000
28	Construction Of 820 Mw Peaking Power Plant	15,431,988,800	-	762,260,000	-	14,669,728,800
29	Bhola 225 Mw Dual Fuel Ccpp	994,460,000	-	66,170,000	-	928,290,000
30	Installation Grid Wind Solar Photovoltic Cpg- At-Hata	14,112,200	-	1,113,000	-	12,999,200
31	Sikalbhaha 225 Mw Dual Fuel Ccpp	1,612,170,000	-	93,822,000	-	1,518,348,000
32	Installation Of 7.4 Mw Solar Photovoltic Cpg- Kaptai	41,125,600	-	2,328,000	-	38,797,600
33	Shajibazar 330 Mw Combined Cycle Power Plant	1,997,850,000	-	128,050,000	-	1,869,800,000
34	Conversion Of Shajibazar 2*35 Mw Power Plant To 105 Mw Combined Cycle Power Plant	1,848,800	-	298,000	-	1,550,800
35	Conversion Of Sylhet 150 Mw Power Plant To 225 Mw Combined Cycle Power Plant	-	-	-	-	-
36	Conversion Of Baghabari 100 Mw Power Plant To 150 Mw Combined Cycle Power Plant	11,503,500	-	1,222,500	-	10,281,000
37	Extention Of Barapukuria 275Mw Coal Fired Thermal Power Plant (3Rd Unit)	2,233,665,200	-	133,600,000	-	2,100,065,200
38	Chapai Nawabganj 100Mw Hfo Based Power Plant	208,628,800	-	14,698,000	-	193,930,800
39	Construction Of Ghorashal 365Mw Combined Cycle Power Plant	1,816,730,000	-	109,710,000	44,521,125	1,662,498,875
40	Construction Of Khulna Based Power Plant Connecting Road	100,000,000	-	-	-	100,000,000
41	Construction Of Boundary Wall, Land Development, Maintenance Of Rampal Power Plant (2Nd Block)	1,385,074,000	-	83,388,000	-	1,301,686,000
42	Keranigonj Land Development Project	256,682,000	-	13,878,000	-	242,804,000
43	Construction Of Bibiyana-Iii 400 Mw Combined Cycle Power Plant	2,997,362,928	-	179,130,000	-	2,818,232,928
	Khulna 330Mw Dual Fuel Ccpp	2,160,922,248	-	90,538,000	6,022,800	2,064,361,448
	Maheshkhali Power Station	2,044,350,200	-	112,684,900	-	1,931,665,300
	Sub-total(Generation):	42,840,769,262	-	3,077,996,600	50,543,925	39,712,228,737
DISTRIBUTION						
44	Greater Ctg. Pdp Phase-3	777,976,750	-	161,722,500	-	616,254,250
45	Pdp West, Phase-2	-	-	-	-	-
46	16 Town Power Distribution Proj.	0	-	-	-	0.00
47	Tech. Asstt. To Str. Of Bpdt'S Financial Management(Fmu)	-	-	-	-	-
48	System Loss Reduction Pilot Project.	9,068,408	-	6,153,668	-	2,914,740
49	Power Distribution Project (East - West Combind), Phase-3	(0)	-	-	-	(0)
50	Greater Rajshahi Pdp Phase-2	42,834,400	-	19,784,000	-	23,050,400
51	16 Town Pdp (Phase-2)	255,920,672	-	69,296,480	-	186,624,192
52	Tech. Asstt. To Str. Of Bpdt'S Financial Management (Fmu- Phase-2)	820,000	-	820,000	-	-



Sl.No.	Name of the project	Balance as on 01.07.2024	Loan drawn/ adjustment during FY-2024-2025	Repayment due for the year	Refund to The Government	Balance as on 30.06.2025
		Taka	Taka	Taka	Taka	Taka
53	Cyclone Damaged Reh Of Dist.Line Of Ctg Metro.City	-	-	-	-	-
54	Prepaid Metering Pilot Scheme	252,987	-	252,987	-	(0)
55	Greater Khulna Pdp Phase-2	45,417,552	-	27,099,952	-	18,317,600
56	18 Town Pdp (Phase-2)	173,329,040	-	67,457,600	-	105,871,440
57	9 Town Power Dist.Project	128,359,880	-	35,977,360	-	92,382,520
58	150 Mw Ccpp& Barisal 132 Kv	20,000	-	2,000	-	18,000
59	Six Distribution Zones Of Bpdp	183,552,335	-	15,128,177	-	168,424,158
60	10 Town Power Dist.Project	269,793,336	-	28,256,000	-	241,537,336
61	Emergency Reh. Exp. Of Urban-Under Ctg. Zone	371,284,800	-	35,150,000	-	336,134,800
62	Emergency Reh. Exp. Of Urban-Under Raj. Zone	-	-	-	-	-
63	Greater Ctg. Pdp.Scada	23,560,600	-	2,157,500	-	21,403,100
64	Bangladesh Central Power Distribution Project	1,102,675,217	-	77,586,000	-	1,025,089,217
65	Chitagon Hill Tracks Power Distribution Project	464,242,000	-	34,334,000	-	429,908,000
66	Thanchi Electrification Project	65,371,600	-	4,180,000	-	61,191,600
67	Prepaid Metering Southern Zone	385,801,100	-	22,816,750	-	362,984,350
68	Solar Street Lighting Programme In City Corp.	275,837,400	-	16,261,000	-	259,576,400
69	Power Distribution System Development Project Chittagonj	4,690,191,991	-	177,553,835	-	4,512,638,155
70	Three Hill Dist. Pds Dev. Project	1,979,102,291	-	82,064,309	-	1,897,037,982
71	Power Distribution System Development Project Rajshahi	3,403,909,026	-	-	-	3,403,909,026
72	Power Distribution System Development Project Rangpur	4,942,992,684	-	-	-	4,942,992,684
	Sub-total (Distribution):	19,592,314,069	-	884,054,118	-	18,708,259,952
	MISCELLANEOUS					
73	Tapp For Corporatisation Of West Zone	320,000	-	80,000	-	240,000
74	Feasibility Study For Peaking Power Plant In The Dhaka Area	-	-	-	-	-
75	Installation Of 7 Nos 132/33 Kv Capacitor Bank	42,016,800	-	10,038,000	-	31,978,800
	Sub-total (Miscellaneous):	42,336,800	-	10,118,000	-	32,218,800
	GRAND TOTAL (Completed Projects)	62,475,420,131	-	3,972,168,717	50,543,925	58,452,707,488
	ONGOING PROJECT					
	GENERATION					
76	Ghorasal 3Rd Unit Repowering Project	170,000,000	-	10,000,000	-	160,000,000
77	Ghorasal 4Th Unit Repowering Project	579,614,372	15,999,950	6,194,372	-	589,419,950
80	Savedpur 150Mw Ccpp	804,884,370	73,600,000	18,704,000	-	859,780,370
	Sub-total(Generation):	1,554,498,742	89,599,950	34,898,372	-	1,609,200,320
	TRANSMISSION					
81	Reh Ren.Aug Of Grid System (Rrags) 2Nd Phase	1,096,355,468	-	-	-	1,096,355,468
	Sub-total (Transmission) :	1,096,355,468	-	-	-	1,096,355,468
	DISTRIBUTION					
82	5 Town Power Dist Project	43,873,600	-	10,082,000	-	33,791,600
83	Prepayment Metering Project For Distribution Zone Cumilla & Mymensing	146,225,997	-	1,245,720	-	144,980,277
84	Power Distribution System Development Project Sylhet	5,452,549,014	160,000,000	180,320,535	-	5,432,228,479
85	Power Distribution System Development Project Mymensing	4,920,636,385	197,810,160	87,687,960	-	5,030,758,585
86	Power Distribution System Development Project Cumilla	4,776,710,310	504,000,000	98,840,000	-	5,181,870,310
87	Power Distribution System Development Project Chittagonj (Phase-2)	3,594,466,775	185,770,112	10,388,000	-	3,769,848,886
88	Hundred Percent Reliable & Sustainable Electrification Of Hntiya Island, Nijhum Island & Kutubdia Island	1,667,859,446	556,519,040	-	-	2,224,378,486
89	Smart Prepayment Metering Project in Distribution Zones of BPDB	613,360,000	8,708,003	-	-	622,068,003
	Sub-total (Distribution):	21,215,681,525	1,612,807,315	388,564,215	-	22,439,924,626
	GRAND TOTAL (Ongoing Projects)	23,866,535,735	1,702,407,265	423,462,587	-	25,145,480,413
	TOTAL :(Completed & Ongoing)	86,341,955,866	1,702,407,265	4,395,631,304	50,543,925	83,598,187,902
	Add:					
B.	Current Portion	(1,723,654,447)	4,303,201,070	4,395,631,304	-	(1,816,084,681)
C.	Cash Loan from Government	3,483,631,594	-	-	-	3,483,631,594
	Total (A+B+C)	88,101,933,012	6,005,608,335	8,791,262,608	50,543,925	85,265,734,815
	Less:					
	Current Portion	1,999,139,900	-	-	-	1,999,139,900
	Transfer to PGCB & APSCl	136,129,250	-	-	-	136,129,250
	Transfer to PGCB	1,328,200,000	-	-	-	1,328,200,000
	Adjustment as per DOF Note	(48,563,000)	-	-	-	(48,563,000)
	Adjustment for opening balance recasting	(14,000,000)	-	-	-	(14,000,000)
D.	Sub- Total	3,400,906,150	-	-	-	3,400,906,150
	Loan Balance	84,701,026,862	6,005,608,335	8,791,262,608	50,543,925	81,864,828,664



Schedule-L

Bangladesh Power Development Board
Project-wise schedule of foreign loan
As at 30 June 2025

Particulars	Name of Donor	Loan Currency	Balance as on	Disbursement	Repayment due	Exchange rate	Balance as on
			01.07.2024	during the Year	for the Year	Fluctuation	30.06.2025.
			BDT	BDT	BDT	BDT	BDT
1	2	3	4	5	6	7	8 = (4+5-6+7)
Generation							
Khulna 330 MW CCPP	EXIM Bank of China (ECA)	USD	30,247,041,219	-	2,950,152,806	1,205,882,350	28,502,770,764
Syedpur 150MW±10% SCPP ((HSD Based)	Bank of China	USD	568,719,217	557,696,370	-	23,616,306	1,150,031,893
Syedpur 150MW±10% SCPP ((HSD Based)	Bank of China	EORU	3,771,086,761	356,783,185	-	440,933,683	4,568,803,628
Ghorashal Re-Powering 3rd Unit							
Sinore-supported	HSBC (ECA Financing)	USD	3,926,612,956	-	1,367,571,499	141,855,766	2,700,897,223
SERV-Supported	HSBC (ECA Financing)	USD	4,083,882,384	-	1,658,029,163	143,884,109	2,569,737,330
MIGA-Supported	HSBC (ECA Financing)	USD	5,384,482,113	-	1,004,085,835	208,028,732	4,588,425,010
Ghorashal Re-Powering 4th Unit IDA-5758-BD	IDA-5758-BD	SDR	17,205,558,262	-	1,440,491,852	1,520,835,817	17,285,902,227
Sub Total of Generation			65,187,382,912	914,479,554	8,420,331,155	3,685,036,764	61,366,668,076
Distribution							
Pre-Payment Metering (Cumilla & Mymensingh Zones)	KfW BMZ : 2007 66 626	EUR	204,761,932	-	12,705,760	23,941,754	215,997,926
Smart Prepayment Metering Project in Distribution Zones of BPDB.	ADB 2769BAN	USD	1,793,303,923	1,022,623,239	-	114,188,519	2,930,115,681
Sub Total of Distribution			1,998,065,855	1,022,623,239	12,705,760	138,130,273	3,146,113,601
Grand Total of On going Project			67,185,448,767	1,937,102,794	8,433,036,915	3,823,167,037	64,512,681,683
Generation							
Karnafuly 3rd Unit.	USAID	USD	265,603,784	-	24,647,215	11,029,310	251,985,878
7.4 MW solar power gen. Kaptai & Offgrid Hatiya	ADB	USD	766,427,815	-	88,694,903	31,826,240	709,559,152
Feasibility Study For Pickling Power Plant	ADB 1505 BAN (SF)	SDR	15,226,872	-	3,314,568	1,345,936	13,258,239
Technical Assistance for Compensation to Eligible BPDB Staff	ADB 1505 BAN (SF)	SDR	222,931,740	-	48,527,430	19,705,410	194,109,720
Karnafuly Water Power Plant, Unit-3	Italy	EUR	797,250,846	-	98,941,030	93,218,421	791,528,237
Bhola 225 MW power plant	IDB	USD	10,950,856,803	-	1,341,676,936	454,738,969	10,063,918,836
Shajibazar 330 MW Combined Cycle	ECA Financing	USD	9,101,875,125	-	3,117,171,868	335,186,308	6,319,889,566
Bibiyana 400 MW Unit-3	JBIC 10060 (ECA Financing)	J Yean	9,992,676,357	-	2,174,708,789	1,469,691,261	9,287,658,829
Chanainawabani 100 MW Peaking P							
Sinore-supported	ECA Financing	USD	1,767,355,847	-	604,595,461	64,403,645	1,227,164,031
Finvera-supported	ECA Financing	USD	1,606,181,537	-	549,459,277	58,530,344	1,115,252,604
Commercial term loan facility	HSBC (ECA Financing)	USD	-	-	-	-	-
Barapukuria 275 MW Coal Field Thermal Power (3rd Unit)	ECA Financing	USD	9,416,095,168	-	2,836,516,809	425,495,094	7,005,073,453
Gorashal 365 MW CCPP Project	ECA Financing	USD	10,261,265,458	-	2,719,697,022	473,958,204	8,015,526,639
Sikalbaha 225 MW CCPP Project	ECA Financing	USD	-	-	-	-	-
Abu Dhabi Loan No # 1184 dt. 17.11.11	Abu Dhabi 1184	USE Dirhams	2,726,752,989	-	258,243,460	113,925,067	2,582,434,596
Kuwait Fund 823	Kuwait Fund 823	KD	4,342,408,670	-	267,201,608	200,018,674	4,275,225,736
Opec Fund 1448	Opec Fund 1448	USD	2,514,286,899	-	238,062,953	104,406,829	2,380,630,774
Soudi Fund 15/576	Soudi Fund 15/576	SAR	4,529,123,342	-	428,961,443	189,452,533	4,289,614,432
Sub Total of Generation			69,276,319,252	-	14,800,420,773	4,046,932,244	58,522,830,723
Distribution							
05 Tonn Power Distribution Project							
ADB 1884 BAN (SF)	ADB 1884 BAN (SF)	USD	566,926,884	-	-	-	566,926,884
ADB 1885 BAN (SF)	ADB 1885 BAN (SF)	USD	1,329,799,569	-	-	-	1,329,799,569
Central Zone Power Distribution Project	JICA BDP-59	YEN	3,117,717,211	-	557,259,991	504,472,731	3,064,929,951
Greater Chittagong Power Distribution	K.Fund Loan No.751	KD	390,815,190	-	74,330,335	18,001,607	334,486,462
Solar Street Lighting Programme in city Corporation	ADB 2769BAN,Part B-III	USD	1,363,740,305	-	142,037,020	56,629,894	1,278,333,179
Sub Total of Distribution			6,768,999,159	-	773,627,346	579,104,232	6,574,476,045
Grand Total of Project in Operation			76,045,318,411	-	15,574,048,119	4,626,036,477	65,097,306,768
Total of All Project			143,230,767,178	1,937,102,794	24,007,085,035	8,449,203,514	129,609,988,451
Transferred to current portion			23,468,242,359				24,572,869,130
Difference			(1,500,490,989)				(1,500,490,988)
Loan balance			21,967,751,370				23,072,378,142
			121,263,015,808				106,537,610,310



