

PRIVATE AND CONFIDENTIAL

AUDITOR'S REPORT AND ACCOUNTS



BANGLADESH POWER DEVELOPMENT BOARD

FOR THE YEAR ENDED JUNE 30, 2016

RAHMAN MOSTAFA ALAM & CO
CHARTERED ACCOUNTANTS
65/2/1, BOX CULVERT ROAD (7th FLOOR, D2)
PURANA PALTAN, DHAKA-1000

J U AHMED & CO
CHARTERED ACCOUNTANTS
HOUSE NO 170 (1st FLOOR), LANE-3
NEW DOHS, MOHAKHALI, DHAKA-1206

Auditors' Report To The Bangladesh Power Development Board

We have audited the accompanying Financial Statements of **Bangladesh Power Development Board (BPDB)** which comprise the Statement of Financial Position as at June 30, 2016, the Statement of Profit or Loss and Other Comprehensive Income, Statement of Cash Flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements:

Management of the **BPDB** is responsible for the preparation and fair presentation of these Financial Statements in accordance with Bangladesh Financial Reporting Standards (BFRS) and for such internal control as management determines is necessary to enable the preparation of Financial Statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility:

Our responsibility is to express an opinion on these Financial Statements based on our audit. We conducted our audit in accordance with Bangladesh Standards on Auditing (BSA). These standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the Financial Statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the Financial Statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the Financial Statements of the **BPDB**.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



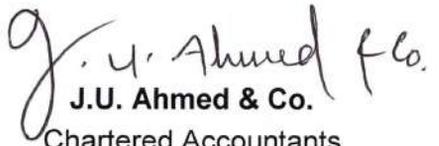
Opinion:

In our opinion, the Financial Statements present fairly, in all material aspects, give a true and fair view the financial position of the **Bangladesh Power Development Board (BPDB)** as at **June 30, 2016** and their financial performance and its cash flows for the year then ended and comply with the Honorable President's Order No. 59 of 1972 (Creation of Bangladesh Power Development Board) and other applicable laws and regulations.

We also report that:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit and made due verification thereof;
- b) In our opinion, proper books of accounts as required by the law have been kept by the BPDB so far as it appeared from our examination of these books; and
- c) The Statement of Financial Position, Statement of Profit or Loss and Other Comprehensive Income and Statement of Cash Flows dealt with by the report are in agreement with the books of accounts and returns.


Rahman Mostafa Alam & Co.
Chartered Accountants


J.U. Ahmed & Co.
Chartered Accountants

Dated : Dhaka
November 30, 2016



BANGLADESH POWER DEVELOPMENT BOARD
STATEMENT OF FINANCIAL POSITION
AS AT JUNE 30, 2016.

Figures In Taka.

PROPERTY & ASSETS	NOTE	AS ON 30-06-2016	AS ON 30-06-2015
NON-CURRENT ASSETS			
UTILITY PLANT IN SERVICE	3	468,096,193,005	419,203,706,433
LESS: ACCUMULATED DEPRECIATION	4	208,750,513,591	195,360,117,102
WRITTEN DOWN VALUE	5	259,345,679,414	223,843,589,331
PROJECT - IN - PROGRESS	6	60,804,785,088	59,298,712,710
INVESTMENT IN SHARES	7	20,862,113,478	20,094,762,718
TOTAL NON-CURRENT ASSETS		341,012,577,979	303,237,064,759
CURRENT ASSETS			
INVESTMENT	8	46,701,338,353	37,553,379,700
CASH IN HAND & AT BANK	9	66,835,315,643	69,421,813,471
ACCOUNTS RECEIVABLE - TRADE	10	97,067,090,270	89,739,593,431
ACCOUNTS RECEIVABLE - OTHERS	11	15,204,688,709	17,678,119,449
PROVISION FOR BAD & DOUBTFUL DEBTS	12	(1,236,107,585)	(1,066,431,686)
ADVANCE TO CONTRACTORS & SUPPLIERS	13	7,036,202,311	340,553,663
ADVANCE TO EMPLOYEES	14	1,667,272,757	1,579,956,806
STOCK & STORES	15	12,663,115,493	13,401,510,391
SECURITY DEPOSIT TO OTHER UTILITIES	16	119,154,459	90,350,592
INCOME TAX DEDUCTION AT SOURCE	17	2,858,945,444	2,220,650,705
TOTAL CURRENT ASSETS		248,917,015,853	230,959,496,521
TOTAL PROPERTY & ASSETS		589,929,593,832	534,196,561,280

The annexed notes form an integral part of these Financial Statements.


Director Accounts
BPDB


Controller (Accounts & Finance)
BPDB

Signed in terms of our separate report of even date.


RAHMAN MOSTAFA ALAM & CO.
Chartered Accountants


J.U. AHMED & CO.
Chartered Accountants

Dated, Dhaka: November 30, 2016



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BANGLADESH POWER DEVELOPMENT BOARD
STATEMENT OF FINANCIAL POSITION
AS AT JUNE 30, 2016.

Figures In Taka.

EQUITY & LIABILITIES	NOTE	AS ON 30-06-2016	AS ON 30-06-2015
AUTHORIZED CAPITAL		200,000,000,000	200,000,000,000
EQUITY & RESERVE			
PAID UP CAPITAL	18	163,627,550,900	155,632,244,275
RETAINED EARNINGS	19	(450,355,305,804)	(416,481,863,930)
APPRAISAL SURPLUS	20	117,057,871,482	117,057,871,482
GOVT. EQUITY AGAINST DESCO'S SHARE	21	2,244,887,760	2,244,887,760
GRANTS	22	5,803,755,860	5,103,755,860
DEPOSIT WORK FUND	23	3,070,960,706	2,551,069,570
LIQUIDITY DAMAGE RESERVE	24	72,053,500	72,053,500
ASSETS INSURANCE FUND	25	345,000,000	330,000,000
MAINTANANCE & DEVELOPMENT FUND	26	46,395,327,096	33,690,360,745
		(111,737,898,501)	(99,799,620,739)
NON-CURRENT LIABILITIES			
BUDGETARY SUPPORT AS SUBSIDY FROM GOVT.	27	356,164,200,000	328,215,200,000
GOVERNMENT LOAN	28	66,026,547,979	63,968,368,012
FOREIGN LOAN	29	53,117,903,527	29,334,507,671
SECURITY DEPOSIT (CONSUMERS)	30	4,743,236,482	4,393,169,761
GPF & CPF	31	6,207,674,120	5,597,397,620
GRATUITY & PENSION FUND	32	12,266,119,259	10,764,731,348
		498,525,681,366	442,273,374,411
CURRENT LIABILITIES			
ACCOUNTS PAYABLE	33	34,947,084,160	41,604,304,952
SECURITY DEPOSIT (CONTRACTORS & SUPPLIERS)	34	817,028,768	781,958,011
CURRENT PORTION OF LONG TERM LIABILITIES	35	4,474,339,658	3,532,109,213
DEBT SERVICING LIABILITIES (PRINCIPAL)	36	70,291,710,430	66,885,036,634
REIMBURSABLE PROJECT AID	37	1,024,287,460	1,111,757,527
DEBT SERVICING LIABILITIES (INTEREST)	38	57,054,354,364	53,744,362,376
INTEREST ON BUDGETARY SUPPORT FROM GOVT.(FUND)	39	33,529,595,714	23,583,097,892
OTHER LIABILITIES	40	890,538,199	561,372,970
		203,028,938,754	191,803,999,576
CLEARING ACCOUNTS	41	112,872,214	(81,191,967)
TOTAL EQUITY & LIABILITIES		589,929,593,832	534,196,561,280

The annexed notes form an integral part of these Financial Statements.


Director Accounts
BPDB


Controller (Accounts & Finance)
BPDB

Signed in terms of our separate report of even date.


RAHMAN MOSTAFA ALAM & CO.
Chartered Accountants


J.U. AHMED & CO.
Chartered Accountants

Dated, Dhaka: November 30, 2016



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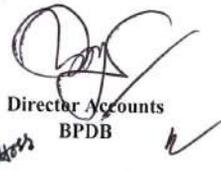


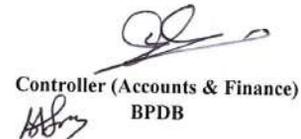
BANGLADESH POWER DEVELOPMENT BOARD
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED JUNE 30, 2016.

Figures In Taka.

PARTICULARS	NOTE	FY 2015-16	FY 2014-15
OPERATING REVENUE			
ENERGY SALES	42	243,759,467,959	204,921,270,320
OTHER OPERATING INCOME	43	9,463,837,317	6,955,065,129
		253,223,305,276	211,876,335,448
OPERATING EXPENSES			
GENERATION EXPENSES	44	52,159,575,296	51,116,440,247
ELECTRICITY PURCHASE FROM IPP	45	75,651,799,556	61,313,273,341
ELECTRICITY PURCHASE FROM INDIA	46	19,668,713,252	19,003,732,517
ELECTRICITY PURCHASE FROM RENTAL	47	64,520,102,192	87,747,847,923
ELECTRICITY PURCHASE FROM PUBLIC PLANT	48	39,938,266,211	33,655,883,399
TRANSMISSION EXPENSES FOR WHEELING CHARGE	49	2,718,433,370	2,018,151,423
DISTRIBUTION EXPENSES	50	8,963,415,560	7,450,673,423
GENERAL & ADMINISTRATIVE EXPENSES	51	3,209,013,629	2,318,140,874
		266,829,319,065	264,624,143,146
OPERATING INCOME / (LOSS)		(13,606,013,789)	(52,747,807,698)
FINANCING & OTHER CHARGES			
FINANCING & OTHER CHARGES	52	2,409,899,121	2,465,393,274
INTEREST ON BUDGETARY SUPPORT FROM GOVT.	53	9,946,497,822	7,806,621,978
INCOME / (LOSS)		(25,962,410,732)	(63,019,822,950)
GAIN / (LOSS) DUE TO EXCHANGE RATE FLUCTUATION			
ASSETS INSURANCE FUND	54	(55,126,490)	548,396,279
MAINTANANCE & DEVELOPMENT FUND	55	15,000,000	15,000,000
	56	12,704,966,351	10,343,470,000
COMPREHENSIVE INCOME / (LOSS) FOR THE YEAR		(38,737,503,572)	(72,829,896,671)
RETAINED EARNINGS			
BALANCE AS AT JULY 01, 2015		(416,481,863,930)	(340,758,443,614)
PREVIOUS YEAR'S ADJUSTMENT	57	4,864,061,698	(2,893,523,645)
COMPREHENSIVE INCOME / (LOSS) FOR THE YEAR		(38,737,503,572)	(72,829,896,671)
BALANCE AS AT JUNE 30, 2016		(450,355,305,804)	(416,481,863,930)

The annexed notes form an integral part of these Financial Statements.


Director Accounts
BPDB


Controller (Accounts & Finance)
BPDB

Signed in terms of our separate report of even date.


RAHMAN MOSTAFA ALAM & CO.
Chartered Accountants


J.U. AHMED & CO.
Chartered Accountants

Dated, Dhaka: November 30, 2016



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BANGLADESH POWER DEVELOPMENT BOARD
STATEMENT OF CASH FLOW
FOR THE YEAR ENDED JUNE 30, 2016

SL. #	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT
	CASH FLOW FROM OPERATING ACTIVITIES			
A	Total Receipts from BPDB Customer, REB & Others			
	Operating Revenue Note-40 & 41	253,223,305,276		
	Accounts Receivable-Trade-Opening-Note-9	89,739,593,431		
	Accounts Receivable-Trade-Closing-Note-9	(97,067,090,270)		
	Accounts Receivable-Others -Opening-Note-10 (Except 142A, 142B & 142C)	11,421,355,143		
	Accounts Receivable-Others -Closing-Note-10 (Except 142A, 142B & 142C)	(10,963,667,916)		
	Provision for Bad Debt-Opening-Note-12	(1,066,431,686)		
	Provision for Bad Debt-Closing-Note-12	1,236,107,585		
B	Less Total Payment for Operating Expenses & Others		246,523,171,563	
	Operating Expenses net of Depreciation	250,190,489,206		
	Previous Year's Adjustments-Note-54	(4,864,061,698)		
	Interest Charges- Sh-52 (Code-675 & Interest of Foreign Loan paid in cash)	461,428,669		
	Liquidity Reserve-Opening- Note-24	72,053,500		
	Liquidity Reserve-Closing - Note-24	(72,053,500)		
	Accounts Payable-Opening -Note-33	41,604,304,952		
	Accounts Payable-Closing- Note-33	(34,947,084,160)		
	Security Deposit Contractor's-Opening -Note-30	781,958,011		
	Security Deposit Contractor's-Closing- Note-30	(817,028,768)		
	Other Liabilities-Opening-Note-40	561,372,970		
	Other Liabilities-Closing-Note-40	(890,538,199)		
	Advance to Contractors-Opening - Note-13	(340,553,663)		
	Advance to Contractors-Closing - Note-13	7,036,202,311		
	Advance to Employees-Opening- Note-14	(1,579,956,806)		
	Advance to Employees-Closing- Note-14	1,667,272,757		
	Stock & Stores-Opening- Note-15	(13,401,510,391)		
	Stock & Stores-Closing- Note-15	12,663,115,493		
	Clearing Account-Opening- Note-41	(81,191,967)		
	Clearing Account-Closing- Note-41	(112,872,214)		
	Deposits & Prepaid-Opening- Note-16	(2,311,001,296)		
	Deposits & Prepaid-Closing -Note-16	2,978,099,903		
C	Reimbursable Project Aid- received-Sh-37		258,598,445,108	
D				
E	NET CASH OUTFLOW FROM OPERATING ACTIVITIES (A-B-C-D)			(12,075,273,545)
	CASH FLOW FROM INVESTING ACTIVITIES:			
	Consumers Security Deposit -Note-30 (Closing-Opening)	350,066,721		
	Capital Expenditure-UPIS- Sh-3	(8,335,794,647)		
	Capital Expenditure-PIP (Net Cash) 06	(37,927,983,163)		
	Employees Contribution to GPF, CPF & Pension Fund-Note-(Closing-Opening) 31,32	2,111,664,411		
	Investment in Share -07	(767,350,760)		
	Encashment of FDR-Sh-07	8,663,046,754		
	Investment in FDR-Sh-07	(17,811,005,406)		
F	NET CASH OUT FLOW FROM INVESTING ACTIVITIES			(53,717,356,090)
	CASH FLOW FROM FINANCING ACTIVITIES:			
	Capital Contribution -Note-19 (Closing-Opening)	8,136,480,000		
	Grant-Note-22 (Closing- Opening)	700,000,000		
	Govt. Loan- Sh-28 (Loan Drawn during the Year)	3,536,070,000		
	Reimbursable Project Aid- received-Sh-37	-		
	Foreign Loan- Sh-29.Loan wise(Loan Drawn during the Year)	25,038,209,504		
	Deposit Work Fund -Note-23 (Closing- Opening)	519,891,136		
	DSL (Principal due) PGCB, APSCL & WZPDC (Except Cash) A/R Other	-		
	DSL (Interest) PGCB, APSCL & WZPDC (Except Cash) A/R Other	-		
	Repayment of Foreign Loan-Sh-29	(1,232,860,659)		
	Repayment of Govt. Loan-Sh-28	(1,048,352,000)		
	Refund of Govt. Loan- Sh-28	(77,132,800)		
	Refund of Equity to GOB	(315,173,375)		
G	NET CASH INFLOW FROM FINANCING ACTIVITIES			35,257,131,807
H	NET CASH OUTFLOW (E+F+G)			(30,535,497,828)
I	CASH RECEIVED FROM GOVT. AS BUDGETARY SUPPORT			27,949,000,000
J	OPENING CASH IN HAND			69,421,813,471
K	CLOSING CASH IN HAND(H+I+J)			66,835,315,643


Director Accounts
BPDB




Controller (Accounts & Finance)
BPDB



Bangladesh Power Development Board (BPDB)
Notes to the Financial Statements
For The Year Ended June 30, 2016

1.0 Legal Status

Bangladesh Power Development Board (BPDB) is a statutory body created in may 1, 1972 by Presidential Order No. 59 after bifurcation of erstwhile Bangladesh Water and Power Development Authority. It started its operation with generation capacity of only 300 MW. Presently it operates and manages over 13,000 MW capacity (both public & private).

As part of reform and restructuring a number of Generation and Distribution companies have been created. The subsidiaries of BPDB are:

Ashuganj Power Station Company Ltd. (APSCL);
Electricity Generation Company of Bangladesh (EGCB);
North West Power Generation Company Ltd. (NWPGL);
Power Grid Company of Bangladesh (PGCB);
West Zone Power Distribution Company Ltd. (WZPDCL);
North West Zone Power Distribution Company Ltd. (NWZPDCL);

BPDB is performing business in generation of electricity as a GoB wing and distribution of electricity in urban areas except the areas under the distribution companies & REB. BPDB is also responsible for purchasing of electricity as a Single Buyer from IPPs, SIPP, Rentals and Government own generation companies. BPDB also acts as a seller of the electricity to the distribution companies like DPDC, DESCO, WZPDCL, NWZPDCL & REB.

Balanced generation expansion plan have been prepared based on the availability of primary fuel supply for mitigation of growing demand of the electricity to cope with accelerated economic growth. Revised generation expansion plan has been updated targeting about 21,000 MW generation by 2021.

2.00 Summary of Significant Accounting Policies:

The significant accounting policies followed in the preparation and presentation of these financial statements are summarized below.

2.01 Basis of Preparation and Presentation of Financial Statements:

The financial statements of the BPDB as at and for the year ended June 30, 2016 have been prepared based on historical cost basis on generally accepted accounting principles (GAAP) in Bangladesh and, therefore, no adjustments have been made for inflationary factors affecting the financial statements. The accounting policies, unless otherwise stated, have been consistently applied by the BPDB and are consistent with those of the previous year.



2.02 Statement of Compliance:

The financial statements have been prepared on a going concern basis following accrual basis of accounting with Bangladesh Accounting Standards (BAS), which are consistent in all material respects with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS) as adopted in Bangladesh

3.00. Fixed Assets :

Tk. 341,012,577,979

Fixed assets are comprised of the following

Utility Plant in service (Less accumulated depreciation)	259,345,679,414
Project in progress	60,804,785,087
Investment in Shares	<u>20,862,113,478</u>

Tk. 341,012,577,979

3.01 Utility Plant in service

Tk. 468,096,193,005

a. Utility Plant-in-service refers to all assets classified as Land, Building, Plant & Machinery, Vehicles, Furniture's with expected life of more than one year from the date of installation or acquisition for Generation, Distribution and General purpose use. Amount shown in Plant-in- service is the compilation of 25 Regional Accounting Offices (RAOs), 3 Regional Accounting cells & 29 Projects. (Note-03)

b. This is comprised as under

Opening balance as at 01 July, 2015	419,203,706,433
Add: Cost of completed projects	40,556,691,925
Capital expenditure made from Revenue Fund	8,017,493,116
Capital expenditure made from Overhead Fund	296,314,159
Capital expenditure made from Deposit Work Fund	<u>21,987,372</u>
(Note-03)	Tk. 468,096,193,005

Less: Accumulated Depreciation (Note-04)

208,750,513,591

Balance at 30 June, 2016

Tk. 259,345,679,414

c. Following amount were transferred from Project-in-Progress to Utility Plant-in-The service (Note: 6.01).

	<u>Amount</u>
1. Bhola 225 MW CAPP	Tk. 16,993,694,853
2. Grater Chittagong SCADA	Tk. 1,020,614,075



3. Central Zone power Dist. Project	Tk. 14,407,514,488
4. Emergency Rehabilitation of Urban Dist. Project, Chittagong	Tk. 1,942,752,195
5. Chittagong Hill Tract Dist. Project	Tk. 1,398,224,819
6. 10 Town Power Dist. Project	Tk. 4,675,200,856
7. Installation Of Grid Wind Solar Hybrid Project At Hatia	Tk. 85,069,242
8. Thanchi Electrification Project	Tk. 33,578,647
9. Emergency Rehabilitation of Urban Dist. Project, Rajshahi	Tk. 42,750
Total:	Tk. 40,556,691,925

4.00 Project- in- Progress: **Tk. 60,804,785,088**
This is made up as under (Note-06)

Balance as on 01 July, 2015		59,298,712,710
Add: Transaction during the year		
Generation	35,794,565,639	
Distribution	6,257,693,479	
Miscellaneous	<u>10,505,185</u>	
		<u>42,062,764,303</u>
Total		101,361,477,012
Less: Completed project transferred to Utility Plant-in-Service		<u>40,556,691,925</u>
Balance at 30 June, 2016		Tk. 60,804,785,088

Project-in-progress represents 32 ongoing projects as under-

Generation	19 Projects	35,794,565,639
Distribution	11 Projects	6,257,693,479
Miscellaneous	02 Projects	<u>10,505,185</u>
		Tk. 42,062,764,303

4.01 The fixed assets register has been prepared and valuation of fixed assets already been completed under IVVR project as on 30th June, 2000. The project has been completed on 31st December 2004. The value of fixed assets has been incorporated in the books of accounts in FY-2006-2007 as per decision of the Board Meeting held on 19-03-2007.