**Project-wise statement of foreign loan is given as under :
For the Financial Year 2024-2025 as on 30.06.2025**

Name of the Project	Name of Donor	Currency	Opening Balance 01 July 2024		Disbursement during the Year 2024-2025 as on 30.06.2025		Repayment due for the Year 2024-2025 as on 30.06.2025		Rate of Interest	Interest due for the Year 2024-2025 as on 30.06.2025		Exchange Rate 30.06.2025	Exchange rate Fluctuation Fluctuation	Net Outstanding as on 30 June, 2025					
			as per Re-lending terms		FC	LC	FC	LC		FC	LC			FC	LC	13	14 = 16 - (5+7-9)	15	16 = (5+7-9)
			FC	LC															
Generation																			
Syedpur 150MW ₂ 10% SCPP (IISD Based)	Bank of China	USD	4,819,654.38	568,719,216.84	4,537,886.18	557,696,369.69	-	-	-	339,842.34	42,310,374.00	122.90	23,616,306.46	9,357,468.48	1,150,831,892.99				
Syedpur 150MW ₂ 10% SCPP (IISD Based)	Bank of China	EUR	28,400,244.92	3,771,086,761.36	2,405,669.67	356,783,184.79	-	-	-	835,832.85	110,941,285.28	148.31	440,933,682.55	30,805,914.59	4,568,803,628.70				
Gharashil Re-Powering 3 rd Unit																			
Sinoreva-supported	HSBC (ECA Financing)	USD	33,276,388.98	3,926,612,955.64	-	-	-	-	0.04	-	-	122.90	-	21,976,388.98	2,700,897,222.44				
SERV-Supported	HSBC (ECA Financing)	USD	34,609,172.75	4,083,882,384.42	-	-	-	-	0.02	-	-	122.90	-	28,909,172.75	2,569,737,330.89				
MIGA-Supported	HSBC (ECA Financing)	USD	45,631,284.35	5,384,482,113.30	-	-	-	-	0.02	-	-	122.90	-	37,334,621.73	4,588,425,810.62				
Gharashil Re-Powering 4th Unit IDA-5758-BD	IDA-5758-BD	SDR	111,352,897.84	17,285,558,262.26	-	-	8,565,545.99	1,440,491,852.23	0.04	4,198,768.24	786,117,266.30	116.54	1,520,835,817.06	102,786,551.85	17,285,982,227.89				
Sub Total of Generation				34,940,341,693.81		914,479,554.48		1,440,491,852.23			859,368,925.58		1,985,385,886.08		32,863,797,312.73				
Grand Total of On going Project				34,940,341,693.81		914,479,554.48		1,440,491,852.23			859,368,925.58		1,985,385,886.08		32,863,797,312.73				
Generation																			
Karnafolly 3rd Unit	USAID	USD	2,258,879.52	265,683,783.91	-	-	200,546.91	24,647,215.24	0.02	43,012.13	5,286,199.54	122.90	11,029,309.67	2,050,332.41	251,985,878.34				
7.4 MW solar power gen. Kaptal & Offgrid Hatlya	ADB	USD	6,495,150.97	766,427,814.54	-	-	721,483.51	88,694,903.05	0.04	250,315.43	30,763,766.37	122.90	31,826,239.76	5,773,467.46	709,559,151.24				
Feasibility Study For Pickering Power Plant	ADB 1505 BAN (SF)	SDR	98,546.30	12,276,171.69	-	-	19,709.30	3,314,568.17	0.04	3,939.70	662,550.39	168.17	1,845,935.51	13,258,239.03	78,837.00				
Technical Assistance for Commissioning to Elgible BPDB Staff	ADB 1505 BAN (SF)	SDR	1,442,784.74	212,931,740.24	-	-	288,556.95	48,527,430.24	0.04	57,679.77	9,700,168.31	168.17	19,705,099.75	1,154,217.79	194,109,719.84				
Karnafolly Water Power Plant, Unit-3	Italy	EUR	6,804,136.40	797,250,546.00	-	-	667,136.27	98,941,029.62	0.04	226,822.93	33,639,950.67	148.31	93,218,420.51	5,337,810.13	791,528,236.97				
Ibaha 225 MW power plant	IDB	USD	92,803,871.21	10,950,856,802.62	-	-	10,916,818.03	1,341,670,936.24	0.04	3,677,023.59	451,906,198.74	122.90	454,738,968.92	81,887,853.18	10,863,918,833.50				
Shajkhan 338 MW Combined Cycle	ECA Financing	USD	77,134,834.96	9,101,875,125.28	-	-	25,711,531.64	3,117,471,867.71	0.04	6,933,234.53	837,165,337.28	122.90	335,186,308.46	51,423,823.32	6,319,899,566.03				
Gharashil Re-Powering 3 rd Unit																			
Sinoreva-supported	HSBC (ECA Financing)	USD	-	-	-	-	11,300,000.00	1,367,571,499.39	0.04	3,019,096.20	364,945,971.98	122.90	141,855,766.20	-	-				
SERV-Supported	HSBC (ECA Financing)	USD	-	-	-	-	13,700,000.00	1,658,029,162.98	0.04	2,606,508.25	315,802,058.33	122.90	143,884,109.45	-	-				
MIGA-Supported	HSBC (ECA Financing)	USD	-	-	-	-	8,296,582.62	1,004,085,834.82	0.02	3,555,886.12	429,835,838.82	122.90	208,828,732.14	-	-				
Bihiyana 400 MW Unit-3	JIBC 10060 (ECA Financing)	J Yuan	13,485,393,194.00	9,992,676,356.75	-	-	2,697,000,000.00	2,174,788,789.38	0.02	305,045,972.01	246,366,578.43	0.86	1,469,691,261.34	10,788,313,194.00	9,287,658,828.71				
Chagninabzani 109 MW Peaking P																			
Sinoreva-supported	ECA Financing	USD	14,977,591.92	1,767,355,846.56	-	-	4,992,530.64	604,595,460.50	0.04	1,355,534.77	164,011,536.07	122.90	64,403,645.25	9,985,061.28	1,227,164,031.31				
Finavera-supported	ECA Financing	USD	13,611,767.94	1,606,181,536.92	-	-	4,537,235.94	549,459,277.18	0.02	1,049,270.75	126,955,435.79	122.90	58,530,344.14	9,074,471.96	1,115,252,603.88				
Commercial term loan facility	HSBC (ECA Financing)	USD	-	-	-	-	-	-	0.05	-	-	-	-	-	-				
Bersparneria 275 MW Coal Field Thermal Power (3rd Unit)	ECA Financing	USD	79,797,416.68	9,416,095,168.24	-	-	22,799,260.02	2,836,516,309.03	0.03	7,099,179.71	882,297,455.71	122.90	425,495,894.30	56,998,456.66	7,005,073,453.51				
Gharashil 265 MW CCPP Project	ECA Financing	USD	86,859,876.76	10,261,265,457.68	-	-	21,739,969.20	2,719,697,022.38	0.04	8,158,359.91	1,004,800,524.29	122.90	473,958,203.82	65,219,907.56	8,015,526,639.12				
Khokha 330 MW CCPP	EXIM Bank of China (ECA)	USD	256,330,857.79	29,247,041,219.22	-	-	24,412,462.64	2,950,159,305.54	0.04	21,233,617.83	2,564,199,280.85	122.90	1,205,882,350.26	231,918,895.15	28,502,770,763.94				
Skolaha 225 MW CCPP Project																			
Abu Dhabi Loan No # 118446. 17.11.11	Abu Dhabi 1184	USE Dir	84,451,495.27	2,726,752,989.12	-	-	7,677,488.66	258,243,459.66	0.04	3,055,818.99	102,787,972.11	33.64	113,925,067.13	76,774,866.61	2,582,434,596.59				
Kuwait Fund 823	Kuwait Fund 823	KD	11,230,064.23	4,342,488,689.85	-	-	660,592.01	267,201,608.42	0.02	404,028.93	163,424,896.06	404.49	200,018,674.03	10,569,472.22	4,325,325,735.46				
Opec Fund 1448	Opec Fund 1448	USD	21,807,516.09	2,584,286,898.98	-	-	1,937,046.00	238,062,953.40	0.04	784,583.64	96,425,329.14	122.90	104,406,828.86	19,370,470.89	2,380,630,774.43				
Saudi Fund 15/576	Saudi Fund 15/576	SAR	143,275,000.21	4,529,123,441.79	-	-	13,025,000.02	428,961,443.14	0.04	5,275,668.28	173,747,013.02	32.93	189,452,532.78	130,250,000.20	4,289,614,431.43				
Sub Total of Generation				99,523,360,469.57		-	-	21,780,260,876.09			8,094,004,072.32		5,746,583,202.27		87,025,601,485.16				
Distribution																			
05 Tenn. Power Distribution Project																			
ADB 1884 BAN (SF)	ADB 1884 BAN (SF)	USD	6,773,320.00	566,926,884.00	-	-	-	-	0.04	-	-	83.70	-	6,773,320.00	566,926,884.00				
ADB 1885 BAN (SF)	ADB 1885 BAN (SF)	USD	15,887,689.00	1,329,799,569.30	-	-	-	-	0.04	-	-	83.70	-	15,887,689.00	1,329,799,569.30				
Central Zone Power Distribution Project	JICA BDP-59	YEN	4,207,445,629.40	3,117,717,211.39	-	-	-	-	0.04	154,181,379.57	132,734,749.67	0.74	504,472,730.97	3,560,146,301.80	3,664,939,951.22				
Greater Chittagong Power Distribution	K.Fund Loan No.751	KD	1,010,701.67	390,815,190.42	-	-	-	-	0.04	35,232.33	14,251,058.97	386.68	18,001,607.43	826,937.71	334,496,462.82				
Pre-Payment Metering (Cumilla & Mymensingh Zones)	KfW BMZ : 2007 66 626	EUR	1,542,072.45	204,741,931.73	-	-	-	-	0.04	59,129.21	8,769,411.25	132.78	23,941,754.28	1,456,401.76	215,997,925.88				
Smart Prepayment Metering Project in Distribution Zones of BPC	ADB 2769BAN	USD	15,197,490.87	1,793,383,922.66	8,643,971.14	1,022,623,239.44	-	-	0.04	1,399,190.05	171,968,456.98	118.00	814,180,518.93	23,841,462.81	2,930,115,681.03				
Solar Street Lighting Programme in city Corporation	ADB 2769BAN, Part B-III	USD	11,557,121.23	1,363,740,365.19	-	-	-	-	0.04	447,086.44	54,846,923.85	118.00	56,639,894.03	10,401,409.11	1,370,333,179.35				
Sub Total of Distribution				8,767,065,014.70		1,022,623,239.44		-			382,662,599.92		717,234,505.63		9,720,589,653.40				
Grand Total of Project in Operation				108,290,425,484.27		1,022,623,239.44		21,780,260,876.09			8,386,666,672.24		6,463,817,707.91		96,746,191,138.56				
Total of All Project				143,230,767,178.08		1,937,102,793.92		23,220,751,928.32			9,246,035,597.82		8,449,203,513.99		129,609,988,451.29				



Loan-wise statement of foreign loan is given as under :
For the Financial Year 2024-2025 as on 30.06.2025

Name of the Project	Name of Donor	Currency	Opening Balance 01 July 2024 as per Retaining terms		Disbursement during the Year 2024-2025 as on 30.06.2025		Repayment due for the Year 2024-2025 as on 30.06.2025		Rate of Interest	Interest due for the Year 2024-2025 as on 30.06.2025		Exc. Rate As on 30.06.2025	Exchange Rate Fluctuation	Net Outstanding as on 30 June, 2025		
			FC	LC	FC	LC	FC	LC		FC	LC			FC	LC	
			4	5	6	7	8	9		11	12			14 = 16 - (5+7-9)	15	16 = (5+7-9)
ADB 1505 BAN (SF)																
Feasibility Study For Picking Power Plant	ADB 1505 BAN (SF)	SDR	98,546.30	15,226,871.69			19,709.30	3,314,568.17	0.840	3,939.70	662,550.39	168.1728	1,345,935.51	78,037.00	13,258,239.03	
Technical Assistance for Compression to Eligible BFDII Str	ADB 1505 BAN (SF)	SDR	1,442,784.74	232,931,740.34			288,556.95	48,527,430.24	0.840	57,679.77	19,705,409.75	168.1728	19,705,409.75	1,194,029,719.84		
Sub Total			1,541,331.04	238,158,612.03			308,266.25	51,841,998.41					21,051,345.26	1,233,064.79	207,367,958.80	
95 Town Power Distribution Project	ADB 1884 BAN (SF)	USD	6,773,328.00	566,926,884.00					0.840			83.7000	-	6,773,328.00	566,926,884.00	
95 Town Power Distribution Project	ADB 1885 BAN (SF)	USD	15,887,689.00	1,329,799,569.30					0.840			83.7000	-	15,887,689.00	1,329,799,569.30	
7.4 MW solar power generation Kaptai & Offgrid Hatiya	ADB 2760 BAN	USD	6,495,158.97	766,427,814.54			721,683.51	88,694,903.05	0.840	250,315.43	30,763,766.37	83.7000	31,826,239.76	5,773,467.46	789,559,151.24	
Solar Street Lighting Programme in City Corporation	ADB 2769BAN,Part B-III	USD	11,557,121.23	1,363,240,305.19			1,155,712.12	142,037,019.88	0.840	447,086.44	54,846,923.85	122.9000	56,629,894.03	10,401,409.11	1,278,333,179.35	
Sub Total			40,713,281.20	4,026,894,573.03			1,877,395.63	230,731,922.93					88,456,133.79	38,835,885.57	3,884,618,783.89	
Grand Total of ADB			42,254,612.24	4,265,651,185.06			2,185,661.88	282,571,921.34					96,073,408.93	109,697,479.04	4,091,986,742.77	
Central Zone Power distribution Project	JHIC BDP 59	YEN	4,287,445,629.40	3,117,717,211.39			647,299,327.60	557,259,991.13	0.840	154,181,379.57	132,734,749.67	0.8699	584,472,730.97	3,560,146,301.80	3,064,929,951.22	
Grand Total of JHIC			4,287,445,629.40	3,117,717,211.39			647,299,327.60	557,259,991.13					584,472,730.97	3,560,146,301.80	3,064,929,951.22	
Greater Chittagong Power Distribution	K-Fund Loan No.751	KD	1,010,701.67	390,815,199.42			183,763.96	74,330,335.03	0.840	35,232.33	14,251,058.07	404.4881	18,801,607.43	826,937.71	334,486,462.82	
Sikilaha 225 MW CCPP Project Fund 823	K-Fund Loan No.823	KD	11,230,064.23	4,342,400,669.85			660,592.01	267,201,608.42	0.200	404,028.93	163,424,896.06	404.4881	780,018,674.03	10,569,472.22	4,275,225,735.46	
Grand Total of Kuwait			12,240,765.90	4,733,223,869.27			844,355.97	341,531,943.44					177,675,954.13	11,396,409.93	4,609,712,198.29	
ECA Financing																
Khulna 330 MW CCPP	EXIM Bank of China (ECA)	USD	256,330,857.79	30,247,041,219.22			24,412,462.64	2,950,152,805.54		21,233,617.83	2,564,199,280.85	122.9000	1,205,882,350.26	231,918,395.15	28,502,770,763.94	
Shajbazar 330 MW Combined Cycle	ECA Financing	USD	77,134,534.96	9,181,875,125.28			25,711,511.64	3,117,171,867.71	0.035	6,913,224.53	837,165,337.28	122.9000	335,186,308.46	51,423,022.32	6,319,889,566.03	
Syedpur 150MW±10% SCPP (HSD Based)	Bank of China	USD	4,819,654.38	568,719,216.84	4,537,806.10	557,696,369.69	-	-		339,842.36	42,310,374.00	122.9000	23,616,306.46	9,357,468.48	1,159,011,892.29	
Syedpur 150MW±10% SCPP (HSD Based)	Bank of China	EORU	28,400,244.92	3,771,886,761.36	2,405,669.67	356,783,184.79	-	-		835,832.85	110,941,285.28	148.3093	440,933,682.55	30,885,914.59	4,568,063,628.70	
Garashal 365 MW CCPP Project	ECA Financing	USD	86,959,876.76	10,261,265,457.68			21,739,969.20	2,719,697,022.38	0.035	8,158,359.91	1,804,800,524.29	122.9000	473,958,201.82	65,219,907.56	8,815,526,631.12	
Barapokuria 275 MW Coal Fired Thermal Power (Jrd Unit)	ECA Financing	USD	79,797,416.68	9,416,895,108.24			22,799,260.02	2,836,516,809.03	0.035	7,009,179.71	882,297,455.71	122.9000	425,495,094.30	56,998,156.66	7,805,973,453.51	
Chapainawabganj 180 MW Peaking Power Plant																
Sinosure-supported	ECA Financing	USD	14,977,591.92	1,767,355,846.56			4,992,530.64	604,595,460.50	0.035	1,355,534.77	164,011,536.07	122.9000	64,403,645.25	9,985,061.28	1,227,164,031.31	
Finvera-supported	ECA Financing	USD	13,611,707.94	1,606,181,536.92			4,537,235.98	549,459,277.18	0.032	1,049,270.75	126,955,435.79	122.9000	8,530,344.14	9,074,471.96	1,115,252,603.88	
Commercial term loan facility	HSBC (ECA Financing)	USD	-	-			-	-	0.050	-	-	122.9000	-	-	-	
Gharashal Re-Powering 3rd Unit																
Sinosure-supported	HSBC (ECA Financing)	USD	33,276,380.98	3,926,612,955.64			11,360,800.00	1,367,571,499.39	0.035	3,019,006.20	364,945,971.98	122.9000	141,855,766.20	21,976,380.98	2,700,987,322.44	
SERV-Supported	HSBC (ECA Financing)	USD	34,609,172.75	4,083,882,384.42			13,700,800.00	1,658,029,162.98	0.021	2,606,508.25	315,884,109.45	122.9000	143,884,109.45	2,569,737,330.89		
MEGA-Supported	HSBC (ECA Financing)	USD	45,631,284.35	5,384,482,113.30			8,296,582.62	1,004,085,834.82	0.024	3,555,806.12	429,835,858.82	122.9000	208,828,732.14	37,334,621.73	4,588,425,010.62	
Bibiyan 400 MW Unit-3	JHIC 10060 (ECA Financing)	J Year	13,485,393,194.00	9,992,676,356.75			2,697,080,000.00	2,174,708,789.38	0.024	305,045,972.01	246,366,578.43	0.8609	1,469,691,261.34	10,788,313,194.00	9,287,658,828.71	
Grand Total of ECA Financing			14,160,941,837.43	90,127,274,142.21	6,943,475.77	914,479,554.48	18,981,988,528.92	18,981,988,528.92					7,088,911,696.83	4,991,465,804.38	11,333,315,260.46	
Karnaphuli 3rd Unit	USAID	USD	2,250,879.52	265,603,783.91			200,546.91	24,647,215.24	0.020	43,012.13	11,029,309.67	122.9000	2,050,332.61	251,985,878.34		
Karnaphuli Water Power Plant, Unit-3	Italy	EUR	6,804,136.40	797,250,846.08			667,126.27	98,941,029.62	0.840	226,822.93	33,639,950.07	148.3093	93,218,428.51	5,137,018.13	791,528,236.97	
Pre-Payment Metering (Cumilla & Mymensingh Zones)	IGW BMZ : 2007 66 626	EUR	1,542,072.45	204,761,931.73			85,670.69	12,705,760.33	0.840	59,129.21	8,769,411.35	148.3093	23,941,754.28	1,456,401.76	215,997,925.68	
Bhola 225 MW power plant	IDB	USD	92,803,871.21	10,950,856,802.62			18,916,818.83	1,341,676,936.11	0.840	3,677,823.59	451,986,198.74	122.9000	454,338,968.92	81,887,053.18	10,863,918,835.30	
Abu Dhabi 1184	Abu Dhabi 1184	UAE D	84,451,495.27	2,726,752,989.12			7,677,488.66	258,243,459.66	0.840	3,055,818.99	102,787,972.11	33.6368	113,925,067.13	76,774,086.61	2,582,434,596.59	
Sikilaha 225 MW CCPP Project Fund No 1448P	Opec Fund 1448	USD	21,307,516.09	2,514,286,898.98			1,937,846.80	238,062,953.40	0.840	784,583.64	96,425,329.14	122.9000	104,406,828.86	19,378,470.89	2,380,630,774.43	
Sikilaha 225 MW CCPP Project Fund No 15/576	Saudi Fund 15/576	SAR	143,275,000.21	4,529,123,417.79			13,025,000.82	428,961,443.14	0.840	5,275,660.28	173,747,013.02	31.9337	189,452,532.78	130,250,000.20	4,289,614,431.43	
Smart Prepayment Metering Project in Distribution Zones of	ADB 2769BAN	USD	15,197,498.87	1,793,303,922.66	8,643,971.14	1,022,623,239.44	-	-	0.846	1,399,190.85	171,960,456.98	122.9000	114,188,510.93	23,841,462.01	2,930,115,681.03	
Gharashal Re-Powering 4th Unit (DA-5758-BD)	IDA-5758-BD	SDR	111,352,087.84	17,205,558,262.26			8,565,545.99	1,440,491,852.23	0.840	4,198,760.24	706,117,266.30	168.1728	1,520,835,817.06	102,786,551.85	17,285,922,207.29	
Grand Total			40,987,498,779.15	4,022,623,239.44			3,843,730,649.86	4,198,760.24					1,750,639,788.26	40,792,128,586.87		
Total of All Loan			143,230,767,178.88	-	-	-	24,007,085,834.69	-					9,246,035,597.82	8,449,283,513.99	129,689,988,451.29	



Schedule-M

Bangladesh Power Development Board
Schedule of Loan from Power Sector Development Fund (PSDF)
As at 30 June 2025

Sl.No.	Name of the project	Balance as on 01.07.2024	Loan drawn during the year	Principal due/Payment for the year	Refund to PSDF	Balance as on 30.06.2025
		Taka	Taka	Taka	Taka	Taka
1	2	3	4	5	6	7=(3+4-5-6)
A	Completed Projects (Generation):					
1	Bibiyana 400 MW (South)	14,699,013,415		1,633,223,712		13,065,789,703
2	Conversion of Sylhet 150 MW P/S	7,132,873,062		594,406,089		6,538,466,973
	Total Completed Projects (Generation)	21,831,886,477	-	2,227,629,801	-	19,604,256,676
B	Ongoing Project (Generation):					
1	100 MW Shahajibazar P/S	5,083,080,212		461,650,929		4,621,429,283
2	400 MW CCPC,Rawzan	-				-
	Total Ongoing Project (Generation):	5,083,080,212	-	461,650,929	-	4,621,429,283
C	Loan to Organization:					
	Loan to BPDB	102,579,900,000	-	-	8,000,000,000	94,579,900,000
	Total Loan	102,579,900,000	-	-	8,000,000,000	94,579,900,000
	Total (A+B+C):	129,494,866,689	-	2,689,280,730	8,000,000,000	118,805,585,959
D	Current Maturity of Loan	(2,689,280,730)	2,689,280,730	2,689,280,730		(2,689,280,730)
E	Remittances to Regional Accounting Office	-	-	-		-
	Loan balance	126,805,585,959	2,689,280,730	5,378,561,460	8,000,000,000	116,116,305,229



Bangladesh Power Development Board
Schedule of Property, Plant & Equipment (PPE) (As per Accounts base)
As at 30 June 2025

PARTICULARS	COST & REVALUED					Rate of Dep. (%)	DEPRECIATION						Written Down Value (WDV) as on 30 June 2025	
	Balance as on 30 June 2024	Adjustment for PDS Rajshahi Zone project reverse capitalization	Addition during the year	Disposal/ Adjustment during the year	Balance as on 30 June 2025		Balance as on 30 June 2024	Adjustment for PDS Rajshahi Zone project reverse capitalization	Previous Year Adjustment on IVVR Phase 2 Valuation	Charge during the year	Adjustment during the year	Balance as on 30 June 2025		
	Taka	Taka	Taka	Taka	Taka		Taka	Taka	Taka	Taka	Taka	Taka		
GENERATION	665,003,792,185	-	3,129,255,187	-	668,133,047,372		252,894,728,170	-	-	-	19,983,896,756	-	272,878,624,926	395,254,422,445
LAND	93,431,564,493	-	-	-	93,431,564,493	-	-	-	-	-	-	-	93,431,564,493	16,423,649,489
BUILDING	34,445,728,132	-	-	-	34,445,728,132	3.20%	16,919,815,342	-	-	-	1,102,263,300	-	18,022,078,642	209,249,014,117
PLANT & MACHINERY	475,874,565,432	-	3,125,125,795	-	478,999,691,227	3.20%	193,971,026,010	-	-	-	15,277,988,107	-	44,401,224,633	269,750,677,110
PLANT & MACHINERY - ENGINE	59,863,001,251	-	-	-	59,863,001,251	6.00%	40,809,444,558	-	-	-	3,591,780,075	-	1,020,207,744	15,461,776,619
VEHICLES	1,020,207,744	-	-	-	1,020,207,744	9.00%	1,020,207,744	-	-	-	-	-	1,020,207,744	-
FURNITURE	368,725,132	-	4,129,392	-	372,854,524	3.20%	174,234,516	-	-	-	11,865,275	-	186,099,790	186,754,734
TRANSMISSION :	53,121,902,233	-	-	-	53,121,902,233		20,789,483,189	-	-	-	-	-	20,789,483,189	32,332,419,044
LAND	2,500,428,313	-	-	-	2,500,428,313	-	-	-	-	-	-	-	2,500,428,313	867,887,385
BUILDING	1,835,624,884	-	-	-	1,835,624,884	3.20%	967,737,499	-	-	-	-	-	967,737,499	28,893,420,978
PLANT & MACHINERY	48,616,939,538	-	-	-	48,616,939,538	3.20%	19,723,518,560	-	-	-	-	-	19,723,518,560	20,049,476
VEHICLES	64,221,206	-	-	-	64,221,206	9.00%	44,171,730	-	-	-	-	-	44,171,730	50,632,892
FURNITURE	104,688,292	-	-	-	104,688,292	3.20%	54,055,399	-	-	-	-	-	54,055,399	-
DISTRIBUTION :	278,861,808,346	-	10,422,778,792	-	289,284,587,138		101,755,740,039	-	-	-	5,955,712,049	-	107,711,452,088	181,573,135,050
LAND	98,314,614,072	-	36,474,143	-	98,351,088,215	-	-	-	-	-	-	-	98,351,088,215	2,878,554,901
BUILDING	3,953,933,530	-	1,127,633,780	-	5,081,567,310	3.20%	2,058,444,396	-	-	-	144,568,013	-	2,203,012,410	80,000,929,981
PLANT & MACHINERY	174,952,662,344	-	9,205,657,872	-	184,158,320,216	3.20%	98,411,614,515	-	-	-	5,745,775,721	-	104,157,390,236	(0)
VEHICLES	1,120,372,605	-	36,181,396	-	1,156,554,001	9.00%	1,108,102,218	-	-	-	48,451,783	-	1,156,554,001	342,561,954
FURNITURE	520,225,794	-	16,831,601	-	537,057,395	3.20%	177,578,911	-	-	-	16,916,531	-	194,495,442	-
GENERAL :	75,259,775,496	-	211,765,514	-	75,471,541,010		11,143,595,495	-	-	-	587,517,502	-	11,731,112,998	63,740,428,014
LAND	55,720,035,061	-	-	-	55,720,035,061	-	-	-	-	-	-	-	55,720,035,061	6,732,213,772
BUILDING	16,510,296,977	-	108,904,386	-	16,619,201,363	3.20%	9,356,915,618	-	-	-	530,071,973	-	9,886,987,591	744,802,281
PLANT & MACHINERY	883,670,513	-	26,792,862	-	910,463,375	3.20%	136,954,952	-	-	-	28,706,142	-	165,661,094	-
VEHICLES	1,285,701,244	-	-	-	1,285,701,244	9.00%	1,285,701,244	-	-	-	-	-	1,285,701,244	90,751,953
COMPUTER	100,628,138	-	46,405,520	-	147,033,658	3.20%	52,319,116	-	-	-	3,962,589	-	56,281,705	452,624,946
FURNITURE	759,443,564	-	29,662,746	-	789,106,310	3.20%	311,704,566	-	-	-	24,776,798	-	336,481,364	-
Total as on 30 June 2025	1,072,247,278,261	-	13,763,799,493	-	1,086,011,077,754		386,583,546,891	-	-	-	26,527,126,307	-	413,110,673,199	672,900,404,555
Total as on 30 June 2024	1,023,780,747,193	(9,198,300,000)	57,664,831,068	-	1,072,247,278,261		361,377,929,530	(416,146,579)	-	-	25,621,763,940	-	386,583,546,891	685,663,731,370

Accounting base WDV as on 30.06.2023

Cost as on 30.06.2023	1,072,247,278,261
Less: Land	249,966,641,939
	822,280,636,322
Less: Accumulated depreciation	386,583,546,891
	435,697,089,431

Accounting base WDV as on 30.06.2024

Cost as on 30.06.2024	1,086,011,077,754
Less: Land	250,003,116,082
	836,007,961,672
Less: Accumulated depreciation	413,110,673,199
	422,897,288,474



Bangladesh Power Development Board
Schedule of depreciation on Property, Plant & Equipment (PPE) (As per tax base)
As at 30 June 2025

PARTICULARS	WDV, ADDITION & ADJUSTMENT					Rate of Tax Dep. (%)	DEPRECIATION					
	Written Down Value (WDV) as on 30 June 2024	Adjustment for PSD project Rajshahi Zone reverse capitalization	Addition as per accounting during the year	Addition as per income tax laws during the year	Total allowable Value as on 30 June 2025 for charging depreciation for tax purpose			Adjustment for PSD project Rajshahi Zone reverse capitalization	Charge during the year	Total chargeable depreciation during the year for tax purpose	Written Down Value (WDV) as on 30 June 2025	
	Taka	Taka	Taka	Taka	Taka		Taka	Taka	Taka	Taka	Taka	
GENERATION	306,654,811,194	-	3,129,255,187	3,129,255,187	309,784,066,381	-	-	-	21,635,250,189	-	21,635,250,189	288,148,816,192
LAND	93,431,564,493	-	-	-	93,431,564,493	-	-	-	-	-	-	93,431,564,493
BUILDING	13,554,973,420	-	-	-	13,554,973,420	10%	-	-	1,355,497,342	-	1,355,497,342	12,199,476,078
PLANT & MACHINERY	182,450,295,273	-	3,125,125,795	3,125,125,795	185,575,421,068	10%	-	-	18,557,542,107	-	18,557,542,107	167,017,878,961
PLANT & MACHINERY - ENGINE	16,892,336,219	-	-	-	16,892,336,219	10%	-	-	1,689,233,622	-	1,689,233,622	15,203,102,597
VEHICLES	162,564,971	-	-	-	162,564,971	10%	-	-	16,256,497	-	16,256,497	146,308,474
FURNITURE	163,076,818	-	4,129,392	4,129,392	167,206,210	10%	-	-	16,720,621	-	16,720,621	150,485,589
TRANSMISSION :	32,332,419,044	-	-	-	32,332,419,044	-	-	-	-	-	-	32,332,419,044
LAND	2,500,428,313	-	-	-	2,500,428,313	-	-	-	-	-	-	2,500,428,313
BUILDING	867,887,385	-	-	-	867,887,385	5%	-	-	-	-	-	867,887,385
PLANT & MACHINERY	28,893,420,978	-	-	-	28,893,420,978	10%	-	-	-	-	-	28,893,420,978
VEHICLES	20,049,476	-	-	-	20,049,476	10%	-	-	-	-	-	20,049,476
FURNITURE	50,632,892	-	-	-	50,632,892	10%	-	-	-	-	-	50,632,892
DISTRIBUTION :	144,178,653,362	-	10,422,778,792	10,422,778,792	154,601,432,154	-	-	-	5,476,115,484	-	5,476,115,484	149,125,316,670
LAND	98,314,614,072	-	36,474,143	36,474,143	98,351,088,215	-	-	-	-	-	-	98,351,088,215
BUILDING	1,850,744,418	-	1,127,633,780	1,127,633,780	2,978,378,198	5%	-	-	148,918,910	-	148,918,910	2,829,459,288
PLANT & MACHINERY	43,523,186,574	-	9,205,657,872	9,205,657,872	52,728,844,446	10%	-	-	5,272,884,445	-	5,272,884,445	47,455,960,001
VEHICLES	204,302,458	-	36,181,396	36,181,396	240,483,854	10%	-	-	24,048,385	-	24,048,385	216,435,469
FURNITURE	285,805,840	-	16,831,601	16,831,601	302,637,441	10%	-	-	30,263,744	-	30,263,744	272,373,697
GENERAL :	63,130,730,310	-	211,765,514	211,765,514	63,342,495,824	-	-	-	461,923,677	-	461,923,677	62,880,572,147
LAND	55,720,035,061	-	-	-	55,720,035,061	-	-	-	-	-	-	55,720,035,061
BUILDING	6,072,219,127	-	108,904,386	108,904,386	6,181,123,513	5%	-	-	309,056,176	-	309,056,176	5,872,067,337
PLANT & MACHINERY	739,904,627	-	26,792,862	26,792,862	766,697,489	10%	-	-	76,669,749	-	76,669,749	690,027,740
VEHICLES	199,791,448	-	-	-	199,791,448	10%	-	-	19,979,145	-	19,979,145	179,812,303
COMPUTER	11,819,658	-	46,405,520	46,405,520	58,225,178	25%	-	-	14,556,295	-	14,556,295	43,668,884
FURNITURE	386,960,389	-	29,662,746	29,662,746	416,623,135	10%	-	-	41,662,314	-	41,662,314	374,960,822
Total as on 30 June 2025	546,296,613,910	-	13,763,799,493	13,763,799,493	560,060,413,403	-	-	-	27,573,289,350	-	27,573,289,350	532,487,124,053
Total as on 30 June 2024	524,835,250,065	(7,053,285,031)	57,664,831,068	57,664,831,068	575,446,796,102	-	-	-	29,150,182,193	-	29,150,182,193	546,296,613,909