4.02 As per previous practices of BPDB, depreciation was charged during the year on the basis of straight-line method at the following average rates.

Category of Asset	On opening balance	On addition
Building	3.2%	1.6%
Plant & Machinery	3.2%	1.6%
Vehicles	9.0%	4.5%
Furniture & Other Assets	3.2%	1.6%
Plant & Machinery (820 MW)	6.0%	3.0%

Accordingly during the Financial year from 2015-2016 a sum of Tk. 13,390,396,489 have been charged to Income and Expenditure Account as Depreciation on straight-line method.



It is mention that Depreciation of Generation Fixed Assets have been calculated as per details plants instated of summery Fixed Assets of Generation.

5.00 Investment in Shares: **Tk. 20,862,113,478**

This is made up as follows –	
Balance as on 01, July, 2015	20,094,762,718
Add: addition during the year	<u>767,350,760</u>
	20,862,113,478
Less: En-cashed during the year	--
	<u>Tk. 20,862,113,478</u>

The investment includes share from ICIB, BPECL, BPRECL, BPSCL, PGCB, APSCL, WZPDCL, DESCO, BPDBRPCL, NWPGCOL, EGCB & Bangladesh India Friendship Power co. (Note-07)

5.01 Investment **Tk. 46,701,338,353**

This is made up as follows –	
Balance as on 01, July, 2015	37,553,379,700
Add: addition during the year	<u>17,811,005,406</u>
	55,364,385,106
Less: En-cashed during the year	<u>8,663,046,753</u>
	46,701,338,353

The investment includes FDR and Savings certificates. (Note-8)

6.00 Cash-in-hand & at Bank **Tk 66,835,315,643**

The Closing balance of Cash-in-hand of Tk. 66,835,315,643 (Note-9).

7.00 Accounts Receivable-Trade: **Tk. 97,067,090,270**

Balance amount of Tk. 97,067,090,270 receivable against consumers as at 30 June, 2016 have been arrived by individual RAOs, RAC, DPDC, DESCO, WZPDCL, REB , PGCB and GK Project information captured by the Chartered Accountants at unit level and as such the balance need not be confirmed further. (Note-10)



8.00 Accounts Receivable-others: Tk. 15,204,688,709

Accounts receivable others a sum of Tk. 15,204,688,709 includes receivable for penalty bill, Govt. Duty, loan to or from different Govt. Autonomous, Semi-Govt. Agencies and BPDB's subsidiary companies. (Note-11)

9.00 Provision for Bad and doubtful Debts: Tk. (1,236,107,585)

Provision for bad and doubtful debts has been made @ 5% on receivable against the sale of energy on BPDB's Retail consumers excluding the amounts due from DPDC, DESCO, WZPDCL & REB. (Note-12)

10.00 Advance to contractors and suppliers: Tk. 7,036,202,311

Advance to contractors and suppliers of Tk. 7,036,202,311 refers to advance made to the contractors for services rendering by them and suppliers for purchase of oil supplied by Padma, Meghna & Jamuna Oil Company Ltd. to BPDB. (Note-13)

11.00 Advances to Employees Tk. 1,667,272,757

Advance made to employees for Tk. 1,667,272,757 against construction or repair of house and for land purchase, house building, etc. being realized regularly. (Note-14)

12.00 Stock and stores: Tk. 12,663,115,493

The amount of stock and stores include :

Fuel Stock	Tk. 3,919,434,438
Material & others operating supplies	Tk. 5,837,131,009
Construction Stores	Tk. 2,595,639,130
Stock of PC Pole	Tk. 310,875,966
Other Stores	Tk. 34,950
	Tk. 12,663,115,493

Information captured by the Chartered Accountants at unit level and as such the balance need not be confirmed further. (Note-15)

13.00 Paid-up Capital: Tk. 163,627,550,900

The above amount represents equity investment of the Government in BPDB. During the year under review paid-up capital has been increased by Tk. 7,995,306,625.00 (Note-18)



14.00 Appraisal Surplus: **Tk. 117,057,871,482**

Appraisal Surplus of Tk. 117,057,871,482 refers to revaluation surplus of BPDB's fixed assets. The above amount is being carried forward from 30 June, 1992 & 30 June, 2007. (Note-20)

15.00 Grant: **Tk. 5,803,755,860**

This is made up as under –

Balance as at 01 July, 2015	Tk. 5,103,755,860
Add: received during the year	<u>Tk. 700,000,000</u>
Balance as at 30 June, 2016	<u>Tk. 5,803,755,860</u>

The above amount refers to grant received for development scheme from Foreign Agencies and Government of Bangladesh. (Note-22)

16.00 Deposit work Fund : **Tk. 3,070,960,706**

This fund raises as under :

Balance as at 01 July, 2015	Tk. 2,551,069,570
Add: Fund received during the year	<u>Tk. 524,483,736</u>
	Tk. 3,075,553,306
Less : Amount Refunded/Adjustment	<u>Tk. 4,592,600</u>
Balance as at 30 June, 2016	<u>Tk. 3,070,960,706</u>

This BPDB Received Tk. 524,483,736 as Deposit Work Fund from other agencies. (Note-23)

17.00 Maintenance & Development Fund: **Tk. 46,395,327,096**

This fund raises as :

Opening Balance as on 01.07.2015	Tk. 33,690,360,745
Add: Fund Provided during the year 2015-2016	<u>Tk. 12,704,966,351</u>
	Tk. 46,395,327,096
Less: spent from this fund	-----
Balance as on 30.06.2016	<u>Tk. 46,395,327,096</u>

This year BPDB provided Tk. 12,704,966,351 as Maintenance and Development Fund as per instruction of BEREC (Bangladesh Energy Regulatory Commission) Agencies and Government of Bangladesh. (Note-26)



18.00 Assets Insurance Fund : **Tk. 345,000,000**

This fund raises as under :	
Balance as at 01 July, 2015	Tk. 330,000,000
Add: Fund Provided during the year	<u>Tk. 15,000,000</u>
	Tk. 345,000,000
Less : Amount Refunded/Adjustment	----
Balance as at 30 June, 2016	<u>Tk. 345,000,000</u>
(Note- 25)	

19.00 Government Loan: **Tk. 66,026,547,979**

The above amount refers to loan from the Government bearing simple interest, at the rate, as per terms and conditions of each individual loan agreement. Segregation of the above balance with all required information has been furnished in **Note-28**.

20.00 Budgetary support as subsidy from govt. : **Tk. 356,164,200,000**

This fund raises as under :	
Balance as at 01 July, 2015	Tk. 328,215,200,000
Add: Fund received during the year	<u>Tk. 27,949,000,000</u>
	Tk. 356,164,200,000
Less : Amount Refunded/Adjustment	<u>Tk. -</u>
Balance as at 30 June, 2016	Tk. 356,164,200,000

The above amount refers to budgetary support as subsidy from the Government bearing 3% interest (**Note-27**)

21.00 Foreign Loan: **Tk. 53,117,903,527**

Foreign Loan Accounts have been kept with the terms and condition of individual Loan Agreement. Segregation of the above Balance with all required information has been furnished in **Note-29**.





22.0 Energy Sales:

TK. 243,759,467,959

Energy Sales were made during the year as under-

Kaptai	166,646,878
P & D, Ctg.	7,635,033,821
Chittagong Electric Supply	15,281,114,792
Shahjibazar	373,205,707
Ghorasal	38,600,061
Siddirgonj	10,138,873
Rajshahi	3,909,248,194
Bogra	5,039,750,244
Rangpur	3,946,132,101
Dinajpur	2,701,319,961
Tangail	2,326,530,013
Mymensingh	6,474,428,873
Sylhet	4,675,815,169
Comilla	4,738,080,155
Iswardi	1,749,836,883
Baghabari	3,955,692
Noakhali	2,297,887,191
Chandpur Electric Supply	216,998,121
DPDC	47,236,046,553
DESCO	27,665,097,212
WZPDCL	10,577,710,283
GK Project	115,546,202
RFB	88,345,583,088
132 KV consumer	8,234,761,892
TK. 243,759,467,959	

In the previous year the total amount of Electricity Sales was TK. 204,921,270,320 & this year it has become TK. 243,759,467,959 which shows an increase of TK 38,838,197,639 during the year over the previous year. This implies during the year the sales of electricity has been increased by 18.95% throughout the country in terms of value. (Note-42)

23.00 Net Loss/ Deficit TK. 38,737,503,572
During the year BPD B incurred a net loss of TK. 38,737,503,572 Net Loss decreased by TK. 34,092,393,099 which is 46.81% from previous year's loss of TK. 72,829,896,671.

Note- 3

Utility Plant in Service [UPIS] (Code: 101+101A+102+102A+103+103A+104+104A)

Taka-

468,096,193,005

It includes the utility plants in service for generation, transmission, distribution and general purpose use. Utility plants in service refers to all assets classified as land, building & furniture, plant & machinery and vehicles with expected life of more than one year from the date of installation. The initial charge to utility plants in service comes from the cost of completed projects.

Particulars	Amount	Amount
Opening Balance as at July 01, 2015 at cost & revalued amount		419,203,706,433
Add :		
Cost of Completed Projects		
Generation	16,993,694,853	
Transmission	-	
Distribution	23,477,927,831	
General- PC Pole & Civil works	85,069,242	
Total Cost of Completed Projects		40,556,691,925
Capital Expenditure made from Revenue Fund		
Generation	5,185,234,891	
Transmission	-	
Distribution	2,636,915,171	
General- PC Pole & Civil works	195,343,054	
Total Cost of Revenue Fund		8,017,493,116
Capital Expenditure made from Overhead Fund	296,314,159	
Capital Expenditure made from Deposit Work Fund	21,987,372	
Capital Expenditure made from Foreign Loan	-	
Capital Expenditure made from External Finance-Dev.	-	
Capital Expenditure For Other Trial Balance	-	
		318,301,531
Closing Balance as at June 30, 2016		468,096,193,005



Note- 4

Accumulated Depreciation- Utility Plant in Service (Code: 111+112+113+114)

Taka-

208,750,513,591

Particulars	Amount	Amount
Balance as at July 01, 2015		195,360,117,102
Add :		
<u>Depreciation provided for the first quarter of FY 2015-2016</u>		
Generation	10,096,205,543	
Transmission	-	
Distribution	3,078,171,072	
General- PC Pole & Civil works	216,019,875	
		13,390,396,489
Closing Balance as at June 30, 2016		208,750,513,591



Note- 6 Project in Progress

Taka-

60,804,785,088

Project wise Statement of FY 2015-2016 is shown in Note- 6.01 and Project wise Statement of IDC is shown in Note-6.02. Movement of Project in Progress is given as under.

Particulars	Amount	Amount
Opening Balance as at July 01, 2015		59,298,712,710
Transaction During the year :		
Local Expenses :		
Development (Code # 109)	13,347,789,761	
Development (Code # 701)	547,807,885	
Overhead from Finance Account (Code No-701)	-	
IDC - Foreign	1,386,596,372	
IDC - Local	236,076,108	
TOTAL LOCAL EXPENDITURE	15,518,270,127	
Foreign Expenses :		
Exchange Rate Fluctuation	1,485,165,797	
Disbursement for the year	25,147,425,185	
TOTAL FOREIGN EXPENDITURE	26,632,590,982	
TOTAL LOCAL AND FOREIGN EXPENDITURE	42,150,861,109	
Less : (Code-511)		
Development Income	88096806.48	
RPA	-	
TOTAL LESS	88,096,806	
TOTAL COST OF PROJECT	42,062,764,302	42,062,764,302
Less:		
Cost of Completed Projects Transferred to Assets in Operation (Details in Note - 6.01)	40,556,691,925	
TOTAL COST OF COMPLETED PROJECTS	40,556,691,925	40,556,691,925
Closing Balance as at June 30, 2016		60,804,785,088



Note -6.01 Project in Progress (2015-2016)

Project / Scheme - wise expenditure is shown below :

Sl. No.	Name of Projects/Scheme	Opening Balance as at July 01, 2015			Prior Year Adjustment			Adj. for IDC on F. Loan	Adjusted Opening Balance		
		Local	Foreign	Total	Local	Foreign	Total		Local	Foreign	Total
A : GENERATION											
1	Ghorashal 4th unit Re powering	14,254,184	-	14,254,184	-	-	-	14,254,184	-	14,254,184	
2	Ghorashal 3th unit Re powering	-	-	-	-	-	-	-	-	-	
3	Sikalbaha 225 MW CCPP	645,630,518	1,148,575,828	1,794,206,346	-	-	-	645,630,518	1,148,575,828	1,794,206,346	
4	Ctg. & Khulna 1300*2 M W TPSC Project	3,362,904,281	-	3,362,904,281	-	-	-	3,362,904,281	-	3,362,904,281	
5	Renueable Energy Based Power Gen.Pilot proj.Kumarg	5,309,882,609	-	5,309,882,609	-	-	-	5,309,882,609	-	5,309,882,609	
6	Bibiyana -3 Project.	2,548,227,307	-	2,548,227,307	-	-	-	2,548,227,307	-	2,548,227,307	
7	100 MW Bagabari Convesion Project	51,932,532	-	51,932,532	-	-	-	51,932,532	-	51,932,532	
8	150 MW Sylhet Convesion Project	17,107,904	-	17,107,904	-	-	-	17,107,904	-	17,107,904	
9	70 MW Sahajbazar Convesion Project	13,140,929	-	13,140,929	-	-	-	13,140,929	-	13,140,929	
10	Barapukuria 275 MW Coal Fired Power Plant Extension-3 Unit	1,846,468,079	-	1,846,468,079	-	-	-	1,846,468,079	-	1,846,468,079	
11	Construction of Khulna Based Power Plant Connecting Road	191,047,356	-	191,047,356	-	-	-	191,047,356	-	191,047,356	
12	100 MW H.F.O. Power plant, Chapainowabgonj	45,457,252	-	45,457,252	-	-	-	45,457,252	-	45,457,252	
13	Ghorasal 365 MW Gas Turbine	1,923,596,447	(49,357)	1,923,547,090	-	-	-	1,923,596,447	(49,357)	1,923,547,090	
14	Bhola 225 MW CCPP	2,737,794,890	9,830,211,818	12,568,006,709	-	-	-	2,737,794,890	9,830,211,818	12,568,006,709	
15	Shahjibazar 300/330 MW Project	3,111,966,173	1,519,441,584	4,631,407,757	-	-	-	3,111,966,173	1,519,441,584	4,631,407,757	
16	Bibiyana-400MW(South)	(40,693,581)	-	(40,693,581)	-	-	-	(40,693,581)	-	(40,693,581)	
17	Sirajgonj 150 MW	31,295,766	-	31,295,766	-	-	-	31,295,766	-	31,295,766	
18	Khulna 150 MW	20,939,100	-	20,939,100	-	-	-	20,939,100	-	20,939,100	
19	150 MW Bhola Power Station	6,468,489	-	6,468,489	-	-	-	6,468,489	-	6,468,489	
20	Construction of Boundary Wall & Land Dev. PP (2nd Block)	-	-	-	-	-	-	-	-	-	
Total of Generation (A)		21,837,420,235	12,498,179,873	34,335,600,109	-	-	-	21,837,420,235	12,498,179,873	34,335,600,109	
B : DISTRIBUTION											
21	Greater Chittagong Scada	122,107,161	798,185,683	920,292,843	-	-	-	122,107,161	798,185,683	920,292,843	
22	Power Dist. System Development Project, Rajshahi	89,952	-	89,952	-	-	-	89,952	-	89,952	
23	Pre-Paid Metering - South Zone Project	25,646,559	-	25,646,559	-	-	-	25,646,559	-	25,646,559	
24	Central Zone Power Distribution Project	5,115,325,260	6,280,098,077	11,395,423,337	-	-	-	5,115,325,260	6,280,098,077	11,395,423,337	
25	5 Town Power Distribution Project- WZPDCL	1,023,760,562	1,775,490,055	2,799,250,617	-	-	-	1,023,760,562	1,775,490,055	2,799,250,617	
26	power dist system development project, CTG Zone	756,906,949	-	756,906,949	-	-	-	756,906,949	-	756,906,949	
27	Emergency Rehabilitation of Urban Distribution Project-Ctg.	1,892,419,308	-	1,892,419,308	-	-	-	1,892,419,308	-	1,892,419,308	
28	power dist system development project, Rangpur Zone	-	-	-	-	-	-	-	-	-	
29	Chittagong Hill Tract Distribution Project	1,155,579,507	-	1,155,579,507	-	-	-	1,155,579,507	-	1,155,579,507	
30	Jurachari-Borokol Upazilla Project	74,039,597	-	74,039,597	-	-	-	74,039,597	-	74,039,597	
31	Chittagong Hill Tract Elect. Project Phase-3	29,501,107	-	29,501,107	-	-	-	29,501,107	-	29,501,107	
32	Durgom Haor Alakay Nobayon Joggo Jalani Pilot Project, Sylhet	96,580,184	-	96,580,184	-	-	-	96,580,184	-	96,580,184	
33	Solar Street Lighting Program In City Corporation	17,397,282	-	17,397,282	-	-	-	17,397,282	-	17,397,282	
34	Electrification Project Rangamati	23,608	-	23,608	-	-	-	23,608	-	23,608	
35	Pre-Payment Metering Dis Zone Comilla & mymensing	80,125,475	-	80,125,475	-	-	-	80,125,475	-	80,125,475	
36	10 Town Power Distribution Project	2,073,651,484	3,390,187,881	5,463,839,365	-	-	-	2,073,651,484	3,390,187,881	5,463,839,365	
37	Thanchi Electrification Project	-	-	-	-	-	-	-	-	-	
38	Urban Rajshahi	-	-	-	-	-	-	-	-	-	
Total of Distribution (B)		12,463,153,995	12,243,961,695	24,707,115,690	-	-	-	12,463,153,995	12,243,961,695	24,707,115,690	
C : MISCELLANEOUS											
39	Installation Of 5 MW Solar PV Grid Connected Generation Project At Kaptai	32,829,821	25,832,655	58,662,476	-	-	-	32,829,821	25,832,655	58,662,476	
40	Installation Of Grid Wind Solar Hybrid Project At Hatiya	68,279,395	12,105,646	80,385,041	-	-	-	68,279,395	12,105,646	80,385,041	
41	Thanchi Solar Photo Voltaic Electrification Project.	40,230,197	-	40,230,197	-	-	-	40,230,197	-	40,230,197	
42	Kaptai-Biloychhari	76,719,200	-	76,719,200	-	-	-	76,719,200	-	76,719,200	
Total of Miscellaneous (C)		218,058,612	37,938,301	255,996,913	-	-	-	218,058,612	37,938,301	255,996,913	
Grand Total (A+B+C)		34,518,632,843	24,780,079,869	59,298,712,712	-	-	-	34,518,632,843	24,780,079,869	59,298,712,712	



Note -6.01 Project in Progress (2015-2016)

Taka- 60,804,785,088

Project / Scheme - wise expenditure is shown below :