Tax base WDV as on 30.06.2025
Total WDV as on 30.06.2024
Less: Land

546,296,613,910
249,966,641,939
296,329,971,971

Tax base WDV as on 30.06.2025
Total WDV as on 30.06.2025
Less: Land

532,487,124,053
250,003,116,082
282,484,007,971



Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

SL. No.	Name of the Party/RAO/Projects	Balance as on 01-07-2024	Transaction During the year (2024-2025)		Balance as on 30-06-2025	Remarks
			Debit	Credit		
A. External Finance-Revenue						
IPP Company						
1	Meghnaghat Power Ltd	17,843,589,680	21,855,721,540	16,137,943,115	12,125,811,255	
2	Haripur Power Ltd	6,210,361,877	5,446,881,434	-	763,480,443	
3	Rural Power Co. Ltd	6,741,985,741	5,621,756,923	4,748,536,837	5,868,765,655	
4	RPCL 52 MW Gazipur	2,492,819,741	3,294,576,552	2,505,206,075	1,703,449,264	
5	RPCL 25 MW Rawjan	1,955,581,936	2,415,344,919	980,908,214	521,145,231	
6	RPCL-105MW Gazipur	9,576,260,863	12,964,085,843	6,819,947,277	3,432,122,297	
7	Regent Energy & Power Ltd.	1,215,814,018	1,415,814,018	1,269,606,818	1,069,606,818	
8	Regent Power Limited	463,233,576	233,147,607	-	230,085,969	
9	Baraka Patenga Power Ltd.	663,362,942	1,787,862,902	2,027,298,904	902,798,944	
10	Karnaphuli Power Ltd	3,013,266,414	6,166,382,459	5,713,047,239	2,559,731,194	
11	Baraka Shikaibaha Power Ltd, 105 MW	1,611,981,869	4,874,694,755	5,509,253,847	2,246,540,961	
12	HF Power Company Limited	1,492,925,092	6,482,477,050	6,175,722,847	1,186,170,889	
13	United Ashgonj Energy limited	4,780,857,185	8,314,121,509	7,716,563,862	4,183,299,538	
14	United Power Company Limited (Old UPGD)	327,142,920	1,066,758,716	1,635,276,165	895,660,369	
15	Sajanhanullah Power Generation Co. Ltd.	333,075,861	1,141,132,684	920,104,259	112,047,436	
16	United Anawara 300 MW	3,397,655,589	9,521,064,653	10,004,410,125	3,881,001,061	
17	United Jamalpur Power Ltd. 200 MW	1,626,832,866	7,837,371,431	11,013,676,146	4,803,137,581	
18	United Mymensingh Power Ltd. 200 MW	3,345,902,814	13,017,677,076	18,479,887,959	8,808,113,697	
19	EPV Chittagong Limited	823,257,017	2,552,741,400	3,008,214,254	1,278,729,871	
20	Feni Lanka Power Limited	2,342,274,511	7,582,956,646	9,041,387,982	3,800,705,847	
21	Lakdhanavi Bangla Power (52.2MW)	675,651,700	2,877,754,358	3,230,367,350	1,028,264,692	
22	Rajlanka Power Co. Ltd.	185,529,800	730,044,643	605,635,946	61,121,103	
23	Midland East Power Co. Ltd.	1,735,780,791	7,331,827,748	8,042,474,184	2,446,427,227	
24	Midland Power Co. Ltd.	1,569,212,208	3,433,622,335	2,735,851,763	871,441,636	
25	Desh Energy Chandpur Co.Ltd.	591,907,038	12,255,613,243	16,109,248,791	4,445,542,586	
26	Acron Infrastructure Services Unit-2 Limited	1,686,063,795	4,886,174,692	5,175,291,563	1,975,180,666	
27	Acron Infrastructure Services Unit-3 Ltd	1,908,010,796	5,162,953,000	7,012,206,130	3,757,263,926	
28	Paramount BTrac Energy Limited. , Bagabari, Sirajganj (200MW)	2,209,154,045	1,733,138,235	-	476,015,810	
29	Bangla Track Power Company Ltd.	708,163,682	708,163,682	-	-	
30	Bangla Track Power Company Ltd -Unit-2	336,411,719	-	-	336,411,719	
31	Zodiac Power Ctg Limited,	734,186,431	3,167,103,832	2,662,383,524	229,466,123	
32	Confidence Power Rangpur Ltd. - Rangpur	2,211,192,411	6,713,391,220	8,092,369,280	3,590,170,471	
33	Confidence Power Bogra Unit-I Ltd.	2,788,351,103	7,735,501,204	6,123,300,491	1,176,150,390	
34	Confidence Power Bogra Unit-II Ltd.	2,739,373,715	6,845,455,142	6,899,327,374	2,793,245,946	
35	Banco Energy Generation Ltd.	1,306,122,003	3,236,174,889	3,727,437,389	1,797,384,503	
36	Doreen Power Generations & Systems Ltd, Feni	96,091,159	173,997,487	77,906,328	0	
37	Doreen Power Generations & Systems Ltd, Tangail	71,039,342	76,588,273	5,548,931	(0)	
38	Dhaka Southern Power Limited	1,223,545,719	2,868,140,450	3,083,704,941	1,439,110,210	
39	Dhaka Northern Power Limited	988,365,117	2,777,859,521	3,392,420,526	1,602,926,122	
40	ACE Alliance Power Ltd(149MW)	3,860,362,444	14,665,343,146	13,933,068,773	3,128,088,071	



Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

SL. No.	Name of the Party/RAO/Projects	Balance as on 01-07-2024	Transaction During the year (2024-2025)		Balance as on 30-06-2025	Remarks
			Debit	Credit		
41	Summit Purbanchal Power Ltd.	1,257,657,844	892,174,003	-	365,483,841	
42	Summit Bibiyana II Power Company Ltd	10,490,557,118	13,304,106,076	13,703,888,304	10,890,339,346	
43	Summit Barisal Power Ltd	1,960,647,731	5,144,506,365	3,769,013,441	585,154,807	
44	Summit Narayanganj Power Ltd Unit-II	1,836,878,655	3,857,038,077	3,316,363,421	1,296,203,999	
45	Summit Gazipur II Power Ltd	7,124,069,881	15,740,073,993	15,346,349,837	6,730,345,725	
46	Summit Meghnaghat Power Ltd	8,482,175,914	10,085,487,223	11,784,870,095	10,181,558,786	
47	Aggreko Energy Solution Ltd 100 MW, Aorahati	978,858,895	978,858,895	-	0	
48	Aggreko Power Solution Ltd 100 MW, Bhahmangoan	1,422,411,807	1,430,814,318	8,402,511	-	
49	Kushiara Power Company Ltd.	3,412,132,001	7,501,004,982	7,432,823,374	3,343,950,393	
50	APR Energy 300 MW	0	-	-	0	
51	PowerPac Muturia-Jamalpur	1,225,514	-	2,707,974	3,933,488	
52	Bangladesh-China Power Company (Pvt) Ltd 1320MW	34,678,801,713	96,678,805,713	116,669,087,549	54,669,083,549	
53	Orion Power Sonargaon Limited	2,813,060,310	4,697,772,844	4,056,169,643	2,171,457,109	
54	Orion Power Rupsha Limited (OPRL),Khulna (105 MW)	1,993,624,151	3,778,452,499	3,673,842,864	1,889,014,516	
55	Digital Power & Associates Ltd.	2,634,751,802	4,194,897,726	2,986,278,238	1,426,132,314	
56	Sinha Peoples Energy Limited	-	-	-	-	
57	Sembcorp NWPC Ltd (Sirajganj 281.991 MW)	13,670,565,712	22,100,314,084	18,926,070,858	10,496,322,486	
58	Sympa Solar Power Ltd	93,546,717	188,208,131	199,718,143	105,056,729	
59	ENGREEN Solar	47,417,822	89,689,042	89,534,045	47,262,825	
60	Technaf Solartech Energy Limited (20 MW)	354,725,383	634,539,067	605,960,149	326,146,465	
61	Manikgonj Power Generations Limited, 162 MW	3,487,744,345	10,488,243,979	10,540,527,555	3,540,027,921	
62	HDFC SinPower Ltd. (50 MW)	856,133,699	1,759,853,634	1,866,011,239	962,291,304	
63	Anlima Energy Limited. (116 MW)	0	3,655,028,681	4,892,939,250	1,237,910,569	
64	United Payra 150 MW	714,276,195	3,903,153,211	5,061,861,143	1,872,984,127	
65	Spectra Solar Park	578,270,834	1,063,635,648	1,036,394,794	551,029,980	
66	Tangail Palli Power Generation Ltd. (22 MW)	260,328,102	1,701,781,856	1,933,044,437	491,590,683	
67	Nutan Bidyut (Bangladesh) Ltd. 220 MW (Gas) & 212 MW (HSD)	9,092,610,469	10,972,148,194	11,235,912,231	9,356,374,506	
68	Bhairob Power Limited (54.50 MW)	729,617,786	2,527,138,678	2,742,434,420	944,913,528	
69	Bangladesh Petroleum Corporation (BPC)	627,674,783	-	-	627,674,783	
70	Chandpur Power Generation Ltd. (115 MW)	2,781,302,295	8,538,085,370	8,447,987,923	2,691,204,649	
71	EPV Thakurgaon Limited (115 MW)	1,120,756,148	7,358,503,055	8,400,245,141	2,162,498,234	
72	Kanchan Purbchal Power Generations Limited, 55 MW	497,840,099	3,055,418,381	3,444,396,687	886,818,405	
73	KEPZ 9.8MW Solar	-	-	-	-	
74	ERBL 100MW, Mongla	1,888,819,960	3,187,596,751	2,910,835,552	1,612,058,761	
75	Barisal Electric Power Company Limited	7,774,372,642	27,042,709,586	24,984,280,055	5,715,943,111	
76	Teesta Solar Limited (200MW)	2,952,573,811	6,158,921,595	6,401,698,727	3,195,350,943	
77	Intraco Solar Power Limited 30MW	486,076,656	1,128,119,129	1,171,926,775	529,884,303	
78	B-R Powergen Ltd., Mirersarai	3,176,745,172	6,583,680,497	3,956,005,000	549,069,675	
79	Bangladesh India Friendship Power Company (Pvt) Ltd. 1320MW	12,930,327,686	62,539,766,128	61,664,011,812	12,054,573,370	
80	Desh Energy Hatiya Power Company Limited (5MW)	151,653,285	647,752,030	683,276,577	187,177,831	
81	SS Power I Limited	11,122,050,912	76,745,663,106	93,390,445,129	27,766,832,935	
82	SFL Unique Nebras Meghnaghat Power PLC	7,379,578,175	12,620,667,586	15,600,029,978	10,358,940,567	
83	US-DK Green Energy (BD) Ltd. (60 MW)	462,373,641	1,338,117,074	1,428,661,089	552,917,656	
84	Coal Power Generation Company Bangladesh Limited	-	-	-	-	
85	Summit Meghnaghat II Power Company Limited	4,307,421,035	9,565,575,381	15,177,921,528	9,919,767,182	
86	Nepal Electricity Authority (NEA)	-	3,979,276	132,395,703	128,416,427	
87	Bangladesh china Renewable Energy company Ltd	-	608,642,946	1,295,579,088	686,936,142	
88	Dynamic Sun Energy Private Limited	-	731,425,206	2,048,133,175	1,316,707,969	
89	RPCL-NORINCO International Power Company Ltd.	-	-	5,608,177,030	5,608,177,030	
90	B-R Powergen Ltd. Sreepur 160 MW	-	-	5,425,026,950	5,425,026,950	
91	EGCB Sonagazi 75 MW	-	-	1,519,302,269	1,519,302,269	
	Sub-Total	264,514,354,232	666,193,967,433	710,186,076,910	308,506,463,709	



Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

SL. No.	Name of the Party/RAO/Projects	Balance as on 01-07-2024	Transaction During the year (2024-2025)		Balance as on 30-06-2025	Remarks
			Debit	Credit		
Rental & Quick Rental Power Company						
1	Energyprima Limited, Kumargaon	45,246,333	22,284,874	-	22,961,459	
2	Venture Energy Resources Ltd,	1,156,188,373	1,136,650,645	391,812,274	411,350,002	
3	GBB Power Limited	15,917,068	-	2,160,336	18,077,404	
4	Shahjibazar Power Co. Ltd.	108,717,070	1,887,994,446	3,772,044,043	1,992,766,667	
5	Desh Cambridge Kumargaon Power Co. Ltd.	289,055,362	231,637,110	2	57,418,254	
6	Barkatullah Electro Dynamics Ltd.	1,873,620,421	1,889,833,772	332,993,538	316,780,187	
7	Energyprima Limited, Fenchugonj	1,544,527,768	1,564,796,752	692,368,822	672,099,838	
8	Precision Energy Ltd.	808,149,826	1,343,642,731	1,422,427,290	886,934,385	
9	Summit Narayangonj Power Ltd	1,016,453,663	1,016,453,663		(0)	
10	KPCL Unit - (2)	1,226,372,434	769,882,034		456,490,400	
11	Khanjahan Ali Power Ltd	226,146,251	226,146,251		0	
12	Energyprima Limited, Bogra	-	827,285	827,285	-	
13	Orion Power Meghnaghat Limited	304,917,969	282,385,834		22,532,135	
14	Dutch Bangla Power & Associates Ltd	394,652,890	381,397,765		13,255,125	
15	Acron Infrastructure Services Ltd (Julda)	1,227,971,731	537,757,300	-	690,214,431	
16	Amnura (Sinha Power Generation)	520,822,039	299,133,140	-	221,688,899	
17	Power Pac Mutiara Keranigonj	246,318,431	50,000,000	151,009,689	347,328,120	
18	Northern Power Solution Ltd.	479,878,218	538,661,012	58,782,794	-	
	Sub-Total	11,484,955,847	12,179,484,614	6,824,426,073	6,129,897,306	
Import Power Company						
1	NVVN Ltd. - India-250 MW	1,234,025,478	8,369,797,931	8,152,282,629	1,016,510,176	
2	NVVN Ltd. - India-160 MW	1,477,893,412	6,266,631,295	5,039,061,335	250,323,452	
3	NVVN Ltd. - India-300 MW	2,912,502,212	20,637,150,458	21,214,574,463	3,489,926,217	
4	PTC India Ltd.-200 MW	8,661,166,861	23,911,752,000	16,215,610,738	965,025,599	
5	Sembcorp Energy India Limited-250 MW	10,680,987,647	28,576,852,571	19,372,533,037	1,476,668,113	
6	Power Grid Corporation of India-250MW	874,793,098	2,095,832,206	1,420,115,270	199,076,162	
7	Power Grid Corporation of India-160MW	124,474,105	290,677,132	196,596,873	30,393,846	
8	Adani Power (Jharkhand) Limited	63,906,009,189	151,762,396,704	118,863,571,107	31,007,183,592	
9	Power Grid Corporation of India 2nd Circuit Bohrapur	771,637,305	1,142,581,031	423,515,108	52,571,382	
	Sub-Total	90,643,489,308	243,053,671,329	190,897,860,559	38,487,678,539	
Public Power Plant						
1	Ashugonj Power Station Co. (573 MW)	(0)			(0)	
2	Ashugonj Power Station Co. (50 MW)	1,461,395,555	1,113,994,880	1,625,937,885	1,973,338,560	
3	Ashugonj Power Co Ltd -225 MW	11,038,673,815	6,737,388,450	10,439,740,648	14,741,026,013	
4	Ashugonj Power Co Ltd -450MW-South	15,699,732,900	11,071,633,838	9,321,485,815	13,949,584,878	
5	Ashugonj Power Co Ltd -450MW North	14,311,538,160	10,663,995,478	11,689,196,228	15,336,738,910	
6	Ashugonj Power Co Ltd -400MW East	15,062,752,695	10,712,392,670	7,449,745,276	11,800,105,301	
7	BPDB RPCL PowerGen Ltd	3,071,840,966	10,489,998,102	11,878,583,013	4,460,425,876	
8	EGCB Ltd (210*2)MW	4,259,311,982	3,975,772,439	2,259,085,051	2,542,624,593	
9	EGCB Ltd 412MW	15,570,087,981	12,072,597,475	14,503,139,216	18,000,629,722	
10	EGCB Ltd 335 MW	12,719,312,570	10,068,137,468	13,360,356,767	16,011,531,869	
11	NWPGCL-Bheramara-410MW	8,150,007,831	5,261,435,293	10,693,837,717	13,582,410,255	
12	NWPGCL-Madhumati 105 MW	3,525,865,945	2,677,427,268	2,181,867,549	3,030,306,226	
13	North West Power Gen (Sirajgonj) Unit-1	5,906,714,708	3,285,849,327	7,868,625,252	10,489,490,633	
14	North West Power Gen (Sirajgonj) Unit-2	9,660,233,059	6,560,106,568	6,926,966,551	10,027,093,041	
15	North West Power Gen (Sirajgonj) Unit-3	8,763,009,883	5,049,382,979	7,069,805,237	10,783,432,141	
16	North West Power Gen (Khulna)	9,075,661,438	7,255,434,711	3,760,444,150	5,580,670,877	
17	NWPGCL-6.55 MW Grid Tied Solar PV	178,411,682	252,351,913	151,607,852	77,667,621	
18	Coal Power Generation Company Bangladesh Limited	17,374,637,505	1	33,668,729,185	51,043,366,690	
	Sub-Total	155,829,188,674	107,247,898,861	154,849,153,392	203,430,443,206	
1	PGCBL- Bangladesh	5,033,979,745	5,702,478,435	3,881,697,908	3,213,199,218	
	Sub-Total	5,033,979,745	5,702,478,435	3,881,697,908	3,213,199,218	
	Total External Finance-Revenue	527,505,967,807	1,034,377,500,671	1,066,639,214,842	559,767,681,978	



Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

SL. No.	Name of the Party/RAO/Projects	Balance as on 01-07-2024	Transaction During the year (2024-2025)		Balance as on 30-06-2025	Remarks
			Debit	Credit		
B.External Finance-Development						
1	Shanghai Electric Power Construction Co., Ltd. (SEPC)	475,428,676			475,428,676	
2	China Chengda Engineering Co. Ltd ,China	226,896,407			226,896,407	
3	Marubeni Corporation	4,054,321			4,054,321	
4	Joint Venture of Samsung c&T Corporation, Korea & Larsen & Toubro Ltd.	11,881,264			11,881,264	
5	Hubei Electric Power Survey & Design institute, China	44,698,618			44,698,618	
6	Jiangsu ETERN Co., Ltd	1,798,786,000			1,798,786,000	
7	Shanghai Electric Power Construction Co., Ltd. (SEPC)	39,025,891			39,025,891	
8	Jiangsu ETERN Co., Ltd	-			-	
9	Power China Hubei Electric Engineering Corporation, China	127,204,173	91,554,010		35,650,163	
10	Energy Pac Engineering Ltd.	0			0	
11	China Energy Engineering Group	-			-	
12	Energy Pac Engineering Ltd.	0			0	
13	Huayi International Power Company Ltd., China	20,523,371			20,523,371	
14	Sterling and wilson India	44,318,830	24,440,651		19,878,178	
15	CEC and Fortune JV China	63,596,797	63,564,305		32,492	
16	China Energy Engineering Group	6,993,617			6,993,617	
17	Globe Multi-trade	94,192,201			94,192,201	
18	Sino-Steel MECC-ZHAOWEI	344,175,629	269,333,010		74,842,619	
19	Power China Hubei Electric Engineering Corporation, China	61,836,927			61,836,927	
20	Ideal Electrical Enterprise Ltd.	118,125,172	78,459,496	311,674,255	351,339,931	
21	Adex Corporation Ltd	30,183,189.23			30,183,189	
22	Energy Pac Engineering Ltd.	38,207,201.47			38,207,201	
23	CEC and Fortune JV China	8,116,567			8,116,567	
24	Energy Pac Engineering Ltd.	4,093,000		45,158,900	49,251,900	
	East Way Electric Engineering Ltd			3,651,100	3,651,100	
	Shenzhen Star Instrument co Ltd			45,159,460	45,159,460	
					-	
	Total External Finance-Development	3,562,337,851	527,351,472	405,643,715	3,440,630,094	-
C.External Finance-Foreign Loan						
1	Ideal Electrical Enterprise Limited (under Smart Prepayment Metering Project in Distribution Zones of BPDB).	-			-	
2	Hexing Electrical Co., Ltd., China under Smart Prepayment Metering Project in Distribution Zones of BPDB. (10679)	458,889,173	458,889,173		-	
3	Hexing Electrical Co., Ltd., China under Smart Prepayment Metering Project in Distribution Zones of BPDB. (10680)	405,655,312	405,655,312		-	
	Total External Finance-Foreign Loan	864,544,485	864,544,485	-	-	
	Total Finance (A+B+C)	531,932,850,143	1,035,769,396,629	1,067,044,858,557	563,208,312,072	



Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

SL. No.	Name of the Party/RAO/Projects	Balance as on 01-07-2024	Transaction During the year (2024-2025)		Balance as on 30-06-2025	Remarks
			Debit	Credit		
REVENUE (CPAAC)						
1	Mitsumaru	60,750			60,750	
2	Nebula Techno Solution	1,977,012			1,977,012	
3	MJB International	12,177,021			12,177,021	
4	Global	489,200	489,200		-	
5	Haripur Power Station	1,698,406,845	74,054		1,698,332,791	
6	Titas gas T & D Co. Ltd.	8,373,150,437	9,460,841,012		(1,087,690,575)	
7	Bakhrabad Gas Sისტems Ltd.	419,042,240	420,042,240	2,334,983,450	2,333,983,450	
8	Jalalabad Gas T & D Sistem	25,397,561,681	27,535,610,967	651,260,936	(1,486,788,350)	
9	Pashimanchal Gas Co. Ltd.	169,009,505	169,009,505	16,630,224,474	16,630,224,474	
10	Bara Pukuria Col Mining Co.	4,071,919,052	4,071,919,052	30,376,133	30,376,133	
11	Karnafully Gas Distribution Co Ltd.	6,228,349,655	7,082,349,222	1,873,592,848	1,019,593,281	
12	Sundarban Gas	4,369,319,516	4,369,319,516	4,628,694,780	4,628,694,780	
13	Grameen Phone	237,904	237,904	3,124,399,033	3,124,399,033	
14	GE International	24,146,237	24,146,237		-	
17	Sundries Advertisement Bill	21,183,444	21,183,444		-	
30	Shaangu-Microtech JV	277,961	277,961		-	
35	Retu Enterprise	15,896,711	15,896,711		-	
36	Revrie Power & Automation Engineering Ltd.	51,018,069	51,018,069		-	
37	Weber Power Solutions Ltd.	9,239,400	9,239,400		-	
38	Ge Global Parts & Products Gmbh Brown Boveri Strasse	142,392,887	142,392,887		-	
39	JVCA of Oculin Tech BD. Limited and CSL Dhaka	19,695,525	19,695,525		-	
40	Andritz Hudro Srl,Unipersonale,Italy	280,459,752	280,459,752		-	
41	Arma Eleertic Company	2,107,500	2,107,500		-	
42	Arsha Tech	2,887,576	2,887,576		-	
43	BHEL-GE Gas Turbine Services PVT. Ltd.	126,052,700	126,052,700		-	
44	BMIT Solutions Ltd.	2,328,948	2,328,948		-	
45	Capcorn Tradecom Dhaka	12,874,680	12,874,680		-	
46	Digieon Technologigies	1,702,015	1,702,015		-	



Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

SL. No.	Name of the Party/RAO/Projects	Balance as on 01-07-2024	Transaction During the year (2024-2025)		Balance as on 30-06-2025	Remarks
			Debit	Credit		
47	Energypac Engineering Limited	24,559,209	24,559,209		-	
48	Energypac Power Generation Limitedm,Dhaka	225,001			225,001	
49	HQTS-IRG Quality management Ltd.	437,500	437,500		-	
50	Jiangsu Zhogtian Techonology	19,947,264	19,947,264		-	
51	Jiangsu Zhogtian Techonology	7,734,526	7,734,526		-	
52	JVCA of JVCA of WPS-MAS,Dhaka	13,261,050	13,261,050		-	
53	Power System Development Co.Ltd.	13,696,793	13,696,793		-	
54	JVCA of Oculin Tech BD. Limited and Nuri Flex Co. Ltd. SQ Trading	229,235,179	229,235,179		-	
55	MAN Energy Solutions Bangladesh Ltd.	300,000	300,000		-	
56	Marubeeni Power & Infrastructure System Corporation Japan	337,346,773	337,346,773		-	
57	Sartrek Associates	520,612	520,612		-	
58	Sadaran Bima Corporation	10,375,084	10,375,084		-	
59	The Civil Engineers Limited	1,320,000	1,320,000		-	
60	The Cosortium of China National Machinery Import & Export Corporation (CMC) & Shanghai Electric Group Co. Ltd.	58,013,899			58,013,899	
61	TS Transformer Co. Ltd.	107,280,000	107,280,000		-	
62	Versute Engineering Ltd. Dhaka	30,064,945	30,064,945		-	
	Sub- Total	52,308,282,057	54,618,235,011	29,273,531,653	26,963,578,699	
DEVELOPMENT (CPAAC):						
63	GETCO Ltd	2,067,679			2,067,679	
64	China National	649,876			649,876	
65	Shubo Trade International	4,338,511			4,338,511	
66	M/S ABG Interlinks Ltd, Dhaka			2,805,928	2,805,928	
67	M/s. Sharif & Brothers			6,583,224	6,583,224	
68	M/s. AB International			1,518,138	1,518,138	
69	M/s Creative Engineers Ltd, Dhaka			1,470,000	1,470,000	
70	M/s. Weber Power Solutions Ltd			4,904,000	4,904,000	
71	Adex Corporation Ltd			30,623,998	30,623,998	
72	Center for Environmental and Geographic Information Services			15,786,866	15,786,866	
73	MAN Energy solutions Bangladesh Ltd			6,060,000	6,060,000	
74	ABB-PSDC JV			7,945,088	7,945,088	
75	M/s E&G Engineering Ltd, Dhaka			35,561,316	35,561,316	
76	Versute Engineering Ltd, Dhaka			9,646,190	9,646,190	
77	M/S. JVCA of WPS-MAS			11,224,009	11,224,009	
78	Marubeeni Power & Infrastructure System Corporation Japan			188,939,174	188,939,174	
79	Marubeeni Power & Infrastructure System Corporation Japan			35,503,729	35,503,729	
80	M/s. GE GLOBAL PARTS & PRODUCTS GMBH, BROWN BOVERI STRASSE			28,611,036	28,611,036	
81	Andritz Hydro Srl, Unipersonale, Italy			145,637,806	145,637,806	
82	Andritz Hydro Srl,			128,183,317	128,183,317	
83	Sundries Advertisement Bill			32,139,068	32,139,068	
	Sub- Total	7,056,066	-	693,142,887	700,198,953	
	Total CPAACELL	52,315,338,123	54,618,235,011	29,966,674,541	27,663,777,652	
RAO						
1	Bhola Power Station	4,919,389	4,919,389	1,748,865	1,748,865	
2	Baghabari Power Station	10,298,172	10,298,172	6,587,498	6,587,498	
3	Bheramara Power Station	-	-	169,801	169,801	
4	Barapukuria Power Station	28,404,003	28,404,003	9,236,517	9,236,517	
5	Barishal Power Station	-	-	1,341,756	1,341,756	
6	Bibiyana Power Station	37,649,397	27,659,970	24,662,395	34,651,822	
7	CES	93,408,322	93,408,322	83,223,482	83,223,482	
8	COOAC	99,313,664	84,938,664	13,105,383	27,480,383	
9	Cumilla	55,648,218	55,013,090	39,150,203	39,785,331	
10	Chandpur Power Station	1,048,320	1,048,320	1,634,250	1,634,250	



Detailed Schedule of Accounts Payable – Contractors & Suppliers (Code 311)

SL. No.	Name of the Party/RAO/Projects	Balance as on 01-07-2024	Transaction During the year (2024-2025)		Balance as on 30-06-2025	Remarks
			Debit	Credit		
11	Fenchuganj Power Station	-		554,968	554,968	
12	Ghorashal Power Station	36,358,091	36,358,091	15,104,214	15,104,214	
13	Kaptai Power Station	2,937,800	2,609,512	738,839	1,067,127	
14	Khulna Power Station	-		4,602,508	4,602,508	
15	Katakhali Power Station	5,692,807	5,692,807	3,960,272	3,960,272	
16	Mymensing	31,387,975	31,387,975	35,097,606	35,097,606	
17	Shambhuganj	20,523,707	20,274,016	25,237,249	25,486,940	
18	Noakhali	39,612,988	38,136,695	29,272,790	30,749,083	
19	P&D	39,618,826	39,251,111	46,790,695	47,158,410	
20	P&Co	144,732,813	144,732,813	63,094,560	63,094,560	
21	Rangpur Power Station	9,905,548	9,905,548	14,687,793	14,687,793	
22	Rawzan Power Station	16,516,951	16,516,951	7,862,127	7,862,127	
23	Shahjibazar Power Station	5,013,694	4,681,087		332,607	
24	Shikalbaha Power Station	1		114,217	114,218	
25	Siddhirganj Power Station	300,000,000			300,000,000	
26	Sylhet	32,631,689	31,821,158	36,885,683	37,696,214	
27	Tongi Power Station	7,751,371	7,622,557	4,941,850	5,070,664	
28	Tangail	35,717,940	35,717,940	12,351,238	12,351,238	
	Total RAO	1,059,091,685	730,398,191	482,156,759	810,850,253	
1	Ctg. & Khulna 1300*2 MWTFC Project	7,540,504	7,540,504	3,294,722	3,294,722	
	Moheshkhal 2-600*700 MW Coal Based Power Plant			299,400	299,400	
	Construction of 400 MW Combined Cycle Power Plant			98,826	98,826	
	Total Projects	7,540,504	7,540,504	3,692,948	3,692,948	
	Total Accounts Payable-Contractors' & Suppliers (Code 311)	585,314,820,455	1,091,125,570,335	1,097,497,382,805	591,686,632,925	

Detailed Schedule of Accounts Payable – Others (Code 312)

1	CPAACell	18,452			18,452	
2	RAO,Fenchugonj	-			-	
3	RAO,Khulna	-			-	
4	RAO,Cumilla	7,490	7,490		-	
5	RAO, Noakhali	522,600	522,600		-	
6	RAO,CES	603,342	603,342	1,413,733	1,413,733	
7	RAO,P&D	593,769	593,769		-	
8	RAO,Tongi	-			-	
	Total Accounts Payable-Others (Code 312)	1,745,653	1,727,201	1,413,733	1,432,185	
	Total Trade and other payables	585,316,566,108	1,091,127,297,536	1,097,498,796,538	591,688,065,110	



Bangladesh Power Development Board
Aging analysis of Trade payables
For the year ended 30 June 2025