Sl. No.	Name of Projects/Scheme	Transaction during the Year 2015-2016			Completed Project Transferred			Closing Balance of on-Going Project		
		Local	Foreign	Total	Local	Foreign	Total	Local	Foreign	Total
A : GENERATION										
1	Ghorashal 4th unit Re powering	9,786,798	-	9,786,798	-	-	-	24,040,982	-	24,040,982
2	Ghorashal 3th unit Re powering	3,895,684	-	3,895,684	-	-	-	3,895,684	-	3,895,684
3	Sikalbaha 225 MW CCPP	1,090,804,683	3,380,623,631	4,471,428,314	-	-	-	1,736,435,201	4,529,199,459	6,265,634,660
4	Ctg. & Khulna 1300*2 M W TPSC Project	49,392,316	-	49,392,316	-	-	-	3,412,296,598	-	3,412,296,598
5	Renueable Energy Based Power Gen.Pilot proj.Kumarg	-	-	-	-	-	-	5,309,882,609	-	5,309,882,609
6	Bibiyana -3 Project.	3,284,796,258	-	3,284,796,258	-	-	-	5,833,023,565	-	5,833,023,565
7	100 MW Bagabari Convension Project	9,346,322	-	9,346,322	-	-	-	61,278,854	-	61,278,854
8	150 MW Sylhet Convension Project	24,860,505	-	24,860,505	-	-	-	41,968,409	-	41,968,409
9	70 MW Sahajbazar Conversion Project	3,639,528	-	3,639,528	-	-	-	16,780,457	-	16,780,457
10	Barapukuria 275 MW Coal Fired Power Plant Extension-3 Unit	423,280,449	1,969,475,013	2,392,755,462	-	-	-	2,269,748,527	1,969,475,013	4,239,223,540
11	Construction of Khulna Based Power Plant Connecting Road	701,444,843	-	701,444,843	-	-	-	892,492,199	-	892,492,199
12	100 MW H.F.O. Power plant, Chapainowabgonj	959,175,333	1,815,129,928	2,774,305,261	-	-	-	1,004,632,585	1,815,129,928	2,819,762,513
13	Ghorasal 365 MW Gas Turbine	282,419,802	4,154,620,597	4,437,040,399	-	-	-	2,206,016,249	4,154,571,240	6,360,587,489
14	Bhola 225 MW CCPP	1,326,700,463	3,098,987,681	4,425,688,144	4,064,495,354	12,929,199,500	16,993,694,853	-	-	-
15	Shahjibazar 300/330 MW Project	744,598,993	11,865,519,811	12,610,118,804	-	-	-	3,856,565,166	13,384,961,395	17,241,526,561
16	Bibiyana-400MW(South)	370,129,510	-	370,129,510	-	-	-	329,435,929	-	329,435,929
17	Sirajgonj 150 MW	-	-	-	-	-	-	31,295,766	-	31,295,766
18	Khulna 150 MW	-	-	-	-	-	-	20,939,100	-	20,939,100
19	150 MW Bhola Power Station	-	-	-	-	-	-	6,468,489	-	6,468,489
20	Construction of Boundary Wall & Land Dev. PP (2nd Block)	225,937,491	-	225,937,491	-	-	-	225,937,491	-	225,937,491
Total of Generation (A)		9,510,208,977	26,284,356,662	35,794,565,638	4,064,495,354	12,929,199,500	16,993,694,853	27,283,133,859	25,853,337,035	53,136,470,894
B : DISTRIBUTION										
21	Greater Chittagong Scada	66,470,359	33,850,872	100,321,231	188,577,520	832,036,555	1,020,614,075	-	-	-
22	Power Dist. System Development Project, Rajshahi	827,778,307	-	827,778,307	-	-	-	827,868,259	-	827,868,259
23	Pre-Paid Metering - South Zone Project	166,416,559	-	166,416,559	-	-	-	192,063,118	-	192,063,118
24	Central Zone Power Distribution Project	1,758,596,004	1,253,495,147	3,012,091,151	6,873,921,265	7,533,593,224	14,407,514,488	-	-	-
25	5 Town Power Distribution Project- WZPDCL	75,665,636	13,596,605	89,262,241	-	-	-	1,099,426,198	1,789,086,660	2,888,512,858
26	power dist.system development project, CTG Zone	2,365,113,091	-	2,365,113,091	-	-	-	3,122,020,040	-	3,122,020,040
27	Emergency Rehabilitation of Urban Distribution Project-Ctg.	50,332,888	-	50,332,888	1,942,752,195	-	1,942,752,195	-	-	-
28	power dist.system development project, Rangpur Zone	85,045,966	-	85,045,966	-	-	-	85,045,966	-	85,045,966
29	Chittagong Hill Tract Distribution Project	242,645,312	-	242,645,312	1,398,224,819	-	1,398,224,819	-	-	-
30	Jurachari-Borokol Upazilla Project	(9,586)	-	(9,586)	-	-	-	74,030,011	-	74,030,011
31	Chittagong Hill Tract Elect. Project Phase-3	(23,974)	-	(23,974)	-	-	-	29,477,133	-	29,477,133
32	Durgom Haor Alakay Nobayon Joggo Jalani Pilot Project, Sylhet	49,282,599	-	49,282,599	-	-	-	145,862,783	-	145,862,783
33	Solar Street Lighting Program In City Corporation	7,597,339	-	7,597,339	-	-	-	24,994,621	-	24,994,621
34	Electrification Project Rangamati	-	-	-	-	-	-	23,608	-	23,608
35	Pre-Payment Metering Dis.Zone Comilla & mymensing	16,857,467	-	16,857,467	-	-	-	96,982,942	-	96,982,942
36	10 Town Power Distribution Project	164,360,325	(952,998,834)	(788,638,509)	2,238,011,809	2,437,189,047	4,675,200,856	-	-	-
37	Thanchi Electrification Project	33,578,647	-	33,578,647	33,578,647	-	33,578,647	-	-	-
38	Urban Rajshahi	42,750	-	42,750	42,750	-	42,750	-	-	-
Total of Distribution (B)		5,909,749,688	347,943,791	6,257,693,479	12,675,109,005	10,802,818,825	23,477,927,831	5,697,794,678	1,789,086,660	7,486,881,339
C : MISCELLANEOUS										
39	Installation Of 5 MW Solar PV Grid Connected Generation Project At Kaptai	5,623,159	197,825	5,820,984	-	-	-	38,452,980	26,030,480	64,483,460
40	Installation Of Grid Wind Solar Hybrid Project At Hatiya	4,591,496	92,704	4,684,201	72,870,891	12,198,350	85,069,242	-	-	-
41	Thanchi Solar Photo Voltaic Electrification Project.	-	-	-	-	-	-	40,230,197	-	40,230,197
42	Kaptai-Biloychari	-	-	-	-	-	-	76,719,200	-	76,719,200
Total of Miscellaneous (C)		10,214,655	290,529	10,505,185	72,870,891	12,198,350	85,069,242	155,402,376	26,030,480	181,432,857
Grand Total (A+B+C)		15,430,173,320	26,632,590,982	42,062,764,302	16,812,475,250	23,744,216,675	40,556,691,925	33,136,330,913	27,668,454,176	60,804,785,088



Note- 6.02 Statement of Interest During Construction (IDC)

IDC against Project in Progress as at June 30, 2016

Amount in Taka

SL. NO.	Name of Scheme/Projects	IDC Local	IDC Foreign	Total IDC
Generation:				
1	Chandpur 150 MW CCPP	-	-	-
2	Sylhet 150 MW CCPP	-	-	-
3	Bhola 225 MW CCPP	30,415,000	421,847,371	452,262,371
4	Ghorasal 365 MW Gas Turbine	25,556,000	49,141,295	74,697,295
5	Land dev.prt & Build Bound Wall for Rampal power plant pro	21,000	-	21,000
6	Shikalbaha 225 MW CCPP	8,712,000	48,837,799	57,549,799
7	Bibiyana-3 400 MW Construction Combined Cycle Power Plant	8,660,000	-	8,660,000
8	Shahjibazar 300/330 MW Combined Cycle Power Plant	36,700,000	300,227,060	336,927,060
9	Conversion of Shahjibazar2*35 MW P.P to 105 MW Combined Cycle Power Plant	151,000	-	151,000
10	Conversion of Sylhet 150 MW P.P to 225 MW Combined Cycle Power Plant	351,000	-	351,000
11	Extention of Barapukuria 275MW Coal Fired Trermal Power Plant (3rd Unit)	23,556,000	29,122,363	52,678,363
12	Chapai Nawabgonj 100 MW HFO Based Power Plant	2,099,000	38,681,112	40,780,112
13	Construction Og Khulna Based Power Plant Connectin Road	-	-	-
14	Conversion of Baghabari 100 MW P.P to 150 MW Combined Cycle Power Plant	601,000	-	601,000
Sub-total (Generation)		136,822,000	887,857,000	1,024,679,000
Distribution:				
15	10 Town Distribution Project	14,386,000	101,853,730	116,239,730
16	Power Distribution system Dev.Project Raj	791,000	-	791,000
17	Emergency Reh. & Expension Of Urban Areas Power Dis. Sys.Under Chittagong Zone (URBAN Projct)	9,094,000	-	9,094,000
18	Greater Chittagong -SCADA Rehabilitation, Ctg.	1,125,000	29,270,826	30,395,826
19	Central Zone Power Distribution Project	37,305,000	294,326,135	331,631,135
20	Pre-payment Metering Project (Ph-1), Southern Zone, Ctg	212,000	-	212,000
21	Hill Tracts Power Dist. Development Project	8,838,000	-	8,838,000
22	Solar Street Lighting Program In City Corporation	1,227,000	-	1,227,000
23	Pre-payment Metering Project Comilla Mymensing	110,000	-	110,000
24	Power Distribution system Dev.Project Ctg	20,326,000	-	20,326,000
25	Power Distribution system Dev.Project Rangpur	29,000	-	29,000
26	Thanchi Electrification Project	936,000	-	936,000
27	5 Town Power Distribution Project	3,906,108	71,759,528	75,665,636
Sub-total (Distribution)		98,285,108	497,210,220	595,495,328
Miscellaneous:				
21	Installation Of 5 MW Solar PV Grid Connected Generation Project At Kaptai	303,000	1,041,219	1,344,219
22	Installation Of Grid Wind Solar Hybrid Project At Hatiya	666,000	487,934	1,153,934
Sub-total (Miscellaneous)		969,000	1,529,153	2,498,153
Grand total		236,076,108	1,386,596,372	1,622,672,480



Note - 7 Investment In Share FY-2015-2016

Taka 20,862,113,478

Particulars	Opening Balance	Adjustment	Adjusted Opening Balance	Addition	Total	Encashed	Closing Balance
1	2	3	4	5	6=(4+5)	7	8=(6-7)
Investment in Share-ICIB	72,602,000	-	72,602,000	-	72,602,000	-	72,602,000
Investment in BPECL	1,000,000	-	1,000,000	-	1,000,000	-	1,000,000
Investment in BPRECL	1,000,000	-	1,000,000	-	1,000,000	-	1,000,000
Investment in BPSCCL	1,000,000	-	1,000,000	-	1,000,000	-	1,000,000
Investment in PGCB- Share (1)	2,950,937,428	-	2,950,937,428	-	2,950,937,428	-	2,950,937,428
Investment in PGCB- For 6th Vendor Agreement Dated-1	2,346,393,208	-	2,346,393,208	-	2,346,393,208	-	2,346,393,208
Investment in APSCL	6,617,008,100	-	6,617,008,100	-	6,617,008,100	-	6,617,008,100
Investment in WZPDCL	2,944,022,000	-	2,944,022,000	-	2,944,022,000	-	2,944,022,000
Investment in DESCO	2,262,884,441	-	2,262,884,441	-	2,262,884,441	-	2,262,884,441
BPDB-RPCL Power Generation Ltd.- EF	422,368,900	-	422,368,900	388,389,760	810,758,660	-	810,758,660
Investment in NWPGCOL	1,600,000,000	-	1,600,000,000	-	1,600,000,000	-	1,600,000,000
Investment in Bangladesh India Friendship Power Compa	875,546,641	-	875,546,641	-	875,546,641	-	875,546,641
EGCB	-	-	-	378,961,000	378,961,000	-	378,961,000
	20,094,762,718	-	20,094,762,718	767,350,760	20,862,113,478	-	20,862,113,478

Number of Shares of Tk 10 each

Particulars	PGCB	DESCO	ICIB	Remarks
Opening	351,446,348	279,810,487	7,260,200	BPDB holds 73.72% & 76.25% of total DESCO & PGCB share respectively
Received during the year	-	13,293,772	-	
Add: Stock Dividend Received	-	-	-	
Total Number of Share	351,446,348	293,104,259	7,260,200	
Total Value of Share @ Tk. 10 each)	3,514,463,480	2,931,042,590	72,602,000	

Note: Initial 75% Shares of PGCB have not yet handed over to BPDB

Statement of Balance of Shares' certificate hold on BPDB upto 30th June 2016

Particulars	No. of Shares	Face Value	Amount	Remarks
Bangladesh India Friendship Power Company Ltd.	2,000,000	Tk.100	200,000,000	Paper Share



Particulars	Opening Balance 2	Adjustment 3	Adjusted Opening Balance 4	Addition 5	Total 6=(4+5)	Encashed 7	Closing Balance 8=(6-7)
Fixed Deposit:							
Directorate of Finance							
Pension & Gratuity Fund	13,615,572,117	(247,071,404)	13,368,500,712	7,841,933,952	21,210,434,664	2,257,519,030	18,952,915,634
Central GPF/CPF Account	4,292,320,423	-	4,292,320,423	1,221,324,373	5,513,644,797	2,686,278,161	2,827,366,636
Assets Insurance Fund	10,000,000	-	10,000,000	-	10,000,000	-	10,000,000
Depreciation Account of BPDB	1,970,830,381	235,819,810	2,206,650,190	230,659,761	2,437,309,951	1,303,170,870	1,134,139,081
Consumer Security Deposit Account	750,265,974	-	750,265,974	46,050,802	796,316,776	-	796,316,776
Revenue Account of BPDB	1,020,296,060	11,251,595	1,031,547,654	85,471,062	1,117,018,716	20,883,622	1,096,135,094
Central Misc. Collection a/c	122,736,721	-	122,736,721	10,436,388	133,173,110	-	133,173,110
Maintenance & Development Fund	9,181,620,000	-	9,181,620,000	6,827,296,085	16,008,916,085	-	16,008,916,085
Magistrate Court	10,000,000	-	10,000,000	-	10,000,000	-	10,000,000
Endowment Fund	200,000,000	-	200,000,000	120,520,063	320,520,062	-	320,520,062
Sub-Total	31,173,641,675	-	31,173,641,675	16,383,692,486	47,557,334,161	6,267,851,682	41,289,482,479
Bangladesh Power Development Board-EF	6,100,386,175	-	6,100,386,175	1,415,360,000	7,515,746,175	2,383,448,475	5,132,297,700
Grand Total of DOF	37,274,027,850	-	37,274,027,850	17,799,052,486	55,073,080,336	8,651,300,157	46,421,780,179
Less:							
DESA'S Share	7,154,927	-	7,154,927	-	7,154,927	-	7,154,927
	37,266,872,923	-	37,266,872,923	17,799,052,486	55,065,925,409	8,651,300,157	46,414,625,252
Fixed deposit by RAO's-Contractors Security Deposit, Labour Welfare & Saving certificate	286,506,778	-	286,506,778	11,952,920	298,459,697	11,746,597	286,713,100
	37,553,379,700	-	37,553,379,700	17,811,005,406	55,364,385,106	8,663,046,754	46,701,338,353



Note- 9

Cash in Hand and at Bank (Code: 130 to 140)

Taka-

66,835,315,643

The amount shown above represents the cash in hand and the amount lying with numerous bank accounts

Particulars	Code No	Amount
Cash in Bank :		
Assets Insurance Fund Account	130	2,560,371
Petty Cash Fund Accounts	131	2,940,500
Pension Account	132	152,566,736
Local Collection Account	133	9,124,380,877
Central Bank Miscellaneous Collection Account	134	11,622,364
Consumers Security Deposit Account	134A	249,768,714
Regional Accounting Office Bank Account	135	8,782,238,443
Regional Collection Account	137	2,331,280,964
Regional Miscellaneous Collection Account	137A	58,283,672
Regional Consumers Security Deposit Account	137B	58,347,457
Deposit Work Account	138	453,265,849
Central Bank Account	139	43,982,574,149
Cash in Bank- Zonal Central Bank Account	139a	1,555,437,706
Benevolent Fund Account	140	70,047,840
Closing Balance as at June 30, 2016		66,835,315,643



Note- 10

Accounts Receivable- Trade(Code-141)

Taka-

97,067,090,270

This represents accounts receivables from sale of electricity to DPDC, DESCO, Rural Electrification Board (REB), WZPDCL and Other Consumers directly served by BPDB. It also includes adjustment for electricity used in BPDB's installations.

RAO wise break up of Accounts Receivable is shown in Note-10.01. Movement of the above amount given as under :

Particulars	Amount Taka	Amount Taka
BPDB's Consumers (Code-141)		
Balance as at July 01, 2015	20,522,513,101	
Add : Amount billed during the year	61,712,694,864	
	82,235,207,965	
Less : Amount collected during the year	58,980,733,627	23,254,474,338
GK Project		
Balance as at July 01, 2015	319,310,065	
Add : Amount billed during the year	115,546,202	
	434,856,267	
Less : Amount collected during the year	322,968,000	111,888,267
132 KV Consumer		
Balance as at July 01, 2015	486,810,554	
Add : Amount billed during the year	8,234,761,892	
	8,721,572,446	
Less : Amount collected during the year	7,365,783,345	1,355,789,100
PGCB		
Balance as at July 01, 2015	5,653,792	
Add : Amount billed during the year	-	
	5,653,792	
Less : Amount collected during the year	-	5,653,792
DESA/DPDC		
Balance as at July 01, 2015	46,186,243,905	
Add : Amount billed during the year	47,236,046,553	
	93,422,290,458	
Less : Amount collected during the year	44,543,894,612	48,878,395,846
DESCO		
Balance as at July 01, 2015	4,553,748,163	
Add : Amount billed during the year	27,665,097,212	
	32,218,845,375	
Less : Amount collected during the year	26,916,643,028	5,302,202,347
WZPDCL		
Balance as at July 01, 2015	3,261,832,830	
Add : Amount billed during the year	10,577,710,283	
	13,839,543,113	
Less : Amount collected during the year	12,882,795,145	956,747,968
REB		
Balance as at July 01, 2015	14,403,481,022	
Add : Amount billed during the year	88,345,583,088	
	102,749,064,110	
Less : Amount collected during the year	85,547,125,497	17,201,938,613
Closing Balance as at June 30, 2016		97,067,090,270



Regional Accounting Office as well as Bulk Consumers wise breakup are given below :

Name of RAO's & Bulk Consumers	Billed Amount	Collected Amount	Under/ Excess	Amount
Opening Balance				89,739,593,431
Add: During the Year				
Kaptai	166,646,878	164,675,459	1,971,419	1,971,419
P&D Chittagong	7,635,033,821	7,382,550,069	252,483,752	252,483,752
Chittagong Electric Supply	15,281,114,792	15,143,108,519	138,006,273	138,006,273
Siddirgonj	10,138,873	9,802,493	336,381	336,381
Ghorasal	38,600,061	39,668,922	(1,068,861)	(1,068,861)
Rajshahi	3,909,248,194	3,773,616,323	135,631,871	135,631,871
Bogra	5,039,750,244	4,901,402,696	138,347,548	138,347,548
Rangpur	3,946,132,101	3,536,176,752	409,955,349	409,955,349
Dinajpur	2,701,319,961	2,627,662,991	73,656,969	73,656,969
Chandpur Electric Supply	216,998,121	191,543,214	25,454,907	25,454,907
Mymensingh	6,474,428,873	5,782,828,235	691,600,638	691,600,638
Sylhet	4,675,815,169	4,424,502,667	251,312,503	251,312,503
Comilla	4,737,709,391	4,553,328,055	184,381,336	184,381,336
Iswardi	1,749,836,883	1,705,249,859	44,587,025	44,587,025
Noakhali	2,297,887,191	2,207,868,314	90,018,877	90,018,877
Hobigonj Electric Supply	373,205,707	301,014,521	72,191,187	72,191,187
Baghabari	4,326,456	4,081,891	244,565	244,565
SBU Chittagong	-	-	-	-
Tangail	2,326,530,013	2,103,680,514	222,849,499	222,849,499
132 KV Consumer	8,234,761,892	7,365,783,345	868,978,547	868,978,547
Sub- Total	69,819,484,621	66,218,544,838	3,600,939,783	3,600,939,783
DESA/ DPDC	47,236,046,553	44,543,894,612	2,692,151,941	2,692,151,941
DESCO	27,665,097,212	26,916,643,028	748,454,184	748,454,184
WZPDCL	10,577,710,283	12,882,795,145	(2,305,084,862)	(2,305,084,862)
REB	88,345,583,088	85,547,125,497	2,798,457,591	2,798,457,591
Sub- Total	173,824,437,136	169,890,458,282	3,933,978,854	3,933,978,854
PGCB	-	-	-	-
JK Projects	115,546,202	322,968,000	(207,421,798)	(207,421,798)
Sub- Total	115,546,202	322,968,000	(207,421,798)	(207,421,798)
Total	243,759,467,959	236,431,971,120	7,327,496,839	7,327,496,839
Balance as at June 30, 2016				97,067,090,270



Note- 11

Accounts Receivable- Others

Taka-

15,204,688,709

It refers to the receivable other than sale of electricity including adjustment as to excess payment made to the Government pertaining to Govt. Duty receivable for sale of electricity from consumers. Movement of the above amount is given below :

Particulars	Amount	Amount
Accounts Receivable - Others(Code-142)		
Balance as at July 01, 2015	689,441,231	
Add : Amount billed/ claimed/ adjustment during the year	-	
	689,441,231	
Less : Amount collected during the year	3,000,000	
		686,441,231
Accounts Receivable - Others-PGCB(Code-142-A)		
Balance as at July 01, 2015	3,457,700,505	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	882,120,378	
	4,339,820,883	
Less : Amount Adjusted during the year	2,718,433,370	
		1,621,387,513
Accounts Receivable - Others-APSCL(Code-142-B)		
Balance as at July 01, 2015	584,236,070	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	209,637,503	
	793,873,573	
Less : Amount Adjusted during the year	530,000,000	
		263,873,573
Accounts Receivable - Others-WZPDCL(Code-142C)		
Balance as at July 01, 2015	2,214,827,731	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	140,931,975	
	2,355,759,707	
Less : Amount Adjusted during the year	-	
		2,355,759,707
Accounts Receivable - Others-DESA/DPDC(Code-142D)		
Balance as at July 01, 2015	1,067,523,730	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	-	
	1,067,523,730	
Less : Amount Adjusted during the year	-	
		1,067,523,730
Sub-total		5,994,985,754



Note- 11

Accounts Receivable- Others

Continued

Particulars	Amount	Amount
Accounts Receivable - Govt. Duty(Code-191+391)-from consumer		
Balance as at July 01, 2015	-	
Add : Amount billed/ claimed/ adjustment during the year	6,058,557,718	
	6,058,557,718	
Less : Amount collected during the year	6,058,497,522	60,196
Govt. Duty Payable(Code-351)		
Balance as at July 01, 2015	-	
Add : Amount billed/ claimed/ adjustment during the year	20,000	
	20,000	
Less : Amount collected during the year	20,000	-
Advance to & From other Govt./ Autonomous/ Semi Govt. Agencies(Code-198)		
Balance as at July 01, 2015	9,664,390,183	
Add : Disbursement during the year	30,965,210,618	
	40,629,600,801	
Less : Amount adjustment	31,419,958,040	9,209,642,761
Sub-total		9,209,702,956
Closing Balance as at June 30, 2016		15,204,688,709



Note- 12

Provision for Bad & Doubtful Debts (Code-143)

Taka-

(1,236,107,585)

This refers to the provision made @ 5% on Accounts Receivable - Trade BPDB'S Portion. sale of electricity. Movement of the above amount is given as under :

Particulars	Amount	Amount
Total Accounts Receivable -BPDB'S Portion (Note-10)	24,722,151,705	
Total Bad Debt provision @ 5%		1,236,107,585
Less :		
Provision made upto 2015-2016 Code-143)		1,066,431,686
Provision made during the Year		169,675,899
Closing Balance as at June 30, 2016		(1,236,107,585)



Note- 13

Advance to Contractors & Suppliers, Fuel Supplies (Code-144)

Taka-

7,036,202,311

The above amount refers to the advance extended to the Contractors for services rendered to BPDB and to the suppliers against purchase of goods and supplies from them. Detailed schedule for the above amount could not be made available.

Particulars	Amount	Amount
Deposit Work		
Balance as at July 01, 2015	2,923,032	
Add : Amount addition/ adjustment during the year	-	
	2,923,032	
Less : Amount received/ adjusted	-	
		2,923,032
Others (Revenue, Development, Overhead)		
Balance as at July 01, 2015	545,343,505	
Add : Amount addition/ adjustment during the year	656,533,030	
	1,201,876,535	
Less : Amount received/ adjusted	300,010,234	
		901,866,301
Fuel Supplies		
Balance as at July 01, 2015	(207,712,874)	
Add : Amount addition/ adjustment during the year	63,136,936,672	
	62,929,223,798	
Less : Amount received/ adjusted	56,797,810,820	
		6,131,412,978
Closing Balance as at June 30, 2016		7,036,202,311



Note- 14

Advance to Employees

Taka-

1,667,272,757

This represents the amount advanced to the employees from the General Provident Fund for numerous reasons like construction or repair of house, marriage of deponents etc. and from BPDB's own fund for land purchase, house building, purchase of motor-cycle etc. Movement of the above amounts has been shown below :

Particulars	Amount	Amount
General Provident Fund (Code-145)		
Balance as at July 01, 2015	1,296,155,022	
Add : Advance given	719,913,118	
	2,016,068,139	
Less : Recovered	610,061,215	
		1,406,006,924
Advance to Officers' & Staff (Code146-146A)		
Balance as at July 01, 2015	22,445,546	
Add : Advance given	16,987,927	
	39,433,473	
Less : Recovered	17,614,378	
		21,819,095
House Building Advances (Code-148)		
Balance as at July 01, 2015	261,356,238	
Add : Advance given	26,711,222	
	288,067,460	
Less : Recovered	48,620,723	
		239,446,738
Motor Cycle/ Bi-cycle Advances(Code-150)		
Balance as at July 01, 2015	-	
Add : Advance given	-	
	-	
Less : Recovered	-	
		-
Closing Balance as at June 30, 2016		1,667,272,757



Note- 15

Stock & Stores

Taka-

12,663,115,493

The movement as well as break up of the above balance is given as under :

Particulars	Amount	Amount
Fuel Stock (Code-151)		
Balance as at July 01, 2015	5,076,840,725	
Add : Purchase	34,918,463,216	
	39,995,303,940	
Less : Used	36,075,869,502	3,919,434,438
Material & Other Operating Supplies (Code-152)		
Balance as at July 01, 2015	5,762,961,359	
Add : Purchase	271,514,822	
	6,034,476,181	
Less : Used	197,345,171	5,837,131,009
Stores & Supplies Purchase- Foreign (Code-152a)		
Balance as at July 01, 2015	34,950	
Add : Purchase	-	
	34,950	
Less : Used	-	34,950
Stores & Supplies Purchase-Received from other stores (Code-152b)		
Balance as at July 01, 2015	-	
Add : Purchase	-	
	-	
Less : Used	-	-
Construction Stores (Code-153)		
Balance as at July 01, 2015	2,297,675,151	
Add : Purchase	591,940,327	
	2,889,615,478	
Less : Used	293,976,348	2,595,639,130
P.C. Pole (Code-154+195)		
Balance as at July 01, 2015	263,998,206	
Add : Purchase	854,466,876	
	1,118,465,082	
Less : Used	807,589,117	310,875,965
Closing Balance as at June 30, 2016	32	12,663,115,493



Note- 16

Security Deposit to Other Utilities

Taka-

119,154,459

The movement as well as break up of the above balance is given as under :

Particulars	Amount	Amount
Temporary Advance (Code-147)		
Balance as at July 01, 2015	39,040,811	
Add : Payment	459,432,430	
	498,473,241	
Less : Adjustment/ Recovery	434,187,225	
		64,286,016
Temporary Advance (Code-147-A)		
Balance as at July 01, 2015	2,227,523	
Add : Payment	-	
	2,227,523	
Less : Adjustment/ Recovery	-	
		2,227,523
LC Deposit with Bank (Code-149)		
Balance as at July 01, 2015	2,925	
Add : Payment	-	
	2,925	
Less : Adjustment/ Recovery	-	
		2,925
Prepaid Rent (Code-162)		
Balance as at July 01, 2015	353,876	
Add : Payment	-	
	353,876	
Less : Adjustment/ Recovery	-	
	353,876	353,876
Other Prepaid Expenses (Code-169)		
Balance as at July 01, 2015	9,821,854	
Add : Payment (Advance for land purchase)	804,000	
	10,625,854	
Less : Adjustment/ Recovery	394,500	
	10,231,354	10,231,354
Insurance Claims Receivable (Code-182+352+358)		
Balance as at July 01, 2015	30,302,100	
Add : Claims Group Insurance Premium	9,274,773	
	39,576,873	
Less : Recovery	9,529,542	
		30,047,331



Note- 16

Security Deposit to Other Utilities

Continued

Particulars	Amount	Amount
<u>Security Deposit for Telephone (Code-183)</u>		
Balance as at July 01, 2015	1,886,402	
Add : Payment	8,475	
	1,894,877	
Less : Adjustment/ Recovery	4,935	
		1,889,942
<u>Security Deposit for Gas (Code-184)</u>		
Balance as at July 01, 2015	4,634,377	
Add : Payment	107,106	
	4,741,483	
Less : Adjustment/ Recovery	8,950	
		4,732,533
<u>Security Deposit for Water (Code-185)</u>		
Balance as at July 01, 2015	100,815	
Add : Payment	-	
	100,815	
Less : Adjustment/ Recovery	-	
		100,815
<u>Claim Receivable from WDB for Exp. against Captai Academy (Code-186)</u>		
Balance as at July 01, 2015	(2,836,104)	
Add : Payment	14,969,684	
	12,133,580	
Less: Adjustment	11,300,000	
	833,580	833,580
<u>With holding Tax & VAT (Code-344+344A+310 A)</u>		
Balance as at July 01, 2015	4,816,015	
Add : Deducted	4,474,691,325	
	4,479,507,340	
Less : Payment	4,475,058,774	
		4,448,566
Closing Balance as at June 30, 2016		119,154,459



Note- 17

IT Deduction at Source (Code-163)

Taka-

2,858,945,444

The movement as well as break up of the above balance is given as under :

Particulars	Amount	Amount
IT Deduction at Source (Code-163)		
Balance as at July 01, 2015	2,220,650,705	
Add : Deducted during the Year	639,374,867	
	2,860,025,572	
Less : Adjustment	1,080,128	
		2,858,945,444
Closing Balance as at June 30, 2016		2,858,945,444

Yearwise Statement of IT Deduction at source

Year	Amount
2010-11	84,093,115
2011-12	481,292,702
2012-13	491,920,117
2013-14	615,990,129
2014-15	547,354,642
2015-16	638,294,739
Grand Total	2,858,945,444



Note- 18

Paid Up Capital

Taka-

163,627,550,900

Particulars	Amount
A. Authorised Capital	200,000,000,000
B. Paid Up Capital :	
Balance as at July 01, 2015	155,632,244,275
Addition during the year	7,995,306,625
Balance as at June 30, 2016	163,627,550,900



163,627,550,900

Taka-

The year-wise break-up of equity capital is shown below :

Note-18.01

Particulars	Year	Govt Equity	Conversion of Loans & Interest into Equity	Total Equity
	1977-78	272,101,500	-	2,140,823,000
	1978-79	511,750,000	-	3,630,090,500
	1979-80	562,563,750	1,800,000	4,141,840,500
	1980-81	562,432,500	-	5,268,636,750
	1981-82	685,558,500	2,956,482,250	8,910,677,500
	1982-83	649,767,000	-	9,560,444,500
	1983-84	767,962,500	942,500,000	11,270,907,000
	1984-85	559,925,000	-	11,830,832,000
	1985-86	478,998,000	1,638,284,000	13,948,114,000
	1986-87	928,900,000	-	14,877,014,000
	1987-88	732,850,000	-	15,609,864,000
	1988-89	599,850,000	2,003,954,461	18,213,668,461
	1989-90	419,400,000	2,010,000,000	20,643,068,461
	1990-91	967,080,000	-	21,610,148,461
	1991-92	1,522,183,800	-	23,132,332,261
Total		10,221,322,550	12,911,009,711	23,132,332,261
Less: Share of DESA		1,754,744,055	-	1,754,744,055
Balance C/F		8,466,578,495	12,911,009,711	21,377,588,206

Up to 15.12.71 (Pre-liberation period)
From 16.12.71 to 30.06.77



37





Particulars	Year	Govt. Equity	Conversion of Loans & Interest into Equity	Total Equity
Balance B/F				
	1992-93	8,466,578,495	12,911,009,711	21,377,588,206
	1993-94	2,048,970,000	-	28,272,680,085
	1994-95	2,366,310,000	14,000,000,000	44,638,990,085
	1995-96	1,944,735,000	-	46,583,725,085
	1996-97	2,402,100,000	-	48,985,825,085
	1997-98	2,354,670,000	-	51,340,495,085
	1998-99	2,799,690,000	-	54,140,185,085
	1999-2000	3,404,040,000	-	57,544,225,085
	2000-2001	3,289,060,000	-	60,833,285,085
	2001-2002	3,243,720,000	-	64,077,005,085
	2002-2003	3,914,880,000	-	67,991,885,085
	2003-2004	5,533,925,945	-	73,525,811,030
	2004-2005	4,630,827,000	-	78,156,638,030
	2005-2006	6,490,563,727	-	84,647,201,757
	2006-2007	4,675,572,701	-	89,322,774,458
	2007-2008	1,484,860,659	-	90,807,635,117
	2008-2009	2,157,169,781	-	92,964,804,898
	2009-2010	3,503,843,400	-	96,468,648,298
	2010-2011	21,662,587,200	-	118,131,235,498
	2011-2012	17,774,851,726	-	135,906,087,224
	2012-2013	6,930,099,851	-	142,836,187,075
	2013-2014	7,607,651,400	-	150,443,838,475
	2014-2015	5,188,405,800	-	155,632,244,275
	2015-2016	7,995,306,625	-	163,627,550,900
Balance as at June 30, 2016		134,438,860,910	29,188,689,990	163,627,550,900

Continued

Note- 19

Retained Earnings

Taka-

(450,355,305,804)

The above amount refers to the accumulated profit/ (deficit) of BPDB up to the balance sheet date. Detail break-up of previous years adjustment has been shown in note number-57 of the notes to the accounts.

Particulars	Amount
Balance as at July 01, 2015	(416,481,863,930)
Previous Year Adjustment(Code-205)	4,864,061,698
Comprehensive Income / (Loss) for the Year	(38,737,503,572)
Closing Balance as at June 30, 2016	(450,355,305,804)

Note- 20

Appraisal Surplus (Code-204)

Taka-

117,057,871,482

Particulars	Amount
Balance as at July 01, 2015	117,057,871,482
Revalued during the year	-
Closing Balance as at June 30, 2016	117,057,871,482



Note- 21

Govt. Equity Against DESCO's Share

Taka-

2,244,887,760

Particulars	Amount
Balance as at July 01, 2015	2,244,887,760
Revalued during the year	-
Closing Balance as at June 30, 2016	2,244,887,760



Note- 22

Grant (Code-251 & 252)

Taka-

5,803,755,860

Movement of the above is given as under :

Particulars	Amount
Balance as at July 01, 2015	5,103,755,860
Add :	
Received	700,000,000
Closing Balance as at June 30, 2016	5,803,755,860



Note- 22.01

Grant

Taka-

5,803,755,860

This refers to Grant received from Foreign Agencies and National Government.
Country-wise as well as Development Scheme-wise breakdown of Grant is shown below :

Name of the Donor Country & Scheme		Amount
FOREIGN GRANT :		
1. CANADA		
Power Generation Rehabilitation Project	31,283,000	
Rehabilitation of Siddhirgonj , Sylhet	56,036,000	
Lineman Trading Program	4,352,000	
Ghorasal-Tongi 132 KV Transmission Line	55,244,000	
Load Dispatch Center	25,830,000	
Consultancy Services	8,025,000	
Spareparts for Saidpur	10,596,000	
Power System Rehabilitation Project	38,064,707	
Power Distribution Project	32,100,000	
Comprehensive Power System Study for G&T	12,646,250	
Control-room Dispatch Center	616,245	
Total	274,793,202	274,793,202
2. UNITED KINGDOM		
Spareparts for Saidpur	11,562,000	
90 MW Combined Cycle Plant at Asuganj	225,884,000	
Water Treatment Plant at Khulna	30,745,465	
60 MW Asuganj 2nd TTSS	285,310,429	
Total	553,501,894	553,501,894
3. SWEDEN		
Siddirgonj Power Station	588,000	
Prestress Concrete Pole Manufacturing Plant	6,133,500	
Spareparts for Siddirgonj	170,000	
Total	6,891,500	6,891,500
4. FRANCE		
Spareparts for Shahjibazar	1,282,000	
Total	1,282,000	1,282,000
5. UNITED STATE OF AMERICA		
Reconstruction & Rehabilitation at Power Station	276,633,000	
Overhauling & Repairing of Shahjibazar Power Station	25,285,000	
Total	301,918,000	301,918,000



Note- 22.01

Grant

Taka-

5,803,755,860

Name of the Donor Country & Scheme		Amount
6. SWITZERLAND		
Represent Design of Khulna	3,439,000	
West Zone Engineering Replacement Program	100,435,500	
Control Equipment Repairing Shop	45,962,007	
Total	149,836,507	149,836,507
7. WEST GERMANY		
Secondary Transmission Project	75,950,600	
Electrification	9,851,000	
East Zone Power Replacement	522,266	
Rehabilitation of Bharamara Transmission	8,027,428	
Total	94,351,294	94,351,294
8. JAPAN		
Electrical Equipment Pole	71,505,000	
Total	71,505,000	71,505,000
9. SAUDI ARABIA		
East West Zone PERP	160,147,470	
Total	160,147,470	160,147,470
10. KUWAIT		
300 MW Asuganj TSP Extension	631,654,314	
150 MW Asuganj TSP (5th) Unit	138,445,953	
120 MW Asuganj TSP	769,631,244	
Total	1,539,731,511	1,539,731,511
11. INDIA		
Electrical Equipment Pole	1,953,000	
Total	1,953,000	1,953,000
12. German		
Prepaid Metering	360,339,770	
Total	360,339,770	360,339,770
TOTAL FOREIGN GRANT		3,516,251,148
LOCAL GRANT :		
Chittagong Hill Tracts	1,461,929,000	
Construction of Khulna Based Power Plant Connecting Road Upto FY 2014-2015	139,703,000	
Construction of Khulna Based Power Plant Connecting Road During FY 2015-2016	1,601,632,000	
	700,000,000	
TOTAL LOCAL GRANT		2,301,632,000
TOTAL GRANT AS ON JUNE 30, 2016		5,817,883,148
Less : DESA's Portion		14,127,288
Closing Balance as at June 30, 2016		5,803,755,860



Note- 23

Deposit Work Fund (Code-206)

Taka-

3,070,960,706

The above amount was received from the consumers for and above 11KV. connection for construction of lines and installations of transformers in their premises. Movement of which is shown below :

Particulars	Amount
Balance as at July 01, 2015	2,551,069,570
Add :	
Amount deposited during the year	524,483,736
	3,075,553,306
Less :	
Amount Refunded/ Adjustment	4,592,600
Closing Balance as at June 30, 2016	3,070,960,706



Note- 24

LIQUIDITY DAMAGE RESERVE

Taka-

72,053,500

Liquidity Damage Reserve is shown below :

Particulars	2015-2016	2014-2015
Balance as at July 01, 2015	72,053,500	72,053,500
Add : During the year	-	-
Less: Adjustment during the year	-	-
Closing Balance as at June 30, 2016	72,053,500	72,053,500



Note- 25

Assets Insurance Fund (Code-318)

Taka-

345,000,000

Particulars	2015-2016	2014-2015
Balance as at July 01, 2015	330,000,000	315,000,000
Add : Created during the year	15,000,000	15,000,000
Less: Debited during the year	-	-
Balance as at June 30, 2016	345,000,000	330,000,000



Note- 26

MAINTANANCE & DEVELOPMENT FUND

Taka-

46,395,327,096

Maintanance & Development Fund is shown below :

Particulars	2015-2016	2014-2015
Balance as at July 01, 2015	33,690,360,745	23,346,890,745
Add : Created during the year	12,704,966,351	10,343,470,000
Less: Debited during the year	-	-
Closing Balance as at June 30, 2016	46,395,327,096	33,690,360,745



Note: 27 Statement of Budgetary Support From Government

Taka- 356,164,200,000

Particulars	Balance as on 30.06.2015	Loan drawn during FY- 2015-2016	Repayment due for the year	Balance as on 30.06.2016
Budgetary Support From Govt.	328,215,200,000	27,949,000,000	-	356,164,200,000