SL No	Name of Party	Balance as on 30 June 2025 (In BDT)				Balance as on 30 June 2024 (In BDT)
		Under 60 Days	61-120 Days	Over 120 Days	Total	
	A. External Finance-Revenue					
	IPP Company					
1	Meghnaghat Power Ltd	4,038,999,660.00	2,373,617,104.00	5,713,194,491.12	12,125,811,255.12	17,843,589,680
2	Haripur Power Ltd	-	-	763,480,443.31	763,480,443.31	6,210,361,877
3	Rural Power Co. Ltd	1,308,031,063.00	935,661,888.00	3,625,072,704.00	5,868,765,655.00	6,741,985,741
4	RPCL 52 MW Gazipur	640,030,336.68	363,177,547.00	700,241,380.64	1,703,449,264.32	2,492,819,741
5	RPCL 25 MW Rawjan	261,577,572.47	124,182,364.71	135,385,293.68	521,145,230.86	1,955,581,936
6	RPCL-105MW Gazipur	1,670,680,267.00	1,120,986,944.00	640,455,086.00	3,432,122,297.00	9,576,260,863
7	Regent Energy & Power Ltd.	322,246,006.00	278,171,179.00	469,189,633.00	1,069,606,818.00	1,215,814,018
8	Regent Power Limited	-	-	230,085,969.41	230,085,969.41	463,233,576
9	Baraka Patenga Power Ltd.	443,963,350.00	321,361,309.00	137,474,285.00	902,798,944.00	663,362,942
10	Karnaphuli Power Ltd	1,327,115,385.00	1,057,356,892.00	175,258,917.00	2,559,731,194.00	3,013,266,414
11	Baraka Shikalbaha Power Ltd, 105 MW	1,271,304,423.00	975,236,538.00	-	2,246,540,961.00	1,611,981,869
12	HF Power Company Limited	1,060,704,356.67	125,466,532.00	-	1,186,170,888.67	1,492,925,092
13	United Ashgonj Energy limited	239,884,140.00	197,728,757.00	3,745,686,640.67	4,183,299,537.67	4,780,857,185
14	United Power Generation & Distribution	-	-	895,660,368.87	895,660,368.87	327,142,920
15	Sajanhanullah Power Generation Co. Ltd.	42,290,844.00	69,756,592.00	-	112,047,436.00	333,075,861
16	United Anawara 300 MW	1,767,967,332.00	1,337,305,948.00	775,727,781.00	3,881,001,061.00	3,397,655,589
17	United Jamalpur Power Ltd. 200 MW	2,952,726,461.00	1,625,731,896.00	224,679,223.54	4,803,137,580.54	1,626,832,866
18	United Mymensingh Power Ltd. 200 MW	5,626,256,664.93	2,573,716,188.50	608,140,843.45	8,808,113,696.88	3,345,902,814
19	ECPV	654,980,886.00	404,591,529.00	219,157,456.00	1,278,729,871.00	823,257,017
20	Feni Lanka Power Limited	3,800,705,352.00	-	495.00	3,800,705,847.00	2,342,274,511
21	Lakdhanavi Bangla Power (52.2MW)	1,028,264,689.40	-	2.97	1,028,264,692.37	675,651,700
22	Rajlanka Power Co. Ltd.	61,121,103.00	-	-	61,121,103.00	185,529,800
23	Midland East Power Co. Ltd.	2,385,934,635.52	60,492,591.48	-	2,446,427,227.00	1,735,780,791
24	Midland Power Co. Ltd.	599,841,542.00	271,600,093.92	-	871,441,635.92	1,569,212,208
25	Desh Energy Chandpur Co.Ltd.	4,445,542,583.00	0.49	2.38	4,445,542,585.87	591,907,038
26	Acron Infrastructure Services Unit-2 Limited	1,580,220,338.00	394,960,327.92	-	1,975,180,665.92	1,686,063,795
27	Acron Infrastructure Services Unit-3 Ltd	929,623,344.00	969,261,898.00	1,858,378,683.85	3,757,263,925.85	1,908,010,796
28	Paramount BTrac Energy Limited. , Bagabari, Sirajganj (200MW)	-	-	476,015,809.72	476,015,809.72	2,209,154,045



SL No	Name of Party	Balance as on 30 June 2025 (In BDT)				Balance as on 30 June 2024 (In BDT)
		Under 60 Days	61-120 Days	Over 120 Days	Total	
29	Bangla Track Power Company Ltd.	-	-	-	-	708,163,682
30	Bangla Track Power Company Ltd.-Unit-2	-	-	336,411,719.08	336,411,719.08	336,411,719
31	Zodiac Power Ctg Limited,	229,466,123.00	-	-	229,466,123.00	734,186,431
32	Confidence Power Rangpur Ltd.- Rangpur	2,299,895,914.00	1,128,137,013.00	162,137,544.38	3,590,170,471.38	2,211,192,411
33	Confidence Power Bogra Unit-I Ltd.	1,042,894,069.00	133,256,321.00	-	1,176,150,390.00	2,788,351,103
34	Confidence Power Bogra Unit-II Ltd.	1,734,915,539.00	877,770,868.00	180,559,539.42	2,793,245,946.42	2,739,373,715
35	Banco Energy Generation Ltd.	1,112,358,587.00	500,626,242.00	184,399,673.98	1,797,384,502.98	1,306,122,003
36	Doreen Power Generations & Systems Ltd, Feni	-	-	-	-	96,091,159
37	Doreen Power Generations & Systems Ltd, Tangail	-	-	-	-	71,039,342
38	Dhaka Southern Power Limited	733,509,850.30	433,810,979.00	271,789,380.83	1,439,110,210.13	1,223,545,719
39	Dhaka Northern Power Limited	963,393,471.24	501,438,027.00	138,094,623.90	1,602,926,122.14	988,365,117
40	ACE Alliance Power Ltd(149MW)	2,711,524,067.98	399,565,154.40	16,998,848.82	3,128,088,071.20	3,860,362,444
41	Summit Purbanchal Power Ltd.	-	-	365,483,841.25	365,483,841.25	1,257,657,844
42	Summit Bibiyana II Power Company Ltd	3,120,057,649.00	2,308,371,138.00	5,461,910,558.98	10,890,339,345.98	10,490,557,118
43	Summit Barisal Power Ltd	585,154,807.00	-	-	585,154,807.00	1,960,647,731
44	Summit Narayanganj Power Ltd Unit-II	733,944,022.90	368,138,097.00	194,121,878.98	1,296,203,998.88	1,836,878,655
45	Summit Gazipur II Power Ltd	3,812,336,600.00	1,866,533,277.00	1,051,475,848.00	6,730,345,725.00	7,124,069,881
46	Summit Meghnaghat Power Ltd.	3,754,290,038.00	2,208,553,637.00	4,218,715,111.00	10,181,558,786.00	8,482,175,914
47	Aggreko Energy Solution Ltd 100 MW, Aorahati	-	-	0.00	0.00	978,858,895
48	Aggreko Power Solution Ltd 100 MW, Bhahmangoan	-	-	-	-	1,422,411,807
49	Kushiara Power Company Ltd.	1,653,159,084.00	1,269,146,020.00	421,645,289.00	3,343,950,393.00	3,412,132,001
50	APR Energy 300 MW	-	-	0.00	0.00	0
51	PowerPac Muturia-Jamalpur	-	-	3,933,488.00	3,933,488.00	1,225,514
52	Bangladesh-China Power Company (Pvt) Ltd 1320MW	39,449,890,390.00	15,219,193,159.00	0.00	54,669,083,549.00	34,678,801,713
53	Orion Power Sonargaom Limited	1,321,802,146.90	253,011,223.72	596,643,738.52	2,171,457,109.14	2,813,060,310
54	Orion Power Rupsha Limited (OPRL).Khulna (105 MW)	865,668,569.00	378,180,463.00	645,165,484.00	1,889,014,516.00	1,993,624,151
55	Digital Power & Associates Ltd.	579,060,785.00	214,790,961.00	632,280,568.00	1,426,132,314.00	2,634,751,802
56	Sinha Peoples Energy Limited	-	-	-	-	-
57	Sembcorp NWPC Ltd (Sirajganj 281.991 MW)	5,183,641,030.00	1,665,439,638.00	3,647,241,818.00	10,496,322,486.00	13,670,565,712
58	Sympa Solar Power Ltd	60,132,346.00	33,173,160.26	11,751,222.90	105,056,729.16	93,546,717
59	ENGREEN Solar	24,142,098.00	16,695,240.00	6,425,487.00	47,262,825.00	47,417,822
60	Technaf Solartech Energy Limited (20 MW)	139,418,502.00	124,260,626.29	62,467,336.69	326,146,464.98	354,725,383
61	Manikgonj Power Generations Limited, 162 MW	2,835,842,852.00	704,185,068.80	-	3,540,027,920.80	3,487,744,345
62	HDFC SinPower Ltd. (50 MW)	503,796,272.00	337,497,540.00	120,997,492.00	962,291,304.00	856,133,699
63	Anlima Energy Limited. (116 MW)	289,045,040.00	739,040,237.00	209,825,292.00	1,237,910,569.00	0



SL No	Name of Party	Balance as on 30 June 2025 (In BDT)				Balance as on 30 June 2024 (In BDT)
		Under 60 Days	61-120 Days	Over 120 Days	Total	
64	United Payra 150 MW	715,052,166.32	764,514,225.02	393,417,735.66	1,872,984,127.00	714,276,195
65	Spectra Solar Park	276,987,681.00	201,494,103.00	72,548,196.00	551,029,980.00	578,270,834
66	Tangail Palli Power Generation Ltd. (22 MW)	491,590,682.69	-	-	491,590,682.69	260,328,102
67	Nutan Bidyut (Bangladesh) Ltd. 220 MW (Gas) & 212 MW (HSD)	2,812,169,020.00	1,842,478,554.60	4,701,726,931.79	9,356,374,506.39	9,092,610,469
68	Bhairob Power Limited (54.50 MW)	740,180,827.20	204,732,700.76	-	944,913,527.96	729,617,786
69	Bangladesh Petroleum Corporation (BPC)	-	-	627,674,782.73	627,674,782.73	627,674,783
70	Chandpur Power Generation Ltd. (115 MW)	2,691,204,649.00	-	-	2,691,204,649.00	2,781,302,295
71	EPV Thakurgaon Limited (115 MW)	2,162,498,234.03	-	-	2,162,498,234.03	1,120,756,148
72	Kanchan Purbchal Power Generations Limited, 55 MW	886,818,405.00	-	-	886,818,405.00	497,840,099
73	KEPZ 9.8MW Solar	-	-	-	-	-
74	ERBL 100MW , Mongla	864,542,989.00	532,870,026.00	214,645,746.00	1,612,058,761.00	1,888,819,960
75	Barisal Electric Power Company Limited	5,715,943,110.80	-	-	5,715,943,110.80	7,774,372,642
76	Teesta Solar Limited (200MW)	1,788,364,757.00	1,016,508,400.00	390,477,785.82	3,195,350,942.82	2,952,573,811
77	Intraco Solar Power Limited 30MW	311,329,702.20	208,493,668.53	10,060,932.06	529,884,302.79	486,076,656
78	B-R Powergen Ltd., Mirersarai	549,069,675.00	-	-	549,069,675.00	3,176,745,172
79	Bangladesh India Friendship Power Company (Pvt) Ltd. 1320MW	12,054,573,369.69	-	0.00	12,054,573,369.69	12,930,327,686
80	Desh Energy Hatiya Power Company Limited (5MW)	58,837,343.00	-	128,340,488.34	187,177,831.34	151,653,285
81	SS Power I Limited	26,541,174,926.87	1,225,658,008.00	-	27,766,832,934.87	11,122,050,912
82	SFL Unique Nebras Meghnaghat Power PLC	5,264,922,006.00	2,522,801,027.00	2,571,217,534.00	10,358,940,567.00	7,379,578,175
83	US-DK Green Energy (BD) Ltd. (60 MW)	411,757,582.00	141,160,074.00	-	552,917,656.00	462,373,641
84	Coal Power Generation Company Bangladesh Limited	-	-	-	-	-
85	Summit Meghnaghat II Power Company Limited	5,030,010,844.00	2,643,067,302.00	2,246,689,035.67	9,919,767,181.67	4,307,421,035
86	Nepal Electricity Authority (NEA)	-	-	128,416,427.00	128,416,427.00	-
87	Bangladesh china Renewable Energy company Ltd	-	-	686,936,142.00	686,936,142.00	-
88	Dynamic Sun Energy Private Limited	796,576,671.00	520,131,297.43	0.99	1,316,707,969.42	-
89	RPCL-NORINCO International Power Company Ltd.	-	-	5,608,177,030.00	5,608,177,030.00	-
90	B-R Powergen Ltd. Sreepur 160 MW	-	-	5,425,026,950.03	5,425,026,950.03	-
91	EGCB Sonagazi 75 MW	-	-	1,519,302,269.00	1,519,302,269.00	-
	Sub-Total	184,362,956,830	59,085,087,597	65,058,419,282	308,506,463,709	264,514,354,232
	Rental & Quick Rental Power Company					
86	Energyprima Limited, Kumargaon	-	-	22,961,459.41	22,961,459.41	45,246,333
87	Venture Energy Resources Ltd,	131,227,813.00	69,776,422.00	210,345,766.94	411,350,001.94	1,156,188,373
88	GBB Power Limited	-	-	18,077,404.00	18,077,404.00	15,917,068
89	Shahjibazar Power Co. Ltd.	1,415,469,546.00	577,297,121.40	-	1,992,766,667.40	108,717,070
90	Desh Cambridge Kumargaon Power Co. Ltd.	-	-	57,418,254.00	57,418,254.00	289,055,362



SL No	Name of Party	Balance as on 30 June 2025 (In BDT)				Balance as on 30 June 2024 (In BDT)
		Under 60 Days	61-120 Days	Over 120 Days	Total	
91	Barkatullah Electro Dynamics Ltd.	-	-	316,780,187.00	316,780,187.00	1,873,620,421
92	Energyprima Limited, Fenchugonj	-	221,584,878.00	450,514,960.00	672,099,838.00	1,544,527,768
93	Precision Energy Ltd.	544,916,817.13	248,307,599.00	93,709,968.87	886,934,385.00	808,149,826
94	Summit Narayangonj Power Ltd	-	-	-	-	1,016,453,663
95	KPCL Unit - (2)	-	-	456,490,400.02	456,490,400.02	1,226,372,434
96	Khanjahan Ali Power Ltd	-	-	-	-	226,146,251
97	Aggreko International Projects Ltd. (95 MW)	-	-	-	-	-
98	Orion Power Meghnaghat Limited	-	-	22,532,135.15	22,532,135.15	304,917,969
99	Dutch Bangla Power & Associates Ltd	-	-	13,255,124.80	13,255,124.80	394,652,890
100	Acron Infrastructure Services Ltd (Julda)	-	-	690,214,430.76	690,214,430.76	1,227,971,731
101	Amnura (Sinha Power Generation)	-	-	221,688,898.83	221,688,898.83	520,822,039
102	Power Pac Mutiara Keranigonj	-	-	347,328,119.59	347,328,119.59	246,318,431
103	Northern Power Solution Limited	-	-	-	-	479,878,218
	Sub-Total	2,091,614,176	1,116,966,020	2,921,317,109	6,129,897,306	11,484,955,847
	Import Power Company					
104	NVVN Ltd. - India-250 MW	1,016,510,176.00	-	-	1,016,510,176.00	1,234,025,478
105	NVVN Ltd. - India-160 MW	250,323,452.00	-	-	250,323,452.00	1,477,893,412
106	NVVN Ltd. - India-300 MW	3,489,926,217.00	-	0.10	3,489,926,217.10	2,912,502,212
107	PTC India Ltd.-200 MW	965,025,598.59	-	-	965,025,598.59	8,661,166,861
108	Sembcrop Energy India Limited-250 MW	1,476,668,113.00	-	-	1,476,668,113.00	10,680,987,647
109	Power Grid Corporation of India-250MW	-	-	199,076,162.00	199,076,162.00	874,793,098
110	Power Grid Corporation of India-160MW	30,393,846.00	-	-	30,393,846.00	124,474,105
111	Adani Power (Jharkhand) Limited	31,007,183,592.03	-	-	31,007,183,592.03	63,906,009,189
112	Power Grid Corporation of India 2nd Circuit Bohrapur	-	-	52,571,382.00	52,571,382.00	771,637,305
	Sub-Total	38,236,030,995	-	251,647,544	38,487,678,539	90,643,489,308
	Public Power Plant					
113	Ashugonj Power Station Co. (573 MW)	-	-	-	-	(0)
114	Ashugonj Power Station Co. (50 MW)	358,399,663.00	219,555,158.00	1,395,383,739.00	1,973,338,560.00	1,461,395,555
115	Ashugonj Power Co.ltd.-225 MW	2,582,136,594.00	1,656,458,012.00	10,502,431,406.58	14,741,026,012.58	11,038,673,815
116	Ashugonj Power Co.ltd.-450MW-South	2,666,932,801.30	1,817,151,872.20	9,465,500,204.37	13,949,584,877.87	15,699,732,900
117	Ashugonj Power Co.ltd.-450MW North	3,278,477,874.00	1,019,088,283.30	11,039,172,752.44	15,336,738,909.74	14,311,538,160
118	Ashugonj Power Co.ltd.-400MW East	1,046,340,814.00	698,406,542.00	10,055,357,945.00	11,800,105,301.00	15,062,752,695
119	BPDB RPCL PowerGen Ltd	3,531,111,974.00	902,347,746.00	26,966,156.50	4,460,425,876.50	3,071,840,966
120	EGCB Ltd.(210*2)MW	943,981,348.00	472,097,944.00	1,126,545,300.65	2,542,624,592.65	4,259,311,982
121	EGCB Ltd.412MW	3,457,609,939.70	2,331,792,676.40	12,211,227,105.90	18,000,629,722.00	15,570,087,981