Note: 28- Government Loan

Statement of Government Loan as on 30 - 06 - 2016

Taka- 66,026,547,979

Sl.No.	Name of the project	Balance as on 01.07.2015	Loan drawn during FY-2015-2016	Repayment due for the year	Refund to The Government	Balance as on 30.06.2016
COMPLETED PROJECT GENERATION						
1	GHORASAL GTPS 1ST & 2ND UNIT RENOV	454,281,600	-	17,720,000	-	436,561,600
2	CHANDPUR 150 M.W.COMBINED CYCLE POWER STATION	4,664,399,000	-	82,635,000	-	4,581,764,000
3	210 MW SHIDDIRGANJ TPS	1,828,036,000	-	174,722,000	-	1,653,314,000
4	REHAB OF KARNAPHULI HYDRO POWER STATION OF UNIT - 3	208,019,800	-	14,477,000	-	193,542,800
5	CONSTRUCTION OF 150 MW SHIKALBHABA	2,347,045,200	-	127,946,000	-	2,219,099,200
6	71 MW BAGHABARI GAS TURBINE PS	8,307,000	-	8,307,000	-	-
7	210 MW CHITTAGONG PS (1ST UNIT)	82,056,000	-	40,152,000	-	41,904,000
8	210 MW GHORASAL TPS (5TH UNIT)	189,051,000	-	69,831,000	-	119,220,000
9	100 MW BAGHABARI GTPS	533,822,000	-	47,994,000	-	485,828,000
10	300450 M W MEGHNA GHAT THERMAL POWER STATION PHASE-1 (1ST UNIT)	207,800,000	-	24,500,000	-	183,300,000
11	90 MW SYLHET GTPS	94,056,000	-	22,503,000	-	71,553,000
12	REHAB.OF EXISTING HARIPUR GT.PS.	48,000,000	-	12,000,000	-	36,000,000
13	210 MW CTG.TPS (2ND UNIT)	322,000,000	-	61,200,000	-	260,800,000
14	POWER PLANT REHABILITATION	328,834,000	-	58,782,000	-	270,052,000
15	210 MW GHORASAL TPS (6TH UNIT)	226,525,000	-	41,050,000	-	185,475,000
16	60 MW SHAHIBAZAR GT.PS.	160,100,000	-	18,800,000	-	141,300,000
17	TONGI 80 MW GAS TRUBINE POWER STATION AND CONST. OF TRANS. LINE	863,509,400	-	64,517,000	-	798,992,400
18	CONST. OF 120MW SHIDDIRGANJ GTPS	1,099,400	-	109,000	-	990,400
19	210 MW SHIDDIRGANJ TPS (2ND PHASE)	32,000	-	3,000	-	29,000
20	300 MW COAL BASED TPS-BARAPUKURIA	1,455,099,000	-	113,112,000	-	1,341,987,000
21	POWER PLANT REHABILITATION PROJECT (2ND PHASE)	631,038,000	-	44,324,000	-	586,714,000
22	INSTALLATION OF 8*225 K.W. WIND BASED POWER STATION (ON TEST BASIS)	4,867,200	-	374,000	-	4,493,200
23	150 MW HARIPUR COMBINED CYCLE	1,890,000	-	140,000	-	1,750,000
24	RENOVATION & REHAB. OF UNIT 1,2,3 OF HARIPUR P/S	578,471,600	-	36,289,000	-	542,182,600
25	2*120 MW SHIDDIRGANJ PICKING POWER PLANT	133,640	-	61,000	-	72,640
26	BHOLA 20M.W.GAS TURBINE P/S	1,022,000	-	102,000	-	920,000
27	CONSTRUCTION OF 150 MW SIRAJGONJ	10,322,200	-	997,500	-	9,324,700
28	CONSTRUCTION OF 150 MW KHULNA	7,305,600	-	455,000	-	6,850,600
29	LAND & INFRA- STRUCTURE DEVELOPMENT FOR GENERATION.	173,995,200	-	11,100,000	-	162,895,200
30	BPDB POWER PLANT MAINTAINANCE & OVER HOLING	948,400,351	-	50,478,000	-	897,922,351
31	90 MW SYLHET COMBIEND CYCLE P/STATION(2ND PHASE)	2,360,314,900	-	154,390,000	-	2,205,924,900
32	COOLING TOWER TO SYLHET-90MW CCP/ STATION	37,244,000	-	3,826,000	-	33,418,000
33	SYLHET 150 M W COMBINED CYCLE POWER STATION	3,826,943,000	-	62,737,700	-	3,764,205,300
34	CONSTRUCTION OF 820 MW PEAKING POWER PLANT	22,277,758,000	-	521,860,000	174,831,200	21,581,066,800
	Sub-total(Generation):	44,881,778,091		1,887,494,200	174,831,200	42,819,452,691
DISTRIBUTION						
35	GREATER CTG. PDP.PHASE-3	2,368,065,750	-	179,634,500	-	2,188,431,250
36	14 TOWN PDP	1,767,000	-	1,767,000	-	-
37	PDP EAST, PHASE-2	49,452,000	-	12,954,000	-	36,498,000
38	PDP WEST, PHASE-2	83,188,000	-	20,072,000	-	63,116,000
39	16 TOWN POWER DISTRIBUTION PROJ.	161,920,000	-	39,444,000	-	122,476,000
40	TARRIEF STUDY	(68,000)	-	-	-	(68,000)
41	TECH.ASSTT.TO STR.OF BPDB'S FINANCIAL MANAGEMENT(FMU)	16,121,500	-	2,361,500	-	13,760,000
42	SYSTEM LOSS REDUCTION PILOT PROJECT	76,898,000	-	7,748,000	-	69,150,000
43	POWER DISTRIBUTION PROJECT (EAST - WEST COMBIND). PHASE-3	318,510,800	-	33,480,000	-	285,030,800
44	GREATER RAJSHAHI PDP.PHASE-2	297,180,400	-	30,304,000	-	266,876,400
45	16 TOWN PDP (PHASE-2)	1,105,494,400	-	85,846,000	-	1,019,648,400
46	TECH.ASSTT.TO STR.OF BPDB'S FINANCIAL MANAGEMENT (FMU- PHASE-2)	10,450,000	-	1,070,000	-	9,380,000
47	REVIEW OF POWER SYSTEM MASTER PLAN	90,000	-	21,000	-	69,000
48	CYCLONE DAMAGED REH OF DIST.LINE OF CTG METRO.CITY	13,920,000	-	1,740,000	-	12,180,000
49	PREPAID METERING PILOT SCHEME	21,429,987	-	2,353,000	-	19,076,987
50	GREATER KHULNA PDP.PHASE-2	202,514,600	-	21,389,000	-	181,125,600
51	18 TOWN PDP (PHASE-2)	1,161,910,800	-	92,646,000	-	1,069,264,800
52	9 TOWN POWER DIST.PROJECT	550,252,000	-	42,844,000	-	507,408,000
53	150 MW CCPP& BARISAL 132 KV	38,000	-	2,000	-	36,000
54	SIX DISTRIBUTION ZONES OF BPDB	547,099,767	-	15,482,000	-	531,617,767
55	REH.OF PDB NETWORK DAMAGED BY CYCLONE AND TIDAL SURGE	48,150,000	-	15,450,000	-	32,700,000
	Sub-total (Distribution):	7,034,385,004		606,608,000		6,427,777,004
MISCELLANEOUS						
56	TAPP FOR CORPORATISATION OF WEST ZONE	1,239,500	-	80,000	-	1,159,500
57	FEASIBILITY STUDY FOR PEAKING POWER PLANT IN THE DHAKA AREA	168,750	-	18,750	-	150,000
58	TECHNICAL ASSISTANCE FOR THE CORPORATIZATION OF BPDB	417,782	-	82,500	-	335,282
59	INSTALLATION OF 7 NOS. 132/33 KV CAPACITOR BANK	132,358,800	-	10,038,000	-	122,320,800
	Sub-total (Miscellaneous):	134,184,832		10,219,250		123,965,582
	GRAND TOTAL (Completed Projects)	52,050,347,927		2,504,321,450	174,831,200	49,371,195,277



Sl.No.	Name of the project	Balance as on 01.07.2015	Loan drawn during FY-2015-2016	Repayment due for the year	Refund to The Government	Balance as on 30.06.2016
ONGOING PROJECT						
GENERATION						
1	REHAB & UPGRADATION OF ASHUGANJ P/STATION OF UNIT 3.4 & 5	2,114,826,800	-	-	-	2,114,826,800
2	BHOLA 225 MW DUAL FUEL CCPP	840,400,000	483,000,000	-	-	1,323,400,000
3	SIKALBHABA 225 MW DUAL FUEL CCPP	184,737,600	408,000,000	-	139,600	592,598,000
4	INSTALLATION OF 5 MW SOLAR PHOTOVOLTAIC CPG- KAPTAI	10,113,600	-	-	-	10,113,600
5	INSTALLATION GRID WIND SOLAR PHOTOVOLTAIC CPG- AT-HATIA	22,217,600	-	-	32,800	22,184,800
6	CONSTRUCTION OF BIBIYANA-III 400 MW COMBINED CYCLE POWER PLANT	225,722,000	1,496,000,000	-	1,195,600	1,720,526,400
7	SHAJIBAZAR 330 MW COMBINED CYCLE POWER PLANT	1,223,000,000	118,000,000	-	-	1,341,000,000
8	CONVERSION OF SHAJIBAZAR 2*15 MW POWER PLANT TO 105 MW COMBINED CYCLE POWER PLANT	3,384,800	2,120,000	-	-	5,504,800
9	CONVERSION OF SYLHET 150 MW POWER PLANT TO 225 MW COMBINED CYCLE POWER PLANT	22,374,400	10,000,000	-	18,401,600	13,972,800
10	CONVERSION OF BAGHABARI 100 MW POWER PLANT TO 150 MW COMBINED CYCLE POWER PLANT	21,217,600	3,000,000	-	5,890,000	18,327,600
11	EXTENTION OF BARAPUKURIA 275MW COAL FIRED THERMAL POWER PLANT (3RD UNIT)	736,000,000	242,000,000	-	5,184,000	972,816,000
12	CHAPAI NAWABGANJ 100MW IFO BASED POWER PLANT	19,200,000	104,000,000	-	-	123,200,000
13	CONSTRUCTION OF GHORASHAL 365MW COMBINED CYCLE POWER PLANT	799,000,000	82,800,000	-	-	881,800,000
14	CONSTRUCTION OF KHULNA BASED POWER PLANT CONNECTING ROAD	100,000,000	-	-	-	100,000,000
15	CONSTRUCTION OF BOUNDARY WALL, LAND DEVELOPMENT, MAINTENANCE OF RAMPAL POWER PLANT (2ND BLOCK)	-	255,280,000	-	-	255,280,000
Sub-total (Generation):		6,322,194,400	3,204,200,000	-	30,843,600	9,495,550,800
TRANSMISSION						
16	REH.REN.AUG.OF GRID SYSTEM (RRAGS) 2ND PHASE	1,096,355,468	-	-	-	1,096,355,468
Sub-total (Transmission) :		1,096,355,468	-	-	-	1,096,355,468
DISTRIBUTION						
17	5 TOWN POWER DIST PROJECT	140,205,600	-	10,082,000	-	130,123,600
18	TECHNICAL ASSISTANCE FOR THE CORPORATIZATION OF WESTZONE DISTRIBUTION OF THE BPDB	(10,155,500)	-	-	-	(10,155,500)
19	10 TOWN POWER DIST PROJECT	479,060,000	11,600,000	15,476,000	2,198,000	472,986,000
20	GREATER CTG. PDP/SCADA	37,039,300	1,200,000	218,000	107,600	37,913,700
21	BANGLADESH CENTRAL POWER DISTRIBUTION PROJECT	1,106,104,800	429,640,000	1,104,000	205,583	1,534,435,217
22	PREPAID METERING SOUTHERN ZONE	6,476,800	68,000,000	110,000	-	74,366,800
23	CHITAGONG HILL TRACKS POWER DISTRIBUTION PROJECT	587,840,000	98,840,000	-	-	686,680,000
24	SOLAR STREET LIGHTING PROGRAMME IN CITY CORP.	38,396,400	5,600,000	-	900,000	43,096,400
25	EMERGENCY REH. EXP. OF URBAN-UNDER CTG. ZONE	602,784,400	21,000,000	15,000,000	-	608,784,400
26	EMERGENCY REH. EXP. OF URBAN-UNDER RAJ. ZONE	387,902,800	-	10,520,000	-	377,382,800
27	PREPAYMENT METERING PROJECT FOR DISTRIBUTION ZONE COMILLA & MYMENSING	3,800,000	3,960,000	-	1,029,600	6,730,400
28	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT CHITTAGONJ	299,360,000	931,560,000	-	-	1,230,920,000
29	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT RAJSHAHJ	-	317,520,000	-	-	317,520,000
30	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT RANGPUR	-	363,600,000	-	-	363,600,000
31	THANCHI ELECTRIFICATION PROJECT	-	83,600,000	-	-	83,600,000
Sub-total (Distribution):		3,678,814,600	2,336,120,000	52,510,000	4,440,783	5,957,983,817
GRAND TOTAL (Ongoing Projects)		11,097,364,468	5,540,320,000	52,510,000	35,284,383	16,549,890,085
A.	TOTAL :(Completed & Ongoing)	63,147,712,395	5,540,320,000	2,556,831,450	210,115,583	65,921,085,362
Add:						
B.	Current Portion	737,930,173	1,841,638,450	2,556,831,450	-	22,737,173
C.	Cash Loan from Government	3,483,631,594	-	-	-	3,483,631,594
Total (A+B+C)		67,369,274,162	7,381,958,450	5,113,662,900	210,115,583	69,427,454,129
Less:						
	Current Portion	1,999,139,900	-	-	-	1,999,139,900
	Transfer to PGCB & APSCCL	136,129,250	-	-	-	136,129,250
	Transfer to PGCB	1,328,200,000	-	-	-	1,328,200,000
	Transfer to WZPDCL	0	-	-	-	0
	Adjustment as per DOF Note	(48,563,000)	-	-	-	(48,563,000)
	Adjustment for opening balance recasting	(14,000,000)	-	-	-	(14,000,000)
D.	Sub- Total	3,400,906,150	-	-	-	3,400,906,150
Closing Balance		63,968,368,012	7,381,958,450	5,113,662,900	210,115,583	66,026,547,979



Note- 29 Summary of Foreign Loan

Taka - 53,117,903,527

Particulars	Accounts Code		Figures against related Codes		Figures against Foreign Loan		Balance March 31, 2016
	Debit	Credit	Debit	Credit	Debit	Credit	
Opening Balance		302	-	-	-	29,334,507,671	29,334,507,671
Reversal of Current Maturity	313	302	1,690,470,763	-	-	1,690,470,763	31,024,978,434
Disbursement for the year (Ongoing)	109	302	25,038,209,504	-	-	25,038,209,504	56,063,187,938
Repayment for the year	302	199	-	2,568,068,491	2,568,068,491	-	53,495,119,447
Exchange Rate Loss- Ongoing	109	302	1,485,165,798	-	-	1,485,165,798	54,980,285,245
Exchange Rate Loss- Completed	673	302	55,126,490	-	-	55,126,490	55,035,411,735
Current Maturity	302	313	-	1,917,508,208	1,917,508,208	-	53,117,903,527
Transfer To PGSB as per 6th vendor agreement Dated: 10-04-2012	302				-		53,117,903,527
Closing Balance as on 30.06.2016							53,117,903,527
Total of the Transaction			28,268,972,555	4,485,576,699	4,485,576,699	57,603,480,226	
Exchange Rate (Gain)/Loss							
Ongoing:							
Generation	109	302	96,269,967				
Transmission	109	302	-				
Distribution	109	302	1,388,895,831				
Total Exchange Loss Chargeable to Development Projects			1,485,165,798				
Completed :							
Generation	673	302	31,091,789				
Transmission	673	302	-				
Distribution	673	302	24,195,511				
Miscellaneous	673	302	(160,811)				
Total Exchange Loss Chargeable to Income Statement			55,126,490				
Total Exchange Loss against Foreign Loan			1,540,292,288				
IDC							
Ongoing:							
Generation	109	316	889,386,153				
Transmission	109	316	-				
Distribution	109	316	497,210,220				
Total IDC Chargeable to Development Projects			1,386,596,372				
Completed :							
Generation	671	316	151,227,986				
Transmission	671	316	-				
Distribution	671	316	93,650,404				
Miscellaneous	671	316	16,823,399				
Total Interest Chargeable to Income Statement			261,701,790				
Total IDC & Interest against Foreign Loan			1,648,298,162				



**Project-wise statement of foreign loan is given as under :
For the Financial Year 2015-2016**

NOTE - 29.01

Name of the Project	Name of Donor	Currency	Opening Balance		Adjustment for WZPDCL due to Adj. with GOB Loan		Adjustment of PGCB due to 6th Agreement		Disbursement during the Year		Repayment due for the Year		Rate of	Interest due for the Year		Exchange Rate	Net Outstanding		
			01 July 2015		FC	LC	FC	LC	2015-2016		2015-2016			2015-2016			in Taka	as on 30 June, 2016	
			FC	LC					FC	LC	FC	LC		FC	LC			FC	LC
Generation																			
Ghorasal 1st & 2nd Unit Rehab. Project	RUSSIA	USD	(493,503.00)	(38,665,960.05)	-	-	-	-	-	-	(493,503.00)	(38,665,960.05)	-	-	-	78.95	-	-	
Bhola 225 MW power plant	IDB	USD	125,465,371.00	9,830,211,818.05	-	-	-	-	38,299,030.51	3,023,708,458.80	-	-	0.04	5,343,221.92	421,847,370.70	78.95	75,279,222.60	163,764,401.51	12,929,199,499.45
5 MW solar power generation Kaptai	ADB	EUR	329,708.41	25,832,654.22	-	-	-	-	-	-	-	-	0.04	13,188.34	1,041,219.17	78.95	197,825.05	329,708.41	26,030,479.27
Installation of an offgrid wind solar system	ADB	EUR	154,507.31	12,105,647.68	-	-	-	-	-	-	-	-	0.04	6,180.29	487,934.08	78.95	92,704.39	154,507.31	12,198,352.07
Sikalbaha 225 MW CCPP Project																			
Abu Dhabi Loan No # Nil dt: 17.11.11	Abu Dhabi	USE Dirh	12,102,069.23	259,458,682.69	-	-	-	-	42,219,279.14	912,054,643.46	-	-	0.04	261,913.41	5,658,063.04	21.60	1,979,898.53	54,321,348.37	1,173,493,224.67
Kuwait Fund 823	Kuwait Fund 823	KD	1,121,467.13	292,492,084.44	-	-	-	-	4,145,604.90	1,089,431,389.57	-	-	0.02	43,572.94	11,398,057.45	262.79	2,220,392.77	5,267,072.03	1,384,143,866.77
Opec Fund 1448	Opec Fund 1448	USD	2,417,419.76	189,404,838.25	-	-	-	-	10,006,193.98	789,989,014.72	-	-	0.04	47,557.17	3,754,638.65	78.95	1,450,451.86	12,423,613.74	980,844,304.83
Soudi Fund 15/576	Soudi Fund 15/576	SAR	19,396,057.29	407,220,222.80	-	-	-	-	27,399,940.22	580,084,134.35	-	-	0.04	1,323,841.10	28,027,039.84	21.17	3,413,706.08	46,795,997.51	990,718,063.24
Total Sikalbah 225 MW CCPP Project			35,037,013.41	1,148,575,828.18	-	-	-	-	83,771,018.24	3,371,559,182.10	-	-	-	1,676,684.62	48,837,798.98	-	9,064,449.23	118,808,031.66	4,529,199,459.51
ECA Financing																			
Shajibazar 330 MW Combined Cycle	ECA Financing	USD	19,393,000.00	1,519,441,584.00	-	-	-	-	150,144,193.10	11,853,884,043.25	-	-	0.04	3,805,437.51	300,227,059.56	78.95	11,635,766.00	169,537,193.10	13,384,961,395.25
Gorashal 365 MW CCPP Project	ECA Financing	USD	-	-	-	-	-	-	52,623,440.11	4,154,620,596.68	-	-	0.04	622,184.03	49,141,295.00	78.95	-	52,623,440.11	4,154,620,596.68
Hatrapukuria 275 MW Coal Field Thermal	ECA Financing	USD	-	-	-	-	-	-	24,945,851.97	1,969,475,013.09	-	-	0.03	368,853.87	29,122,363.00	78.95	-	24,945,851.97	1,969,475,013.09
Total ECA Financing			19,393,000.00	1,519,441,584.00	-	-	-	-	227,713,483.18	17,977,979,655.02	-	-	-	4,796,475.41	378,490,717.56	-	11,635,766.00	247,106,485.18	19,509,057,005.02
Chapainawabgonj 100 MW Penking P			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sinosure-supported	ECA Financing	USD	-	-	-	-	-	-	7,274,841.80	574,348,760.11	-	-	0.04	95,753.38	7,564,517.00	78.95	-	7,274,841.80	574,348,760.11
Finnvera-supported	ECA Financing	USD	-	-	-	-	-	-	-	-	-	-	0.04	-	-	78.95	-	-	-
Commercial term loan facility	ECA Financing	USD	-	-	-	-	-	-	15,716,037.59	1,240,781,167.73	-	-	0.04	396,945.98	31,116,595.37	78.95	-	15,716,037.59	1,240,781,167.73
Total Chapainawabgonj 100 MW			-	-	-	-	-	-	22,990,879.39	1,815,129,927.84	-	-	-	492,699.36	38,681,112.37	-	-	22,990,879.39	1,815,129,927.84
Sub Total of Generation			179,886,097.14	12,497,501,572.08	-	-	-	-	372,774,413.33	26,188,377,223.76	(493,503.00)	(38,665,960.05)	-	12,328,449.93	889,386,152.86	-	96,269,967.27	553,154,013.46	38,820,814,723.16
Distribution																			
08 Town Power Distribution Project																			
ADB 1884 BAN (SF)	ADB 1884 BAN (SF)	USD	6,773,320.00	530,689,622.00	-	-	-	-	-	-	-	-	0.04	271,675.06	21,448,746.37	78.95	4,063,992.00	6,773,320.00	534,753,614.00
ADB 1885 BAN (SF)	ADB 1885 BAN (SF)	USD	15,887,689.00	1,244,800,433.15	-	-	-	-	-	-	-	-	0.04	637,248.66	50,310,781.56	78.95	9,532,613.40	15,887,689.00	1,254,333,046.55
Sub Total			22,661,009.00	1,775,490,055.15	-	-	-	-	-	-	-	-	-	908,923.72	71,759,527.93	-	13,596,605.40	22,661,009.00	1,789,086,660.55
Central Zone Power Distribution Project	JICA BDP-59	YEN	9,709,489,914.00	6,280,098,076.38	-	-	-	-	-	-	323,649,663.80	251,119,774.14	0.04	379,335,140.20	294,326,135.28	0.78	1,253,495,147.90	9,385,840,250.20	7,282,475,450.13
Greater Chittagong Power Distribution	K Fund Loan No 751	KD	3,060,387.11	798,185,683.07	-	-	-	-	(309,842.38)	(81,424,068.87)	-	-	0.04	111,384.05	29,270,826.07	262.79	6,059,260.44	2,750,544.73	722,820,874.64
10 Town Power Distribution Project	ADB 2039 BAN (SF)	USD	23,808,844.00	1,865,422,927.40	-	-	-	-	-	-	8,729,099.47	689,226,352.39	0.04	954,006.25	75,318,793.12	78.95	14,285,306.40	15,078,934.53	1,190,481,881.41
10 Town Power Distribution System Develop	NDF	EUR	17,300,216.40	1,524,764,952.54	-	-	-	-	(10,976,130.59)	(1,068,743,651.03)	-	-	0.04	318,393.67	26,534,937.10	88.15	101,459,510.81	6,324,085.81	557,480,812.32
Sub Total of Distribution			9,776,320,370.51	12,243,961,694.54	-	-	-	-	(11,285,972.97)	(1,150,167,719.90)	332,379,573.27	940,346,126.54	-	381,627,847.89	497,210,219.50	-	1,388,895,830.95	9,432,654,824.27	11,542,343,679.05
Grand Total of On going Project			9,956,206,467.65	24,741,463,266.62	-	-	-	-	361,488,440.35	25,038,209,503.86	331,886,070.27	901,680,166.49	-	393,956,297.83	1,386,596,372.37	-	1,485,165,798.21	9,985,808,837.73	50,365,158,402.21



**Project-wise statement of foreign loan is given as under :
For the Financial Year 2015-2016**

NOTE - 29.01

Name of the Project	Name of Donor	Curr ency	Opening Balance		Adjustment for WZPDCL due to Adj. with GOB Loan		Adjustment of PGCB due to 6th Agreement		Disbursement during the Year		Repayment due for the Year		Rate of	Interest due for the Year		Exchange Rate	Exchange rate Fluctuation in Taka	Net Outstanding	
			01 July 2015		FC	LC	FC	LC	2015-2016		2015-2016			2015-2016				as on 30 June, 2016	
			FC	LC					FC	LC	FC	LC		FC	LC			FC	LC
Generation																			
Karnafully 3rd Unit	USAID	USD	3,486,015.08	273,129,281.52	-	-	-	-	-	-	-	-	0.02	71,725.78	5,662,750.13	78.95	2,091,609.05	3,486,015.08	275,220,890.57
60 MW Shalijbazar PP	KUWAIT	KD	1,978,523.41	516,022,648.00	-	-	-	-	-	-	237,427.59	62,394,047.09	0.04	128,208.66	33,692,196.78	262.79	3,917,278.50	1,741,095.82	457,545,879.41
Feasibility Study For Picking Power Plant	ADB 1505 BAN (SF)	SDR	260,568.00	28,544,390.58	-	-	-	-	-	-	4,347.30	476,051.09	0.04	10,450.81	1,144,415.62	109.51	(10,891.74)	256,220.70	28,057,447.75
300 MW Coal Fired Power Plant Project	CHINA-09394	USD	31,172,000.00	2,431,418,493.76	-	-	-	-	-	-	15,675,000.00	1,232,860,023.95	0.04	960,094.00	75,443,515.00	78.95	24,929,680.19	15,497,000.00	1,223,488,150.00
Karnafully Water Power Plant, Unit-3	Italy	EUR	10,006,894.00	881,963,606.83	-	-	-	-	-	-	-	-	0.04	400,275.76	35,285,108.80	88.15	164,113.06	10,006,894.00	882,127,719.89
Sub Total of Generation			46,904,000.49	4,131,078,420.69	-	-	-	-	-	-	15,916,774.89	1,295,730,122.13		1,570,755.00	151,227,986.33		31,091,789.06	30,987,225.60	2,866,440,087.62
Distribution																			
PDP East Zone Phase I																			
System Loss Reduction Scheme	IDA 2016	SDR	1.00	109.55	-	-	-	-	-	-	1.00	109.51	0.04	-	-	109.51	(0.04)	-	-
Greater Chittagong PDP	ADB 963 BAN (SF)	SDR	253.00	27,715.34	-	-	-	-	-	-	253.00	27,704.77	0.04	-	-	109.51	(10.58)	-	-
Greater Chittagong PDP, Phase-III	K.F. Loan No. 597	KD	2,688,051.00	701,075,957.41	-	-	-	-	-	-	820,000.00	215,489,358.00	0.04	166,676.89	43,801,337.90	262.79	5,322,072.17	1,868,051.00	490,908,671.59
Greater Rajshahi Power Distribution Project	INDIA	IRS	31,906,694.12	39,564,300.71	-	-	-	-	-	-	10,635,564.88	12,549,966.56	0.04	850,845.17	1,003,997.30	1.18	(1,914,401.65)	21,271,129.24	25,099,932.50
Greater Rajshahi Power Distribution Project	K.F. Loan No. 582	KD	1,431,127.29	373,255,172.05	-	-	-	-	-	-	204,446.71	53,726,938.07	0.04	80,064.69	21,040,352.13	262.79	2,833,488.93	1,226,680.59	322,361,722.90
Greater Rajshahi Power Distribution Project	OPEC Fund-876P	USD	573,840.00	44,960,364.00	-	-	-	-	-	-	114,768.00	9,060,933.60	0.04	18,362.88	1,449,749.38	78.95	344,304.00	459,072.00	36,243,784.40
Rehab. of Elec. Network affected by Cyclone	ADB 963 BAN (SF)	SDR	(1.00)	(109.55)	-	-	-	-	-	-	(1.00)	(109.51)	0.04	-	-	109.51	0.04	-	-
System Loss Reduction Pilot Scheme	JBIC BDP 45	YEN	297,194,892.53	192,225,656.49	-	-	-	-	-	-	31,283,672.94	24,273,001.83	0.04	10,693,016.54	8,296,711.53	0.78	38,367,860.63	265,911,219.59	206,320,515.28
9 Town Power Distribution Project	Norway	NOK	38,115,685.29	380,985,332.35	-	-	-	-	-	-	4,764,460.71	45,028,441.69	0.04	1,910,744.54	18,058,255.60	9.45	(20,757,802.21)	33,351,224.59	315,199,088.46
Sub Total of Distribution			371,910,543.24	1,732,094,498.35	-	-	-	-	-	-	47,823,166.23	360,156,344.52		13,719,710.71	93,650,403.84		24,195,511.30	324,087,377.01	1,396,133,665.13
Miscellaneous																			
PDB's Computerisation	ADB 683 BAN (SF)	SDR	32,251.61	3,533,060.67	-	-	-	-	-	-	32,251.61	3,531,712.55	0.04	624.57	68,393.45	109.51	(1,348.12)	-	-
Technical Assistance for Compensation to	ADB 1505 BAN (SF)	SDR	3,814,891.73	417,909,181.73	-	-	-	-	-	-	63,651.39	6,970,145.46	0.04	153,006.77	16,755,005.96	109.51	(159,462.47)	3,751,240.34	410,779,573.80
Sub Total of Miscellaneous			3,847,143.34	421,442,242.40	-	-	-	-	-	-	95,903.00	10,501,858.02		153,631.34	16,823,399.41		(160,810.59)	3,751,240.34	410,779,573.80
Grand Total of Project in Operation				6,284,615,161.44								1,666,388,324.67			261,701,789.58		55,126,489.77		4,673,353,326.54
Transfer to Grant																			
Grand Total of All Project				31,026,078,428.06							25,038,209,503.86	2,568,068,491.15			1,648,298,161.95		1,540,292,287.98		55,036,511,728.75



**Loan-wise statement of foreign loan is given as under :
For the Financial Year 2015-2016**

NOTE - 29.02

Name of the Project	Name of Donor	Currency	Opening Balance 01 July 2015 as per Relending terms		Adjustment for WZPDCL due to Adj. with GOB		Adjustment of PGCB due to 6th Agreement		Disbursement during the Year 2015-2016		Repayment due for the Year 2015-2016		Rate of Interest	Interest due for the Year 2015-2016		Exchange Rate 30-06-16	Exchange Rate Fluctuation in Taka	Net Outstanding as on 30 June, 2016			
			FC	LC	FC	LC	FC	LC	FC	LC	FC	LC		FC	LC			FC	LC	FC	LC
ADB 683 BAN (SF)																					
PDB's Computerisation	ADB 683 BAN (SF)	SDR	32,251.61	3,533,060.67	-	-	-	-	-	-	32,251.61	3,531,712.55	0.04	624.57	68,393.45	109.51	(1,348.12)	-	-		
Sub Total			32,251.61	3,533,060.67	-	-	-	-	-	-	32,251.61	3,531,712.55		624.57	68,393.45		(1,348.12)	-	-		
ADB 963 BAN (SF)																					
Rehab. of Elec. Network affected by Cyclone & Tidalborne Greater Chittagong PDP	ADB 963 BAN (SF)	SDR	(1.00)	(109.55)	-	-	-	-	-	-	(1.00)	(109.51)	0.04	-	-	109.51	0.04	-	-		
Greater Chittagong PDP	ADB 963 BAN (SF)	SDR	253.00	27,715.34	-	-	-	-	-	-	253.00	27,704.77	0.04	-	-	109.51	(10.58)	-	-		
Sub Total			252.00	27,605.79	-	-	-	-	-	-	252.00	27,595.26		-	-		(10.53)	-	-		
ADB 1505 BAN (SF)																					
Feasibility Study For Picking Power Plant	ADB 1505 BAN (SF)	SDR	260,568.00	28,544,390.58	-	-	-	-	-	-	4,347.30	476,051.09	0.04	10,450.81	1,144,415.62	109.51	(10,891.74)	256,220.70	28,057,447.75		
Technical Assistance for Compensation to Eligible BPDH Staff	ADB 1505 BAN (SF)	SDR	3,814,891.73	417,909,181.73	-	-	-	-	-	-	63,651.39	6,970,145.46	0.04	153,006.77	16,755,005.96	109.51	(159,462.47)	3,751,240.34	410,779,573.80		
Sub Total			4,075,459.73	446,453,572.32	-	-	-	-	-	-	67,998.69	7,446,196.55		163,457.57	17,899,421.58		(170,354.22)	4,007,461.04	438,837,021.55		
ADB 1884 BAN (SF)																					
05 Town Power Distribution Project	ADB 1884 BAN (SF)	USD	6,773,320.00	530,689,622.00	-	-	-	-	-	-	-	-	0.04	271,675.06	21,448,746.37	78.95	4,063,992.00	6,773,320.00	534,753,614.00		
ADB 1885 BAN (SF)																					
05 Town Power Distribution Project	ADB 1885 BAN (SF)	USD	15,887,689.00	1,244,800,433.15	-	-	-	-	-	-	-	-	0.04	637,248.66	50,310,781.56	78.95	9,532,613.40	15,887,689.00	1,254,333,046.55		
ADB 2039BAN (SF)																					
10 Town Power Distribution Project	ADB 2039BAN (SF)	USD	23,808,844.00	1,865,422,927.40	-	-	-	-	-	-	8,729,909.47	689,226,352.39	0.04	954,006.25	75,318,793.12	78.95	14,285,306.40	15,078,934.53	1,190,481,881.41		
ADB																					
5 MW solar power generation Kaptai	ADB	USD	329,708.41	25,832,654.22	-	-	-	-	-	-	-	-	0.04	13,188.34	1,041,219.17	78.95	197,825.05	329,708.41	26,030,479.27		
Installation of an offgrid wind solar system in Hintai	ADB	USD	154,507.31	12,105,647.68	-	-	-	-	-	-	-	-	0.04	6,180.29	487,934.08	78.95	92,704.39	154,507.31	12,198,352.07		
Sub Total			46,954,068.72	3,678,851,284.45	-	-	-	-	-	-	8,729,909.47	689,226,352.39		1,882,298.60	148,607,474.30		28,172,441.23	38,224,159.26	3,017,797,373.29		
Grand Total of ADB			51,062,032.07	4,128,865,523.23	-	-	-	-	-	-	8,830,411.77	700,231,856.75		2,046,380.74	166,575,289.33		28,000,728.37	42,231,620.30	3,456,634,394.84		
IDA 2016 BD																					
System Loss Reduction Scheme	IDA	SDR	1.00	109.55	-	-	-	-	-	-	1.00	109.51	0.04	-	-	109.51	(0.04)	-	-		
Sub Total			1.00	109.55	-	-	-	-	-	-	1.00	109.51		-	-		(0.04)	-	-		
Grand Total of IDA			1.00	109.55	-	-	-	-	-	-	1.00	109.51		-	-		(0.04)	-	-		
System Loss Reduction Pilot Scheme																					
Central Zone Power distribution Project	JBIC BDP 45	YEN	297,194,892.53	192,225,656.49	-	-	-	-	-	-	31,283,672.94	24,273,001.83	0.04	10,693,016.54	8,296,711.53	0.78	38,367,860.63	265,911,219.59	206,320,515.28		
Greater Chittagong PDP, Phase-III	JBIC BDP 59	YEN	9,709,489,914.00	6,280,098,076.38	-	-	-	-	-	-	323,649,663.80	251,119,774.14	0.04	379,335,140.20	294,326,135.28	0.78	1,253,495,147.90	9,385,840,250.20	7,282,473,450.13		
Sub Total			10,006,684,806.53	6,472,323,732.86	-	-	-	-	-	-	354,933,336.74	275,392,775.98		390,028,156.74	302,622,846.81		1,291,863,008.52	9,651,751,469.79	7,488,793,965.41		
Grand Total of JBIC			10,006,684,806.53	6,472,323,732.86	-	-	-	-	-	-	354,933,336.74	275,392,775.98		390,028,156.74	302,622,846.81		1,291,863,008.52	9,651,751,469.79	7,488,793,965.41		
Ghorasal 1st & 2nd Unit Rehab. Project																					
Ghorasal 1st & 2nd Unit Rehab. Project	RUSSIA	USD	(493,503.00)	(38,665,960.05)	-	-	-	-	-	-	(493,503.00)	(38,665,960.05)		-	-	78.95	-	-	-		
Grand Total			(493,503.00)	(38,665,960.05)	-	-	-	-	-	-	(493,503.00)	(38,665,960.05)		-	-		-	-	-		
KEAID 1688&823																					
60 MW Shahjibazar PP																					
Greater Chittagong PDP, Phase-III	KUWAIT	KD	1,978,523.41	516,022,648.00	-	-	-	-	-	-	237,427.59	62,394,047.09	0.04	128,208.66	33,692,196.78	262.79	3,917,278.50	1,741,095.82	457,545,879.41		
Greater Chittagong PDP, Phase-III	K.F. Loan No. 597	KD	2,688,051.00	701,075,957.41	-	-	-	-	-	-	820,000.00	215,489,358.00	0.04	166,676.89	43,801,337.90	262.79	5,322,072.17	1,868,051.00	490,908,671.59		
Greater Rajshahi Power Distribution Project Phase-II	K.F. Loan No. 582	KD	1,431,127.29	373,255,172.05	-	-	-	-	-	-	204,446.71	53,726,938.07	0.04	80,064.69	21,040,352.13	262.79	2,833,488.93	1,226,680.59	322,361,722.90		
Greater Chittagong Power Distribution	K.Fund Loan No.751	KD	3,060,387.11	798,185,683.07	-	-	-	-	-	(309,842.38)	(81,424,068.87)	-	-	-	29,270,826.07	262.79	6,059,260.44	2,750,544.73	722,820,874.64		
Sikalbaha 225 MW CCPP Project Fund 823	K.Fund Loan No.863	KD	1,121,467.13	292,492,084.44	-	-	-	-	-	4,145,604.90	1,089,431,389.57	-	-	-	43,372.94	11,398,057.45	262.79	2,220,392.77	5,267,072.03		
Grand Total of Kuwait			10,279,555.94	2,681,031,544.97	-	-	-	-	-	3,835,762.52	1,008,007,320.70		1,261,874.29	331,610,343.17		529,707.23	139,202,770.33	12,853,444.17	3,377,781,015.31		