SL No	Name of Party	Balance as on 30 June 2025 (In BDT)				Balance as on 30 June 2024 (In BDT)
		Under 60 Days	61-120 Days	Over 120 Days	Total	
122	EGCB Ltd.335 MW	3,381,257,444.00	2,267,976,948.00	10,362,297,477.00	16,011,531,869.00	12,719,312,570
123	NWPGCL-Bheramara-410MW	1,947,181,335.00	1,476,509,740.40	10,158,719,179.83	13,582,410,255.23	8,150,007,831
124	NWPGCL-Madhumati 105 MW	416,100,406.00	267,841,748.00	2,346,364,072.00	3,030,306,226.00	3,525,865,945
125	North West Power Gen (Sirajgonj) Unit-1	1,991,024,252.83	1,190,698,086.00	7,307,768,294.17	10,489,490,633.00	5,906,714,708
126	North West Power Gen (Sirajgonj) Unit-2	2,336,223,173.00	970,712,547.05	6,720,157,320.99	10,027,093,041.04	9,660,233,059
127	North West Power Gen (Sirajgonj) Unit-3	1,733,765,332.00	1,628,283,614.00	7,421,383,195.01	10,783,432,141.01	8,763,009,883
128	North West Power Gen (Khulna)	935,354,091.00	611,457,260.00	4,033,859,526.11	5,580,670,877.11	9,075,661,438
129	North West Power Gen 6.55 MW Grid Tied Solar PV	39,824,482.00	27,655,055.00	10,188,084.40	77,667,621.40	178,411,682
130	Coal Power Generation Company Bangladesh Limited	6,003,529,880.00	6,615,582,330.00	38,424,254,480.00	51,043,366,690.00	17,374,637,505
	Sub-Total	36,649,251,404	24,173,615,562	142,607,576,240	203,430,443,206	155,829,188,674
130	PGCBL- Bangladesh	1,106,091,173.00	599,872,277.00	1,507,235,768.00	3,213,199,218.00	5,033,979,745
	Sub-Total	1,106,091,173.00	599,872,277.00	1,507,235,768.00	3,213,199,218.00	5,033,979,745
	Total External Finance-Revenue	262,445,944,577	84,975,541,457	212,346,195,944	559,767,681,978	527,505,967,807
	B. External Finance-Developemnt					
131	Shanghai Electric Power Construction Co., Ltd. (SEPC)			475,428,676.43	475,428,676.43	475,428,676.43
132	China Chengda Engineering Co. Ltd ,China			226,896,406.77	226,896,406.77	226,896,406.77
133	Marubeni Corporation			4,054,321.39	4,054,321.39	4,054,321.39
134	Joint Venture of Samsung C&T Corporation, Korea & Larsen & Toubro Ltd.			11,881,264.40	11,881,264.40	11,881,264.40
135	Hubei Electric Power Survey & Design institute, China			44,698,617.63	44,698,617.63	44,698,617.63
136	Jiangsu ETERN Co., Ltd			1,798,786,000.00	1,798,786,000.00	1,798,786,000.00
137	Shanghai Electric Power Construction Co., Ltd. (SEPC)			39,025,891.16	39,025,891.16	39,025,891.16
138	Jiangsu ETERN Co., Ltd			-	-	-
139	Power China Hubei Electric Engineering Corporation, China			35,650,163.40	35,650,163.40	127,204,173.19
140	Energy Pac Engineering Ltd.			-	-	0.00
141	China Energy Engineering Group			-	-	-
142	Energy Pac Engineering Ltd.			-	-	0.00
143	Huayi International Power Company Ltd., China			20,523,370.92	20,523,370.92	20,523,370.92
144	Sterling and wilson India			19,878,178.45	19,878,178.45	44,318,829.71
145	CEC and Fortune JV China			32,491.73	32,491.73	63,596,796.73
146	China Energy Engineering Group			6,993,616.92	6,993,616.92	6,993,616.92
147	Globe Multi-trade			94,192,201.00	94,192,201.00	94,192,201.00
148	Sino-Steel MECC-ZHAOWEI			74,842,618.93	74,842,618.93	344,175,628.67
149	Power China Hubei Electric Engineering Corporation, China			61,836,927.00	61,836,927.00	61,836,927.00
150	Ideal Electrical Enterprise Ltd.	311,674,255.00		39,665,675.62	351,339,930.62	118,125,172.00
151	Adex Corporation Ltd			30,183,189.23	30,183,189.23	30,183,189.23



SL No	Name of Party	Balance as on 30 June 2025 (In BDT)				Balance as on 30 June 2024 (In BDT)
		Under 60 Days	61-120 Days	Over 120 Days	Total	
152	EnergyPac Engineering Ltd.			38,207,201.47	38,207,201.47	38,207,201.47
153	CEC and Fortune JV China			8,116,566.50	8,116,566.50	8,116,566.50
154	Energy Pac Engineering Ltd.	45,158,900.00		4,093,000.00	49,251,900.00	4,093,000.00
155	East Way Electric Engineering Ltd	3,651,100.00			3,651,100.00	-
156	Shenzhen Star Instrument co Ltd	45,159,460.00			45,159,460.00	-
	Total External Finance-Development	405,643,715.00	-	3,034,986,378.95	3,440,630,093.95	3,562,337,851.12
	C.External Finance-Foreign Loan					
155	Ideal Electrical Enterprise Limited (under Smart Prepayment Metering Project in Distribution Zones of BPDB).				-	-
156	Hexing Electrical Co., Ltd., China under Smart Prepayment Metering Project in Distribution Zones of BPDB. (10679)	-			-	458,889,173.40
157	Hexing Electrical Co., Ltd., China under Smart Prepayment Metering Project in Distribution Zones of BPDB. (10680)	-			-	405,655,311.84
	Total External Finance-Foreign Loan	-	-	-	-	864,544,485.24
	Total Finance (A+B+C)	262,851,588,292	84,975,541,457	215,381,182,323	563,208,312,072	531,932,850,143
	CPAAC-Revenue					
158	Mitsumaru			60,750	60,750	60,750
159	Nebula Techno Solutation			1,977,012	1,977,012	1,977,012
160	MJB International			12,177,021	12,177,021	12,177,021
161	Global				-	489,200
162	Haripur Power Station	1,698,332,791			1,698,332,791	1,698,406,845
163	Titas gas T & D Co. Ltd.	1,247,292,875			1,247,292,875	8,373,150,437
164	Bakhrabad Gas Sისტems Ltd.	650,260,936			650,260,936	419,042,240
165	Jalalabad Gas T & D Sistem	14,492,175,188			14,492,175,188	25,397,561,681
166	Pashimanchal Gas Co. Ltd.	30,376,133			30,376,133	169,009,505
167	Bara Pukuria Col Mining Co.	1,873,592,848			1,873,592,848	4,071,919,052
168	Karnafully Gas Distribution Co Ltd.	3,774,695,213			3,774,695,213	6,228,349,655
169	Sundarban Gas	3,124,399,033			3,124,399,033	4,369,319,516
170	Grameen Phone				-	237,904
171	GE International				-	24,146,237
172	Sundries Advertisement Bill				-	21,183,444
173	Shaangu-Microtech JV				-	277,961
174	Retu Enterprise				-	15,896,711
175	Revrie Power & Automation Engineering Ltd.				-	51,018,069
176	Weber Power Solutions Ltd.				-	9,239,400



SL No	Name of Party	Balance as on 30 June 2025 (In BDT)				Balance as on 30 June 2024 (In BDT)
		Under 60 Days	61-120 Days	Over 120 Days	Total	
177	Ge Global Parts & Products Gmbh Brown Boveri Strasse				-	142,392,887
178	JVCA of Oculin Tech BD. Limited and CSL.Dhaka				-	19,695,525
179	Andritz Hudro Srl,Unipersonale,Italy				-	280,459,752
180	Arma Elecrtic Company				-	2,107,500
181	Arsha Tech				-	2,887,576
182	BHEL-GE Gas Turbine Services PVT. Ltd.				-	126,052,700
183	BMIT Solutions Ltd.				-	2,328,948
184	Caprcorn Tradecom Dhaka				-	12,874,680
185	Digicon Technologigies				-	1,702,015
186	Energypac Engineering Limited				-	24,559,209
187	Energypac Power Generation Limitedm,Dhaka			225,001	225,001	225,001
188	HQTS-IRG Quality management Ltd.				-	437,500
189	Jiangsu Zhogtian Techonology				-	19,947,264
190	Jiangsu Zhogtian Techonology				-	7,734,526
191	JVCA of JVCA of WPS-MAS,Dhaka				-	13,261,050
192	Power System Development Co.Ltd.				-	13,696,793
193	JVCA of Oculin Tech BD. Limited and Nuri Flex Co. Ltd. SQ Trading				-	229,235,179
194	MAN Energy Solutions Bangladesh Ltd.				-	300,000
195	Marubeeni Power & Infrastructure System Corporation Japan				-	337,346,773
196	Sartrek Associates				-	520,612
197	Sadaran Bima Corporation				-	10,375,084
198	The Civil Engineers Limited				-	1,320,000
199	The Cosortium of China National Machinery Import & Export Corporation (CMC) & Shanghai Electric Group Co. Ltd.			58,013,899	58,013,899	58,013,899
200	TS Transformer Co. Ltd.				-	107,280,000
201	Versute Engineering Ltd. Dhaka				-	30,064,945
	Total CPAAC-Revenue	26,891,125,016	-	72,453,683	26,963,578,699	52,308,282,057
	CPAAC-Development					
220	GETCO Ltd			2,067,679	2,067,679	2,067,679
221	China National			649,876	649,876	649,876
222	Shubo Trade International			4,338,511	4,338,511	4,338,511
223	M/S ABG Interlinks Ltd, Dhaka	2,805,928			2,805,928	-
	M/s. Sharif & Brothers	6,583,224			6,583,224	-
	M/s. AB International	1,518,138			1,518,138	-
	M/s Creative Engineers Ltd, Dhaka	1,470,000			1,470,000	-



SL No	Name of Party	Balance as on 30 June 2025 (In BDT)				Balance as on 30 June 2024 (In BDT)
		Under 60 Days	61-120 Days	Over 120 Days	Total	
	M/s. Weber Power Solutions Ltd	4,904,000			4,904,000	-
	Adex Corporation Ltd	30,623,998			30,623,998	-
	Center for Environmental and Geographic Information Services	15,786,866			15,786,866	-
	MAN Energy solutions Bangladesh Ltd	6,060,000			6,060,000	-
	ABB-PSDC JV	7,945,088			7,945,088	-
	M/s E&G Engineering Ltd, Dhaka	35,561,316			35,561,316	-
	Versute Engineering Ltd, Dhaka	9,646,190			9,646,190	-
	M/S. JVCA of WPS-MAS	11,224,009			11,224,009	-
	Marubeeni Power & Infrastructure System Corporation Japan	188,939,174			188,939,174	-
	Marubeeni Power & Infrastructure System Corporation Japan	35,503,729			35,503,729	-
	M/s. GE GLOBAL PARTS & PRODUCTS GMBH, BROWN BOVERI STRASSE	28,611,036			28,611,036	-
	Andritz Hydro Srl, Unipersonale, Italy	145,637,806			145,637,806	-
	Andritz Hydro Srl,	128,183,317			128,183,317	-
	Sundries Advertisement Bill	32,139,068			32,139,068	-
	Total CPAAC-Development	693,142,887	-	7,056,066	700,198,953	7,056,066
	Total CPAAC	27,584,267,904	-	79,509,748	27,663,777,652	52,315,338,123
	RAO					
224	Bhola Power Station	1,748,865			1,748,865	4,919,389
225	Baghabari Power Station	6,587,498			6,587,498	10,298,172
226	Bheramara Power Station	169,801			169,801	-
227	Barapukuria Power Station	9,236,517			9,236,517	28,404,003
228	Barishal Power Station	1,341,756			1,341,756	-
229	Bibiyana Power Station	34,651,822			34,651,822	37,649,397
230	CES	83,223,482			83,223,482	93,408,322
231	COOAC	27,480,383			27,480,383	99,313,664
232	Cumilla	39,785,331			39,785,331	55,648,218
233	Chandpur Power Station	1,634,250			1,634,250	1,048,320
234	Fenchuganj Power Station	554,968			554,968	-
235	Ghorashal Power Station	15,104,214			15,104,214	36,358,091
236	Kaptai Power Station	1,067,127			1,067,127	2,937,800
237	Khulna Power Station	4,602,508			4,602,508	-
238	Katakhali Power Station	3,960,272			3,960,272	5,692,807
239	Mymensing	35,097,606			35,097,606	31,387,975
240	Shambhuganj	25,486,940			25,486,940	20,523,707



SL No	Name of Party	Balance as on 30 June 2025 (In BDT)				Balance as on 30 June 2024 (In BDT)
		Under 60 Days	61-120 Days	Over 120 Days	Total	
241	Noakhali	30,749,083			30,749,083	39,612,988
242	P&D	47,158,410			47,158,410	39,618,826
243	P&Co	63,094,560			63,094,560	144,732,813
244	Rangpur Power Station	14,687,793			14,687,793	9,905,548
245	Rawzan Power Station	7,862,127			7,862,127	16,516,951
246	Shahjibazar Power Station	332,607			332,607	5,013,694
247	Shikalbaha Power Station	114,218			114,218	1
248	Siddhirganj Power Station	300,000,000			300,000,000	300,000,000
249	Sylhet	37,696,214			37,696,214	32,631,689
250	Tongi Power Station	5,070,664			5,070,664	7,751,371
251	Tangail	12,351,238			12,351,238	35,717,940
	Total RAO	810,850,253	-	-	810,850,253	1,059,091,685
252	Ctg. & Khulna 1300*2 MWTPSC Project	3,294,722			3,294,722	7,540,504
	Moheshkhali 2-600*700 MW Coal Based Power Plant	299,400			299,400	-
	Construction of 400 MW Combined Cycle Power Plant	98,826			98,826	-
	Total Projects	3,692,948	-	-	3,692,948	7,540,504
	Total Trade payable	291,250,399,397	84,975,541,457	215,460,692,071	591,686,632,925	585,314,820,455



Schedule-Q

Bangladesh Power Development Board
Statement of Grants
Financial Year: 2024-2025

This refers to Grant received from Foreign Agencies and National Government.
Country-wise as well as Development Scheme-wise breakdown of Grant is shown below :