**Loan-wise statement of foreign loan is given as under :
For the Financial Year 2015-2016**

NOTE - 29.02

Name of the Project	Name of Donor	Currency	Opening Balance 01 July 2015		Adjustment for WZPDCL due to Adj. with GOB		Adjustment of PGCB due to 6th Agreement		Disbursement during the Year 2015-2016		Repayment due for the Year 2015-2016		Rate of Interest	Interest due for the Year 2015-2016		Exchange Rate 30-06-16	Exchange Rate Fluctuation in Taka	Net Outstanding as on 30 June, 2016	
			FC	LC	FC	LC	FC	LC	FC	LC	FC	LC		FC	LC				
300 MW Coal Fired Power Plant Project	CHINA-09394	USD	31,172,000.00	2,431,418,493.76					-	-	15,675,000.00	1,232,860,023.95	0.04	960,094.00	75,443,515.00	78.95	24,929,680.19	15,497,000.00	1,223,488,150.00
Grand Total of China			31,172,000.00	2,431,418,493.76	-	-	-	-	-	-	15,675,000.00	1,232,860,023.95		960,094.00	75,443,515.00		24,929,680.19	15,497,000.00	1,223,488,150.00
ECA Financing																			
Shajibazar 330 MW Combined Cycle	ECA Financing	USD	19,393,000.00	1,519,441,584.00	-	-	-	-	150,144,193.10	11,853,884,045.25	-	-	0.04	3,805,437.51	300,227,059.56	78.95	11,635,766.00	169,537,193.10	13,384,961,395.25
Gorashal 365 MW CCPP Project	ECA Financing	USD	-	-	-	-	-	-	52,623,440.11	4,154,620,596.68	-	-	0.04	622,184.03	49,141,295.00	78.95	-	52,623,440.11	4,154,620,596.68
Barapukuria 275 MW Coal Field Thermal Power (3rd Unit)	ECA Financing	USD	-	-	-	-	-	-	24,945,851.97	1,969,475,013.09	-	-	0.03	368,853.87	29,122,363.00	78.95	-	24,945,851.97	1,969,475,013.09
Sub Total			19,393,000.00	1,519,441,584.00	-	-	-	-	227,713,485.18	17,977,979,655.02	-	-		4,796,475.41	378,490,717.56		11,635,766.00	247,106,485.18	19,509,057,005.02
Chapainayabganj 100 MW Peaking Power Plant																			
Sinosure-supported	ECA Financing	USD	-	-	-	-	-	-	7,274,841.80	574,348,760.11	-	-	0.04	95,753.38	7,564,517.00	78.95	-	7,274,841.80	574,348,760.11
Finnvera-supported	ECA Financing	USD	-	-	-	-	-	-	-	-	-	-	0.04	-	-	78.95	-	-	-
Commercial term loan facility	HSBC	USD	-	-	-	-	-	-	15,716,037.59	1,240,781,167.73	-	-	0.04	396,945.98	31,116,595.37	78.95	-	15,716,037.59	1,240,781,167.73
Sub Total			-	-	-	-	-	-	22,990,879.39	1,815,129,927.84	-	-		492,699.36	38,681,112.37		-	22,990,879.39	1,815,129,927.84
Grand Total of ECA Financing			19,393,000.00	1,519,441,584.00	-	-	-	-	250,704,364.57	19,793,109,582.86	-	-		5,289,174.76	417,171,829.93		11,635,766.00	270,097,364.57	21,324,186,932.86
Karnafully 3rd Unit	USAID	USD	3,486,015.08	273,129,281.52					-	-	-	-	0.02	71,725.78	5,662,750.13	78.95	2,091,609.05	3,486,015.08	275,220,890.57
Greater Rajshahi Power Distribution Project Phase-II	INDIA	IRS	31,906,694.12	39,564,300.71					-	-	10,635,564.88	12,549,966.56	0.04	850,845.17	1,003,997.30	1.18	(1,914,401.65)	21,271,129.24	25,099,932.50
Greater Rajshahi Power Distribution Project Phase-II	OPEC Fund-876P	USD	573,840.00	44,960,364.00					-	-	114,768.00	9,060,933.60	0.04	18,362.88	1,449,749.38	78.95	344,304.00	459,072.00	36,243,734.40
9 Town Power Distribution Project	Norway	NOK	38,115,685.29	380,985,332.35					-	-	4,764,460.71	45,028,441.69	0.04	1,910,744.54	18,058,255.60	9.45	(20,757,802.21)	33,351,224.59	315,199,088.46
Karnafully Water Power Plant, Unit-3	Italy	EUR	10,006,894.00	881,963,606.83					-	-	-	-	0.04	400,275.76	35,285,108.80	88.15	164,113.06	10,006,894.00	882,127,719.89
Bhola 225 MW power plant	IDB	USD	125,465,371.00	9,830,211,818.05					38,299,030.51	3,023,708,458.80	-	-	0.04	5,343,221.92	421,847,370.70	78.95	75,279,222.60	163,764,401.51	12,929,199,499.45
10 Town Power Distribution System Development Project	NDF	EUR	17,300,216.40	1,524,764,952.54					(10,976,130.59)	(1,068,743,651.03)	-	-	0.04	318,393.67	26,534,937.10	88.15	101,459,510.81	6,324,085.81	557,480,812.32
Sikalbaha 225 MW CCPP Project Fund No 1184	Abu Dhabi	USEI	12,102,069.23	259,458,682.69					42,219,279.14	912,054,643.46	-	-	0.04	261,913.41	5,658,063.04	21.60	1,979,898.53	54,321,348.37	1,173,493,224.67
Sikalbaha 225 MW CCPP Project Fund No 1448P	Opec Fund 1448	USD	2,417,419.76	189,404,838.25					10,006,193.98	789,989,014.72	-	-	0.04	47,557.17	3,754,638.65	78.95	1,450,451.86	12,423,613.74	980,844,304.83
Sikalbaha 225 MW CCPP Project Fund No 15/576	Saudi Fund 15/576	SAR	19,396,057.29	407,220,222.80					27,399,940.22	580,084,134.35	-	-	0.04	1,323,841.10	28,027,039.84	21.17	3,413,706.08	46,795,997.51	990,718,063.24
Grand Total			260,770,262.18	13,831,663,399.74	-	-	-	-	106,948,713.26	4,237,092,600.30	15,514,793.59	66,639,341.85		10,546,881.40	547,281,910.54		163,510,612.13	352,203,781.85	18,165,627,270.33
Grand Total of All Loan				31,026,078,428.06						25,038,209,503.86		2,568,068,491.15		1,648,298,161.95		1,540,292,287.98		55,036,511,728.75	



Note- 30 Security Deposit Fund (Consumers) Code-321

Taka- 4,743,236,482

The above amount has been arrived at as follows :

Particulars	Amount
Balance as at July 01, 2015	4,393,169,761
Add :	
Amount deposited during the year	367,347,491
	4,760,517,252
Less :	
Amount refunded	17,280,770
Balance as at June 30, 2016	4,743,236,482



Note-31 **General Provident Fund/ Contributory Provident Fund**

Taka-

6,207,674,120

It represents the amount contributed by the employees toward General Provident Fund (GPF) and Contributory Provident Fund (CPF) and Interest Accrued thereon. The composition and movement are as follows :

Particulars	(Code-355+331+341)	(Code-332+356+317)	Amount
	GPF/ CPF	Interest	
Balance as at July 01, 2015	2,838,297,861	2,759,099,760	5,597,397,620
Add :			
Amount deposited during the year	979,515,555	976,411,258	1,955,926,812
	3,817,813,415	3,735,511,017	7,553,324,433
Less :			
Amount refunded	663,982,411	681,667,902	1,345,650,313
Balance as at June 30, 2016	3,153,831,004	3,053,843,116	6,207,674,120



Note-32 **Gratuity & Pension Fund**

Taka-

12,266,119,259

The above amount has been arrived at as follows :

Particulars	Gratuity & Pension (Code-353&354)	Amount
Balance as at July 01, 2015	10,764,731,348	10,764,731,348
Add : Provision during the year	3,703,894,179	3,703,894,179
	14,468,625,527	14,468,625,527
Less : Pension paid during the year	2,202,506,268	2,202,506,268
Balance as at June 30, 2016	12,266,119,259	12,266,119,259



Note-33

Accounts Payable

Taka-

34,947,084,160

This represents amount payable to suppliers for purchase of fuel and other operating materials including amount payable to contractors for services rendered to BPDB.

Particulars	A/P-Contractors (Code-311)	A/P- Others (Code-312)	Amount
Balance as at July 01, 2015	41,525,841,214	78,463,737	41,604,304,952
Add :			
Payable during the year	156,833,806,365	624,331	156,834,430,696
	198,359,647,579	79,088,068	198,438,735,647
Less :			
Payment made during the year	163,489,172,175	2,479,312	163,491,651,487
Balance as at June 30, 2016	34,870,475,403	76,608,756	34,947,084,160



Note- 34 Security Deposit Contractors and Suppliers

Taka-

817,028,768

Earnest money and security money deposited by the contractors & suppliers and deposit other than works have been shown under this head. Movement of the same is shown below:

Particulars	Security Deposit (Code-322)	Other Deposit (Code-324)	Amount
Balance as at July 01, 2015	777,762,331	4,195,680	781,958,011
Add :			
Addition for the year	417,819,637	679,957	418,499,594
	1,195,581,968	4,875,637	1,200,457,605
Less :			
Refunded during the year	383,136,489	292,348	383,428,837
Balance as at June 30, 2016	812,445,479	4,583,289	817,028,768



Note- 35

Current Portion of Long Term Liabilities (Code-313)

Taka-

4,474,339,658

It refers to the amount likely to fall due in respect of long term loans within next financial year. Break-down of each category of loan is given below :

Particulars	Amount
Balance as at July 01, 2015	3,532,109,213
Add:	
Government Loan	2,556,831,450
Foreign Loan	1,917,508,208
	4,474,339,658
Less: Repayment	3,532,109,213
Balance as at June 30, 2016	4,474,339,658



Note- 36

Debt Servicing Liabilities for Repayment of Principal (Code-199)

Taka- 70,291,710,430

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2015	15,391,052,751	51,493,983,884	66,885,036,634
Add:			
Repayment due for the year	2,921,094,650	2,766,791,805	5,687,886,455
	18,312,147,401	54,260,775,688	72,572,923,089
Less :			
Repayment	1,048,352,000	1,232,860,659	2,281,212,659
Balance as at June 30, 2016	17,263,795,401	53,027,915,029	70,291,710,430



Note- 36.01

Debt Servicing Liabilities for Repayment of Principal - BPDB (Code-199)

Taka- 52,737,817,818

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2015	12,463,253,426	37,430,877,110	49,894,130,535
Add:			
Repayment due for the year	2,556,831,450	2,568,068,491	5,124,899,941
	15,020,084,876	39,998,945,601	55,019,030,477
Less :			
Repayment	1,048,352,000	1,232,860,659	2,281,212,659
Balance as at June 30, 2016	13,971,732,876	38,766,084,942	52,737,817,818



Note- 36.02 Debt Servicing Liabilities for Repayment of Principal - PGCB (Code-199A)

Taka- 9,373,665,882

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2015	2,086,732,075	6,909,519,726	8,996,251,801
Add:			
Repayment due for the year	254,691,800	122,722,281	377,414,081
	2,341,423,875	7,032,242,007	9,373,665,882
Less :			
Repayment	-	-	-
Balance as at June 30, 2016	2,341,423,875	7,032,242,007	9,373,665,882



Note- 36.03

Debt Servicing Liabilities for Repayment of Principal - APSCL (Code-199B)

Taka- 6,165,056,833

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2015	841,067,250	5,177,496,964	6,018,564,214
Add:			
Repayment due for the year	109,571,400	36,921,219	146,492,619
	950,638,650	5,214,418,183	6,165,056,833
Less :			
Repayment	-	-	-
Balance as at June 30, 2016	950,638,650	5,214,418,183	6,165,056,833



Note- 36.04

Debt Servicing Liabilities for Repayment of Principal - WZPDCL (Code-199C)

Taka- 2,015,169,897

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2015	-	1,976,090,084	1,976,090,084
Add:			
Repayment due for the year	-	39,079,814	39,079,814
	-	2,015,169,897	2,015,169,897
Less :			
Repayment	-	-	-
Balance as at June 30, 2016	-	2,015,169,897	2,015,169,897



Note- 37

Reimbursable Project Aids (RPA) (Code-199)

Taka- 1,024,287,460

It represents the intermediate liability to the Government for meeting local expenditure against reimbursable project aid. On receipts of replenishment from donors the amount of liability is reduced. Movement of the same is given below :

Particulars	Amount
Balance as at July 01, 2015	1,111,757,527
Add :	
Addition for the year	-
	1,111,757,527
Less :	
Refunded during the year (Central Zone Power Distribution Project)	87,470,067
Balance as at June 30, 2016	1,024,287,460



Note- 38 Debt Servicing Liabilities (Interest) (Code-316)-Global

Taka- 57,054,354,364

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
<u>Interest on Debenture :</u>				
Completed Projects	59,449	-	-	59,449
Ongoing Projects	439,707	-	-	439,707
Total Interest on Debenture	499,156	-	-	499,156
<u>Interest on Foreign Loan (Code-316)</u>				
Completed Projects- Adjustment	18,126,929,142	415,120,879	75,443,515	18,466,606,506
Ongoing Projects	20,754,497,289	1,648,298,162	417,417,517	21,985,377,934
Total Interest on Foreign Loan	38,881,426,431	2,063,419,041	492,861,032	40,451,984,439
<u>Interest on Government Loan (Code-316)</u>				
Completed Projects	2,793,781,162	174,021,378	-	2,967,802,540
Ongoing Projects	12,068,655,626	1,797,582,601	232,170,000	13,634,068,227
Total Interest on Government Loan	14,862,436,789	1,971,603,979	232,170,000	16,601,870,767
Balance as at June 30, 2016	53,744,362,376	4,035,023,020	725,031,032	57,054,354,364



Note- 38.01 Debt Servicing Liabilities (Interest) (Code-316)-BPDB

Taka- 46,304,727,750

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Debenture :				
Completed Projects	59,449	-	-	59,449
Ongoing Projects	439,707	-	-	439,707
Total Interest on Debenture	499,156	-	-	499,156
Interest on Foreign Loan (Code-316)				
Completed Projects- Adjustment	10,242,137,625	-	75,443,515	10,166,694,110
Ongoing Projects	20,754,497,289	1,648,298,162	417,417,517	21,985,377,934
Total Interest on Foreign Loan	30,996,634,914	1,648,298,162	492,861,032	32,152,072,044
Interest on Government Loan (Code-316)				
Completed Projects	518,088,322	-	-	518,088,322
Ongoing Projects	12,068,655,626	1,797,582,601	232,170,000	13,634,068,227
Total Interest on Government Loan	12,586,743,948	1,797,582,601	232,170,000	14,152,156,550
Balance as at June 30, 2016	43,583,878,019	3,445,880,763	725,031,032	46,304,727,750



Note- 38.02 Debt Servicing Liabilities (Interest)- (Code-316-A)- PGCB

Taka- 7,306,403,789

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Foreign Loan (Code-316-A)				
Completed Projects- Adjustment	5,369,305,702	295,907,607	-	5,665,213,309
Ongoing Projects	-	-	-	-
Total Interest on Foreign Loan	5,369,305,702	295,907,607	-	5,665,213,309
Interest on Government Loan (Code-316-A)				
Completed Projects	1,576,961,824	64,228,656	-	1,641,190,480
Ongoing Projects	-	-	-	-
Total Interest on Government Loan	1,576,961,824	64,228,656	-	1,641,190,480
Balance as at June 30, 2016	6,946,267,526	360,136,263	-	7,306,403,789



Note- 38.03 Debt Servicing Liabilities (Interest)- (Code-316-B)-APSCCL

Taka- 2,689,641,788

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Foreign Loan (Code-316-B)				
Completed Projects- Adjustment	1,991,774,836	17,361,110	-	2,009,135,946
Ongoing Projects	-	-	-	-
Total Interest on Foreign Loan	1,991,774,836	17,361,110	-	2,009,135,946
Interest on Government Loan (Code-316-B)				
Completed Projects	634,722,068	45,783,774	-	680,505,842
Ongoing Projects	-	-	-	-
Total Interest on Government Loan	634,722,068	45,783,774	-	680,505,842
Balance as at June 30, 2016	2,626,496,904	63,144,884	-	2,689,641,788



Note- 38.04 Debt Servicing Liabilities (Interest)-(Code-316-C)- WZPDCL

Taka- 753,581,036

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Foreign Loan (Code-316-C)				
Completed Projects- Adjustment	523,710,979	101,852,162	-	625,563,140
Ongoing Projects	-	-	-	-
Total Interest on Foreign Loan	523,710,979	101,852,162	-	625,563,140
Interest on Government Loan (Code-316-C)				
Completed Projects	64,008,948	64,008,948	-	128,017,896
Ongoing Projects	-	-	-	-
Total Interest on Government Loan	64,008,948	64,008,948	-	128,017,896
Balance as at June 30, 2016	587,719,926	165,861,110	-	753,581,036



Note- 39 Interest on Budgetary Support from Govt. (Code-316 D)

Taka- 33,529,595,714

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Budgetary Support from Govt.	23,583,097,892	9,946,497,822	-	33,529,595,714
Balance as at June 30, 2016	23,583,097,892	9,946,497,822	-	33,529,595,714



Note- 40

Other Liabilities

Taka-

890,538,199

It represents various arrears current liabilities for accrued salaries and allowances and other expenditure.
The break-up of the above balance is given as under

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Accrued Salaries and Allowances (Code-314)	1,048,595	-	-	1,048,595
Accrued Expenses- Others (Code-315)	1,535,264	8,245,106	8,240,464	1,539,906
CBA Contribution (Code-325)	1,114,744	1,644,175	1,416,572	1,342,347
Benevolent Fund (Code-342)	-	13,120,431	13,120,431	-
Employees Other Salary Deduction (Code-343)	21,599,955	16,158,814	15,028,086	22,730,683
Fund for Employees Honorarium (Code-357)	495,849,791	337,511,495	9,767,789	823,593,497
Other Liabilities (Code-359)	40,224,621	970,518	911,968	40,283,171
Balance as at June 30, 2016	561,372,970	377,650,539	48,485,310	890,538,199



Note- 41

Clearing Accounts

Taka-

112,872,214

Details of the above amount is given as under :

Particulars	Debit	Credit
194- Adjustment Accounts	581,191,967	-
901- Remittance to Regional Collection Account	57,943,073,902	-
902-Retention Remittances to Regional Collection A/C	-	-
903- Remittance from Local Collection Account	-	57,943,073,902
904-Retention Remittances from LocalCollection A/C	-	-
905- Remittance to Central Bank	62,905,216,263	12,375,886,981
905A-'Remittances to Zonal Central Bank Account.	46,220,257,806	-
906- Remittance from Regional Collection Account	-	50,366,624,879
906A-'Remittances from Regional Collection Account. (To Zonal Central A/C)	-	46,220,257,806
907- Remittance to Regional Account	274,534,629,091	625,236,512
907A-'Remittances to Regional & Accounting Office.	11,218,388,736	3,500,000
908- Remittance from Central Bank	1,025,267,198	272,173,788,178
908A-'Remittances from Zonal Central Bank Account.	-	11,223,904,666
909- Remittances from Retention Account.	-	-
910 - Remittances to Unit from Retention Account.	-	-
911- Remittances to Zonal Fund.	-	-
912- Remittance- Pension Account	-	-
913- Remittance- Benevolent Fund Account	9,289,795	8,326,456
914- Remittance- Group Insurance	1,280,879	1,043,861
915- Remittance- GPF/ CPF Account	692,143,659	815,882,040
916- Clearing Account Local Office	52,879,230,156	52,879,230,147
917- Clearing Account Regional Accounting	2,397,287,237	2,421,806,568
918- Clearing Account Central Office	72,688,499,119	75,729,882,273
919- Remittance Miscellaneous Collection	75,143,387	50,090,504
920- Remittance to Regional Consumers S/D Account	340,788,768	340,788,769
921- Remittance to Central Bank from Regional Misc. Collection Account	300,454,056	697,060,543
922- Remittance to Central Bank from Regional S/D Account	394,928,281	463,872,001
923- Remittance to PGCB	-	-
924-Clearance From Water Development Board.	14,313,100	-
925-Clearance From House Building Loan	25,985,224	19,984,751
Total	584,247,368,623	584,360,240,837
Closing Balance as at June 30, 2016		112,872,214



Note- 42

Energy Sales

Taka-

243,759,467,959

Break-up of DESA ,DESCO & RAO wise sale of energy and comparative figures of energy generated sold & systemloss have been shown in Note-42.01 & 42.02respectively.