Name of the Donor Country & Scheme	Amount in BDT	Amount in BDT
FOREIGN GRANT :		
1. CANADA		
Power Generation Rehabilitation Project	31,283,000	
Rehabilitation of Siddhirgonj , Sylhet	56,036,000	
Lineman Trading Program	4,352,000	
Ghorasal-Tongi 132 KV Transmission Line	55,244,000	
Load Dispatch Center	25,830,000	
Consultancy Services	8,025,000	
Spareparts for Saidpur	10,596,000	
Power System Rehabilitation Project	38,064,707	
Power Distribution Project	32,100,000	
Comprehensive Power System Study for G&T	12,646,250	
Control-room Dispatch Center	616,245	
Total	274,793,202	274,793,202
2. UNITED KINGDOM		
Spare parts for Saidpur	11,562,000	
90 MW Combined Cycle Plant at Asuganj	225,884,000	
Water Treatment Plant at Khulna	30,745,465	
60 MW Asuganj 2nd TTSS	285,310,429	
Total	553,501,894	553,501,894
3. SWEDEN		
Siddirgonj Power Station	588,000	
Prestress Concrete Pole Manufacturing Plant	6,133,500	
Spareparts for Siddirganj	170,000	
Total	6,891,500	6,891,500
4. FRANCE		
Spareparts for Shahjibazar	1,282,000	
Total	1,282,000	1,282,000
5. UNITED STATES OF AMERICA		
Reconstruction & Rehabilitation at Power Station	276,633,000	
Overhauling & Repairing of Shahjibazar Power Station	25,285,000	
Total	301,918,000	301,918,000
6. SWITZERLAND		
Represent Design of Khulna	3,439,000	
West Zone Engineering Replacement Program	100,435,500	
Control Equipment Repairing Shop	45,962,007	
Total	149,836,507	149,836,507



Name of the Donor Country & Scheme	Amount in BDT	Amount in BDT
7. WEST GERMANY (FORMER)		
Secondary Transmission Project	75,950,600	
Electrification	9,851,000	
East Zone Power Replacement	522,266	
Rehabilitation of Bharamara Transmission	8,027,428	
Total	94,351,294	94,351,294
8. JAPAN		
Electrical Equipment Pole	71,505,000	
Total	71,505,000	71,505,000
9. SAUDI ARABIA		
East West Zone PERP	160,147,470	
Total	160,147,470	160,147,470
10. KUWAIT		
300 MW Asuganj TSP Extension	631,654,314	
150 MW Asuganj TSP (5th) Unit	138,445,953	
120 MW Asuganj TSP	769,631,244	
Total	1,539,731,511	1,539,731,511
11. INDIA		
Electrical Equipment Pole	1,953,000	
Total	1,953,000	1,953,000
12. GERMANY		
Prepaid Metering	360,339,770	
Total	360,339,770	360,339,770
13. IDA, World Bank		
Electrification at Bhasanchar of Noakhali District	234,307	
Total	234,307	234,307
TOTAL FOREIGN GRANT		3,516,485,455
LOCAL GRANT :		
Chittagong Hill Tracts	1,461,929,000	
Construction of Khulna Based Power Plant Connecting Road	2,269,703,000	
Durgom Haor Alakay Nobayan Joggo Jalani Nirvor Bidduth Utpadon PP, Sylhet Upto FY 2021-2022	203,000,000	
TOTAL LOCAL GRANT	3,934,632,000	3,934,632,000
TOTAL GRANT AS ON JUNE 30, 2025		7,451,117,455



Annexure-1

Bangladesh Power Development Board
List of Offices (RAO, Project & others) & Chartered Accountants Firm
Financial Year: 2024-2025

SL NO	Name of Rao, Projects & others	Name of Chartered Accountants Firm	Remarks
1	Raojan PS	S.R.Bose & Co	
2	Baghabari PS	Mahfel Huq & Co	
3	Rangpur 20MW	Artisan	
4	Kaptai PS	S.R.Bose & Co	
5	Barapukuria PS	Artisan	
6	Bibiyana	Ahsan Kamal Sadeq & Co	
7	Bhola-225 MW PS	Artisan	
8	Khulna PS	Kazi Zahir Khan & Co.	
9	Siddhirganj PS	Mowla Mohammad & Co	
10	Ghorashal PS	Mowla Mohammad & Co	
11	Shahjibazar PS	Ahsan Kamal Sadeq & Co	
12	Shikalbaha PS	Ahmed Khan & Co	
13	Fenchuganj PS	Ahsan Kamal Sadeq & Co	
14	Tongi PS	Marhk & Co.	
15	Bheramara PS	Kazi Zahir Khan & Co.	
16	Katakali,Rajshahi PS	Mahfel Huq & Co	
17	Chandpur 150 MW PS	Ahmed Khan & Co	
18	Barishal PS	Artisan	
19	CES Ctg	Anil Salam Idris & co.	
20	Mymensingh	Marhk & Co.	
21	Cumilla	Ahmed Khan & Co	
22	Noakhali	S.R.Bose & Co	
23	P & D Ctg	Ahmed Khan & Co	
24	Sylhet	Ahsan Kamal Sadeq & Co	
25	Tangail	Marhk & Co.	
26	P & CO, Dhaka	G. Kibria & Co.	
27	COOAC	AB Saha & Co	
28	Shambhuganj	Marhk & Co.	
29	Trustee Board	AB Saha & Co	
30	CPAAC	Mahfel Huq & Co	
31	Finance	Mowla Mohammad & Co	
32	Electrification of Bhasanchor	Mahfel Huq & Co	
33	Moheshkhal 2-600*700 MW Coal Based Power Plant Construction Project	Mahfel Huq & Co	
34	Ghorashal 4th unit Re-powering Project	Kazi Zahir Khan & Co.	
35	Ghorashal 3th unit Re-powering Project	AB Saha & Co	
36	Ctg. & Khulna 1320 MW*2 TPSC Project	Ahsan Kamal Sadeq & Co	
37	Power Distribution System Development Project Sylhet	G. Kibria & Co.	
38	Smart Prepayment Metering Project in Distribution Zones of BPDB	S.R.Bose & Co	
39	Power Distribution System Development Project, CTG Zone(Phase-2)	Anil Salam Idris & co.	
40	Pre-payment Metering Cumilla & Mymensingh	G. Kibria & Co.	
41	Power Distribution System Development Project ,Cumilla Zone	S.R.Bose & Co	
42	Ghorashal 6th unit Re-powering Project	Artisan	
43	Bangladesh Power Management Institute Construction Project	Anil Salam Idris & co.	
44	Power Distribution System Development Project Mymensingh Zone	Mahfel Huq & Co	
45	Saidpur 150 MW HSD Based SCPP Project	S.R.Bose & Co	
46	Construction of 400 MW Combined Cycle Power Plant, Rawzan, Ctg	Artisan	
47	100% Reliable and Sustainable Electrification of Hatiya Island	Anil Salam Idris & co.	



Annexure-2

Bangladesh Power Development Board
Breakup of Sale of Electricity by Consumer Type
Financial Year: 2024-2025

Sl. No	Particulars	2024-2025		2023-2024		Increase/(Decrease)	
		Amount (In Crore BDT)	Percentage of Total sell	Amount (In Crore BDT)	Percentage of Total sell	Amount (In Crore BDT)	Percentage of Total sell
1	Bangladesh Power Development Board (BPDB)	12,459.02	17.96%	11,181.44	17.57%	1,277.58	22.31%
2	Dhaka Power Distribution Company (DPDC)	9,722.52	14.01%	9,257.33	14.54%	465.19	8.12%
3	Rural Electrification Board (REB)	33,917.05	48.88%	30,715.48	48.25%	3,201.57	55.91%
4	Dhaka Electric Supply Company (DESCO)	6,456.15	9.30%	6,053.16	9.51%	402.99	7.04%
5	West Zone Power Distribution Company Ltd. (WZPDCL)	3,239.96	4.67%	3,069.03	4.82%	170.93	2.98%
6	Northern Electricity Supply Company (NESCO)	3,589.06	5.17%	3,380.64	5.31%	208.42	3.64%
	Total sale of electricity (net of VAT)	69,383.76	100%	63,657.08	100%	5,726.68	100%



Bangladesh Power Development Board
BPDB's RAO as well as Bulk Consumers wise breakup of Accounts Receivable- Consumer(Code-141)
Financial Year: 2022-23 to 2024-25 (3-years)

Name of RAO's & Bulk Consumers	FY-2024-2025			FY-2023-2024			FY-2022-2023			
	Billed Amount	Collected Amount	Under/ Excess	Billed Amount	Collected Amount	Under/ Excess	Billed Amount	Collected Amount	Under/ Excess	Amount
Opening Balance				147,057,439,514			124,777,201,373			96,921,807,556
Add: During the Year										
Chittagong Electric Supply	28,831,169,533	28,937,842,680	(106,673,148)	25,818,868,898	25,827,381,780	(8,512,882)	21,682,582,640	21,770,748,068	(88,165,427)	
P&D Chittagong	16,185,344,010	16,409,789,788	(224,445,778)	15,226,991,911	15,289,971,385	(62,979,474)	12,864,692,363	12,960,591,222	(95,898,859)	
Kaptai Electric Supply	294,535,379	303,505,109	(8,969,730)	286,762,635	279,800,672	6,961,962	254,483,928	252,437,199	2,046,729	
Cumilla	11,520,870,141	11,677,156,180	(156,286,039)	10,358,563,117	10,531,509,457	(172,946,340)	8,507,463,019	8,432,861,658	74,601,362	
Noakhali	4,927,674,367	5,036,643,568	(108,969,201)	4,561,254,290	4,550,707,091	10,547,199	3,587,915,977	3,669,426,884	(81,510,908)	
Chandpue Electric Supply	1,236,406,953	1,232,133,634	4,273,320	1,138,858,845	1,113,943,386	24,915,459	921,962,851	944,089,110	(22,126,259)	
Maymensingh	7,574,159,335	7,660,427,146	(86,267,811)	6,846,020,826	6,839,115,324	6,905,502	5,492,230,740	5,401,284,749	90,945,992	
Shambhuganj	8,308,313,332	8,128,091,793	180,221,538	7,420,388,590	7,382,346,879	38,041,711	6,279,883,095	6,325,923,390	(46,040,295)	
Tangail	5,311,387,382	5,332,526,241	(21,138,859)	4,704,374,605	4,617,489,193	86,885,412	3,754,197,674	3,727,094,885	27,102,789	
Sylhet	9,493,348,388	9,605,802,721	(112,454,333)	8,552,204,559	8,569,333,740	(17,129,181)	7,084,014,053	7,144,649,179	(60,635,126)	
Hobigonj Electric Supply	697,923,238	730,343,449	(32,420,211)	627,617,574	662,218,904	(34,601,330)	542,940,202	557,548,632	(14,608,430)	
Chapainwabgonj	260,054	259,457	597	245,543	249,429	(3,886)	204,481	195,300	9,181	
Bhola	1,192,920	2,098,182	(905,262)	1,216,692	262,567	954,125	1,023,805	364,044	659,761	
Baghabari	3,473,829	3,727,968	(254,138)	3,488,565	3,298,606	189,959	3,455,164	3,720,282	(265,118)	
Siddirgonj	13,719,199	12,781,767	937,432	10,493,946	10,794,044	(300,098)	10,682,518	12,272,697	(1,590,179)	
Ghorasal	41,913,929	40,360,170	1,553,759	41,958,860	40,420,028	1,538,832	39,830,570	37,097,066	2,733,504	
132 KV & 230 KV consumer	29,605,097,000	29,109,259,242	495,837,758	26,080,648,448	25,541,255,423	539,393,025	22,586,221,952	22,181,012,956	405,208,996	
Directorate of Finance	159,854,252	159,854,252	-	4,698,698	4,698,698	-	4,572,871	-	-	
Sub- Total	124,206,643,240	124,382,603,346	- 175,960,107	111,684,656,602	111,264,796,607	419,859,995	93,618,357,903	93,425,890,190	192,467,713	
DPDC	97,225,160,924	97,518,105,210	(292,944,286)	92,573,297,747	87,275,297,670	5,298,000,077	78,053,446,519	79,780,621,065	(1,727,174,546)	
DESCO	64,561,519,098	64,673,672,674	(112,153,576)	60,531,640,366	58,271,784,055	2,259,856,311	49,090,119,491	46,869,165,344	2,220,954,147	
WZPDCL	32,399,558,051	32,454,744,570	(55,186,519)	30,690,263,674	30,789,840,233	(99,576,559)	24,355,149,224	21,847,951,329	2,507,197,895	
REB	339,170,519,783	341,642,646,647	(2,472,126,864)	307,154,776,434	293,721,062,899	13,433,713,535	237,400,217,183	215,302,209,997	22,098,007,186	
NESCO	35,890,604,069	36,429,614,301	(539,010,232)	33,806,436,737	32,831,377,500	975,059,237	27,119,782,157	24,541,279,655	2,578,502,502	
Sub- Total	569,247,361,925	572,718,783,402	- 3,471,421,477	524,756,414,958	502,889,362,357	21,867,052,601	416,018,714,574	388,341,227,390	27,677,487,184	
PGCB	-	-	-	-	-	-	-	-	-	
GK Projects	383,576,138	226,575,474	157,000,664	147,300,544	153,975,000	(6,674,456)	37,761,920	52,323,000	(14,561,080)	
Sub- Total	383,576,138	226,575,474	157,000,664	147,300,544	153,975,000	(6,674,456)	37,761,920	52,323,000	(14,561,080)	
Total	693,837,581,303	697,327,962,223	(3,490,380,920)	636,588,372,104	614,308,133,964	22,280,238,140	509,674,834,397	481,819,440,580	27,855,393,817	
Closing Balance				143,567,058,593			147,057,439,514			124,777,201,373



Bangladesh Power Development Board
BPDB's RAO as well as Bulk Consumers wise breakup of Energy Sales
Financial Year: 2022-23 to 2024-25 (3-years)

Particulars	FY-2024-2025		FY-2023-2024		FY-2022-2023	
	BULK	PDB-OWN	BULK	PDB-OWN	BULK	PDB-OWN
1. Chittagong Electric Supply	-	28,831,169,533	-	25,818,868,898	-	21,682,582,640
2. P&D Chittagong	-	16,185,344,010	-	15,226,991,911	-	12,864,692,363
3. Kaptai Electric Supply	-	294,535,379	-	286,762,635	-	254,483,928
4. Comilla	-	11,520,870,141	-	10,358,563,117	-	8,507,463,019
5. Noakhali	-	4,927,674,367	-	4,561,254,290	-	3,587,915,977
6. Chandpue Electric Supply	-	1,236,406,953	-	1,121,287,994	-	921,962,851
7. Maymensingh	-	7,574,159,335	-	6,846,020,826	-	5,492,230,740
8. Shambhuganj	-	8,308,313,332	-	7,420,388,590	-	6,279,883,095
9. Tangail	-	5,311,387,382	-	4,704,374,605	-	3,754,197,674
10. Sylhet	-	9,493,348,388	-	8,552,204,559	-	7,084,014,053
11. Sahjibazar Electric Supply	-	697,923,238	-	627,617,574	-	542,940,202
12. Capainwabgonj	-	260,054	-	245,543	-	204,481
13. Bhola	-	1,192,920	-	1,216,692	-	1,023,805
14. Baghabari	-	3,473,829	-	3,488,565	-	3,455,164
15. Siddirgonj	-	13,719,199	-	10,493,946	-	10,682,518
16. Ghorasal	-	41,913,929	-	41,958,860	-	39,830,570
17. GK Project	-	383,576,138	-	147,300,544	-	37,761,920
18. 132 KV & 230 KV consumer	-	29,605,097,000	-	26,080,648,448	-	22,538,421,841
19. Directorate of Finance	-	159,854,252	-	4,698,698	-	4,572,871
Total of RAO's (A)	-	124,590,219,379	-	111,814,386,296	-	93,608,319,712
20. REB	339,170,519,783	-	307,154,776,434	-	236,355,638,041	-
Total REB	339,170,519,783	-	307,154,776,434	-	236,355,638,041	-
21. DPDC	97,225,160,924	-	92,573,297,747	-	78,053,446,519	-
22. DESCO	64,561,519,098	-	60,531,640,366	-	49,090,119,491	-
23. WZPDCL	32,399,558,051	-	30,690,263,674	-	24,355,149,224	-
24. NESCO	35,890,604,069	-	33,806,436,737	-	27,119,782,157	-
Sub- Total	230,076,842,142	-	217,601,638,524	-	178,618,497,391	-
Total Bulk Sales(B)	569,247,361,925	-	524,756,414,958	-	414,974,135,432	-
Grand Total of Energy Sales (A+B)	693,837,581,304	-	636,570,801,254	-	508,582,455,144	-