Consumer category-wise break up of energy sales has been shown below :

Particulars	2015-2016	2014-2015
501.01 Domestic Light & Power	24,653,824,535	21,443,115,416
501.02 Agriculture	1,087,060,343	723,335,212
501.03 Small Industries	4,621,655,531	4,230,835,613
501.04 Non Residential Light & Power	806,904,677	621,391,209
501.05 Commercial & Offices	10,820,064,186	9,530,398,640
501.06 Medium Voltage (11KV)	15,011,409,561	12,930,967,733
501.07 DPDC	47,236,046,553	41,118,580,000
501.07 DESCO	27,665,097,212	23,354,810,001
501.07 WAZPDCL	10,577,710,283	11,434,330,000
501.07 REB	88,345,583,088	71,989,240,000
501.08 33 KV & Above Consumers	3,789,986,272	3,275,668,499
501.08A 132 KV Consumers	8,234,761,892	3,424,833,581
501.09 JK Project	115,546,202	156,678,675
501.09A PGCB	-	-
501.10 Street & Pump	790,742,175	687,085,741
501.10A Demand Charge	3,075,449	-
501.10B Minimum Charge	-	-
Total Energy Sales for The Year	243,759,467,959	204,921,270,320



Note- 42.01 DESA ,DESCO,WZAPCL, WZPCL(REB) & RAO wise Break up of Energy Sales

Taka-

243,759,467,959

Particulars	2015-2016	2014-2015
1 . Chittagong Electric Supply	15,281,114,792	13,651,304,502
2 . P&D Chittagong	7,635,033,821	6,875,754,552
3 . Kaptai Electric Supply	166,646,878	157,599,986
4 . Comilla	4,738,080,155	4,295,626,283
5 . Noakhali	2,297,887,191	1,976,743,418
6 . Chandpue Electric Supply	216,998,121	-
7 . Maymensingh	6,474,428,873	5,348,988,946
8 . Sylhet	4,675,815,169	4,168,328,075
9 . Sahjibazar Electric Supply	373,205,707	287,377,235
10 . Bogra	5,039,750,244	4,279,659,282
11 . Ishardi	1,749,836,883	1,492,442,642
12 . Rajshahi	3,909,248,194	3,306,938,779
13 . Dinajpur	2,701,319,961	2,401,484,077
14 . Rangpur	3,946,132,101	3,287,270,658
15 . Baghabari	3,955,692	2,398,537
16 . Siddirgonj	10,138,873	10,016,408
17 . Ghorasal	38,600,061	35,516,822
18 . Tangail	2,326,530,013	1,865,347,861
19 . SBU Chittagong	-	-
20 . JK Project	115,546,202	156,678,675
21 . 132 KV consumer	8,234,761,892	3,424,833,581
22 . DPDC	47,236,046,553	41,118,580,000
23 . DESCO	27,665,097,212	23,354,810,001
24 . WZPDCL	10,577,710,283	11,434,330,000
25 . PGCB	-	-
26 . REB	88,345,583,088	71,989,240,000
Total Energy Sales	243,759,467,959	204,921,270,320



Note- 42.02

DPDC ,DESCO,WZAPCL,REB & RAO wise Break up of Energy Sales

Taka-

243,759,467,959

Particulars	FY-2015-2016		FY-2014-2015	
	BULK	PDB-OWN	BULK	PDB-OWN
1 . Kaptai	-	166,646,878	-	157,599,986
2 . P&D Chittagong	-	7,635,033,821	-	6,875,754,552
3 . Chittagong Electric Supply	-	15,281,114,792	-	13,651,304,502
4 . Shahjibazar	-	-	-	-
5 . Ghorasal	-	38,600,061	-	35,516,822
6 . Siddirgonj	-	10,138,873	-	10,016,408
7 . Rajsahi	-	3,909,248,194	-	3,306,938,779
8 . Bogra	-	5,039,750,244	-	4,279,659,282
9 . Rangpur	-	3,946,132,101	-	3,287,270,658
10 . Dinajpur	-	2,701,319,961	-	2,401,484,077
11 . Chandpur Electric Sulppy	-	216,998,121	-	-
12 . Maymensingh	-	6,474,428,873	-	5,348,988,946
13 . Sylhet	-	4,675,815,169	-	4,168,328,075
14 . Hobigonj Electric Supply	-	373,205,707	-	287,377,235
15 . Comilla	-	4,737,709,391	-	4,295,626,283
16 . Ishardi	-	1,749,836,883	-	1,492,442,642
17 . Baghabari	-	-	-	-
18 . Noakhali	-	2,297,887,191	-	1,976,743,418
19 . B. Bari 71 MW	-	4,326,456	-	2,398,537
20 . SBU Chittagong	-	-	-	-
21 . Tangail	-	2,326,530,013	-	1,865,347,861
22 . 132 KV Consumer	-	8,234,761,892	-	3,424,833,581
23 . JK Project	-	115,546,202	-	156,678,675
Sub- Total of RAO's	-	69,935,030,823	-	57,024,310,319
24 . REB	88,345,583,088	-	71,989,240,000	-
Total REB	88,345,583,088	69,935,030,823	71,989,240,000	57,024,310,319
25 . DPDC	47,236,046,553	-	41,118,580,000	-
26 . DESCO	27,665,097,212	-	23,354,810,001	-
27 . WZPDCL	10,577,710,283	-	11,434,330,000	-
Sub- Total	85,478,854,048	-	75,907,720,001	-
Total Energy Sales	173,824,437,136	69,935,030,823	147,896,960,001	57,024,310,319



Note- 42.03 Statement of energy generated, sold in MKWH & system loss.

The comparative figures of energy generated, sold & system loss as per statistical data of the General Manager Commercial Operation are shown below :

Year	Energy Generated Net (MKWH)	Energy Sold (MKWH)	S.loss on Net Generation (%)
1970-71	929.043	682.658	26.52%
1971-72	717.009	468.014	34.73%
1972-73	1,085.589	623.911	42.53%
1973-74	1,265.387	828.170	34.55%
1974-75	1,322.076	835.155	36.83%
1975-76	1,459.706	931.965	36.15%
1976-77	1,912.919	1,013.028	47.04%
1977-78	1,912.919	1,204.501	37.03%
1978-79	2,122.294	1,381.284	34.92%
1979-80	2,353.366	1,406.265	40.24%
1980-81	2,661.809	2,028.312	23.80%
1981-82	3,036.439	2,028.312	33.20%
1982-83	3,432.672	2,398.596	30.12%
1983-84	3,966.190	2,703.378	31.84%
1984-85	4,528.433	2,840.570	37.27%
1985-86	3,966.490	3,306.808	16.63%
1986-87	5,586.947	3,485.328	37.62%
1987-88	6,541.402	3,772.750	42.33%
1988-89	7,114.849	4,695.080	34.01%
1989-90	7,731.947	4,704.740	39.15%
1990-91	8,270.190	4,870.614	41.11%
1991-92	8,894.245	6,021.394	32.30%
1992-93	9,206.436	6,906.380	24.98%
1993-94	9,784.361	7,447.524	23.88%
1994-95	10,806.428	8,371.020	22.54%
1995-96	11,474.213	8,995.914	21.60%
1996-97	11,857.592	9,446.853	20.33%
1997-98	12,882.410	10,176.860	21.01%



Continued

Year	Energy Generated Net (MKWH)	Energy Sold (MKWH)	S.loss on Net Generation (%)
1998-99(BPDB)	13,872.205	-	
1998-99 (IPP)	578.222	-	
	-	11,352.275	21.43%
1999-2000(BPDB)	14,318.425	-	
1999-2000 (IPP)	1,244.290	-	
	-	12,461.133	19.93%
2000-2001(BPDB)	14,828.187	-	
2000-2001 (IPP)	2,192.677	-	
		14,002.710	17.73%
2001-2002(BPDB)	14,449.562	-	
2001-2002 (IPP)	3,770.521	-	
		15,237.871	16.37%
2002-2003(BPDB)	12,872.512	-	
2002-2003 (IPP)	6,298.762	-	
		16,331.587	14.81%
2003-2004(BPDB)	10,173.089	-	
2003-2004 (IPP)	10,647.174	-	
		18,023.612	15.52%
2004-2005(BPDB)	10,237.661	-	
2004-2005 (IPP)	10,924.812	-	
		19,195.781	9.29%
2005-2006(BPDB)	11,590.536	-	
2005-2006 (IPP)	11,150.993	-	
		20,954.265	7.86%
2006-2007(BPDB)	11,299.703	-	
2006-2007 (IPP)	11,483.392	-	
		21,181.370	7.03%
2007-2008(BPDB)	11,864.710	-	
2007-2008 (IPP)	12,396.030	-	
2007-2008 (RENTAL)	44.150	-	
		22,622.040	6.75%



Continued

Year	Energy Generated Net (MKWH)	Energy Sold (MKWH)	S.loss on Net Generation (%)
2008-2009(BPDB)	15,448.610		
2008-2009 (IPP)	8,831.520		
2008-2009 (RENTAL)	1,341.790		
		23,936.780	6.58%
2009-2010(BPDB)	16,085.490		
2009-2010 (IPP)	8,368.970		
2009-2010 (RENTAL)	2,976.310		
		25,744.300	6.15%
2010-2011(BPDB)	14,672.930		
2010-2011 (IPP)	8,564.020		
2010-2011 (RENTAL)	6,111.030		
		27,668.390	5.72%
2011-2012(BPDB)	15,155.600		
2011-2012 (IPP)	9,493.937		
2011-2012 (RENTAL)	8,683.526		
		32,443.460	2.67%
2012-2013(BPDB)	17,896.670		
2012-2013 (IPP)	8,341.350		
2012-2013 (RENTAL)	10,244.140		
		34,618.850	5.11%
2013-2014(BPDB)	12,948.110		
2013-2014 (IPP)	6,368.530		
2013-2014 (RENTAL)	8,999.420		
2013-2014 (IMPORT POWER)	2,265.020		
2013-2014 (PUBLIC PLANT)	9,633.080		
		39,256.060	2.38%
2014-2015(BPDB)	11,485.090		
2014-2015 (IPP)	9,707.800		
2014-2015 (RENTAL)	9,858.390		
2014-2015 (IMPORT POWER)	3,379.910		
2014-2015 (PUBLIC PLANT)	9,306.580		
		42,616.220	2.56%
2015-2016 (BPDB)	13,008.743		
2015-2016 (IPP)	13,392.940		
2015-2016 (RENTAL)	10,392.840		
2015-2016 (IMPORT POWER)	3,822.390		
2015-2016 (PUBLIC PLANT)	9,576.347		
		48,894.926	2.59%



Note- 43

Other Operating Income

Taka-

9,463,837,317

This refers to miscellaneous receipts in addition to sale of energy.
Detailed break-up of those miscellaneous receipts are given below :

Particulars	2015-2016	2014-2015
0.11 Connection & Disconnection Fees	186,448,901	143,124,885
0.12 Late Payment Surcharge / Interest on Consumers Bill	517,491,518	458,464,430
0.13A Interest on Bank Account	3,003,653,161	1,601,471,702
0.13B Interest on Security Deposit	2,515,121	2,551,907
0.13C Interest on Investment	3,191,459,774	2,896,765,527
0.13D Interest on Advances	24,282,013	22,617,540
0.14 Rebate on Govt. Electricity Duty	81,498	13,752
0.15 Sale of Tender Documents	7,133,965	23,290,112
0.16 House Rent Recovery	19,749,652	26,672,751
0.17 Transport Charge	1,473,389	1,976,097
0.18 Meter Rent / Service Charge	30,375,024	20,548,619
0.18A Transformer Rent	264,521	124,061
0.19 Sale of Scrap Material	61,282,352	40,288,140
0.19A Miscellaneous Income	204,089,724	146,246,141
0.19B Income from Cargo Transfer	2,147,099	1,373,863
0.19C Penalty for Unauthorized Connection	1,098,883	2,089,111
0.19D Rental Income-Land Lease	17,764,654	200,433,883
0.19E Rental Income Building	2,650,453	1,066,938
0.19F Meter Testing Fee	-	-
0.19G Liquidity Damage	1,204,304,551	658,589,334
0.19H Dividend Received From PGCB	527,169,522	351,446,348
0.19H Dividend Received From DESCO	279,146,914	136,954,581
0.19H Dividend Received From APSCL	33,073,549	33,073,563
0.19H Dividend Received From North West Power Generation	136,000,000	80,000,000
0.19H Dividend Received From EGCB	10,069,620	-
0.19I Income From Medical Centre	111,460	160,305
Income on Sale of P.C.Pole	-	105,721,539
Closing Balance	9,463,837,317	6,955,065,129



Note- 44- GENERATION EXPENSES

Code No.	Head of Accounts	Operation Expenses. Code No. 611	Maintenance Expenses. Code No. 612	Total Expenses. 2015-2016 FY	Total Expenses. 2015 FY 2014-
0.20	Pav of Officers	360,848,308	-	360,848,308	199,796,559
0.21	Pav of Staff	757,808,422	-	757,808,422	438,316,896
0.22	Allowances of Officers	129,128,576	-	129,128,576	165,339,807
0.23	Allowances of Staff	329,899,644	-	329,899,644	421,277,390
0.24	Leave Encasement	5,159,594	-	5,159,594	15,021,229
0.25	Overtime Allowances (Single Rate)	74,638,694	-	74,638,694	64,447,478
25a	Overtime Allowances (Double Rate)	419,295,881	-	419,295,881	375,256,555
0.26	Traveling Expenses/ Allowances(For Official)	64,545,032	-	64,545,032	48,608,576
26a	Traveling Expenses (For Training)	13,642,591	-	13,642,591	10,966,170
0.27	Conveyance Charge	1,030,352	-	1,030,352	886,399
0.28	House Rent Expenses	-	-	-	-
0.29	Medical Expenses	12,701,964	-	12,701,964	8,379,743
29a	Washing Expenses	234,817	-	234,817	162,304
0.30	Representation & Entertainment	223,085	-	223,085	218,517
0.31	Bonus for Officers	54,602,751	-	54,602,751	34,574,812
31a	Bonus for Staff	129,928,656	-	129,928,656	69,209,854
31b	Bangla Nobo Harsho Allowance (For Officers)	7,473,945	-	7,473,945	-
31c	Bangla Nobo Harsho Allowance (For Staff)	13,661,718	-	13,661,718	-
0.32	Stationary & Printing	10,269,178	-	10,269,178	11,148,369
0.33	Taxes,Licence & Fees	32,330,523	-	32,330,523	32,858,766
0.34	Office Rent	13,706,896	-	13,706,896	746,657
0.35	Water Charges	8,031,769	-	8,031,769	2,369,922
35a	Electric Charges (Own use)	137,982,686	-	137,982,686	126,738,859
35b	Employees Electricity Rebate	132,900,842	-	132,900,842	133,318,370
35c	Electricity Rebate - Freedom fighters	2,715	-	2,715	-
0.36	Uniforms & Liveries	8,591,889	-	8,591,889	9,789,672
0.37	Post & Telegram	234,854	-	234,854	307,653
37a	Telephone, Telex & Fax	3,360,041	-	3,360,041	3,442,077
0.38	Advertising & Promotion	30,838,697	-	30,838,697	33,894,643
0.39	Audit Fee	42,150	-	42,150	6,250
39a	Legal Expenses (Lawyer's Fees & Court Fees)	157,824	-	157,824	90,885
0.40	Books & Periodicals	748,842	-	748,842	723,448
0.41	Fuel Used for Electricity Generation	9,263,083,555	-	9,263,083,555	8,382,211,456
0.41a	Diesel/Pumice oil Used for Electricity Generation	19,628,013,686	-	19,628,013,686	23,231,702,965
0.41b	Coal Used for Electricity Generation	5,312,967,573	-	5,312,967,573	4,254,826,887
0.42	Petrol/ Diesel & Lubricants Used for Transport	30,695,429	-	30,695,429	30,056,655
42(a)	CNG Used for Vehicle	6,220,443	-	6,220,443	5,799,070
0.43	Petrol/ Diesel & Lubricants Used for Other Equipment	189,491,033	-	189,491,033	206,794,673
0.44	Store & Spares Used	213,887,648	-	213,887,648	211,354,195
0.44a	Store & Spares Used-Foreign	-	-	-	-
0.44b	Store & Spares Used-Received from other stores	-	-	-	-
0.45	Custom Duties & Sale Tax	337,470,144	-	337,470,144	164,543,325
45a	Vat	76,741,324	-	76,741,324	355,029,792
0.45b	Vat-For Assets Manufacturing by BPDF	-	-	-	-
0.46	Demurrage & Warfront	20,867,678	-	20,867,678	16,424,128
0.47	Depreciation	10,096,205,543	-	10,096,205,543	9,006,240,856
0.48	Hire of Equipment	-	-	-	3,030
0.49	Freight & Handling	3,905,109	-	3,905,109	4,263,530
0.50	Workmen Compensation	-	-	-	-
0.51	Gratuity	-	-	-	-
0.52	Donation & Contributions	2,702,215	-	2,702,215	1,593,825
0.52a	Donation to sick Employees from Benevolent Fund	92,500	-	92,500	57,000
0.53	Income Tax of Officers & Staff	(88,705)	-	(88,705)	(72,301)
0.54	Training & Education	7,328,725	-	7,328,725	6,580,557
0.54a	Training & Education- Foreign	-	-	-	-
0.55	Employees Other Benefit & Welfare Expenses	3,274,332	-	3,274,332	3,533,440
0.55a	Reimbursement for Treatment of Accident (on duty) affected Employee	-	-	-	-
0.56	Board's Contribution to CPF	2,396,471	-	2,396,471	1,897,387
0.57	Board's Contribution to Pension Fund	2,155,951,247	-	2,155,951,247	1,056,181,320
0.58	Leave Encasement on Retirement	50,081,732	-	50,081,732	25,574,726
0.59	L. Salary & Pension Cont. for Trans Govt. Employees	-	-	-	-
0.60	Insurance (For Goods & Property)	-	-	-	12,642,385
60a	Insurance For Goods & Property	2,399,391	-	2,399,391	6,574,587
60.b	Insurance For Vehicle & other	-	-	-	-
0.61	Bank Charge & Commission	12,140,528	-	12,140,528	1,205,518
0.62	Bad debts	-	-	-	-
0.63	Honorarium	70,387,403	-	70,387,403	111,147,193
0.63A	Honorarium	18,525,307	-	18,525,307	15,951,199
0.64	Contractor's Fees	-	-	-	-
0.64a	Office Maintenance	-	-	-	-
0.64b	Store Maintenance	-	-	-	-
0.65	Consultants Fee-local	1,189,932	-	1,189,932	201,766,232
0.65a	Consultants Expenses	494,082,902	-	494,082,902	-
0.66	Wages for Hired Labour	109,079,455	-	109,079,455	97,889,540
0.66a	Computerization of Commercial Operation	-	-	-	-
0.66b	Service charge for collection of Electricity Bill by Mobile Phone Co.	31,880	-	31,880	-
0.66c	Contract out-Commercial Operation activities	128,952	-	128,952	-
0.67	Interest on GPF/CPF	-	-	-	-
0.68	Allocation of Gen. Admn. Exp.	-	-	-	-
0.69	Miscellaneous Expenses	-	-	-	-
0.70	Land & Land Rights	-	-	-	-
0.71	Structure & Improvement	-	47,467,442	47,467,442	43,788,179
0.72	Boiler Plant equipment	-	35,038,834	35,038,834	39,130,535
0.73	Engine & Engine Driven Generators	-	14,362,478	14,362,478	17,004,212
0.74	Generator	-	50,006,446	50,006,446	46,609,256
0.75	Prime Movers	-	7,707,223	7,707,223	18,204,241
0.76	Accessory elect. equipment	-	2,402,258	2,402,258	3,120,322
0.77	Reservoir, Dams & Waterways	-	935,447	935,447	4,010,380
0.78	Water Wheels and Turbines	-	-	-	-
0.79	Roads, Rail Roads & Bridges	-	-	-	-
0.80	Fuel Holders, Producers & Accessories	-	-	-	4,843,910
0.81	Station Equipment	-	1,080,344,581	1,080,344,581	1,248,618,451
0.82	Towers and Fixtures	-	-	-	-
0.83	Poles & Fixtures	-	-	-	-
0.84	Overhead Conduct & Devices	-	4,233,439	4,233,439	7,048,195
0.85	Underground Conductors	-	-	-	-
0.86	Line Transformers	-	194,515	194,515	561,764
0.86A	Transformer Manufacturing	-	-	-	-
0.87	Street Lighting and Signal Systems	-	-	-	-
0.88	Meter	-	-	-	-
0.89	Transportation Equipment	-	24,395,561	24,395,561	21,787,895
0.90	Heavy & Other Power Operated Equipment's	-	-	-	381,870
0.91	Office furniture & Equipment	-	1,028,454	1,028,454	1,100,247
0.91A	Office furniture & Equipment (Computer, Monitor & Others)	-	9,550	9,550	57,150
0.92	Communication Equipments	-	299,500	299,500	-
0.93	Tools, Shop and Garage Equipments	-	-	-	-
0.94	Laboratory Equipment	-	-	-	2,650,000
0.95	Stores Equipment	-	27,873,200	27,873,200	37,872,614
0.96	Fire Fighting Equipment	-	-	-	-
0.97	Renewable Energy promotion (Solar Power)	-	-	-	-
0.99	Miscellaneous Equipment	-	-	-	-
	Total	50,863,276,369	1,296,298,926	52,159,575,296	51,116,440,247



Note- 45

ELECTRICITY PURCHASE FROM IPP

Taka-

75,651,799,556

Particulars	FY-2015-2016		FY-2014-2015	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
KPCL, Khulna	476,353,980	3,828,186,885	424,833,712	5,076,913,530
NEPC BD. (LTD), Haripur	328,507,500	5,165,339,464	396,871,900	6,608,743,909
WESTMONT BD. (LTD), Baghabari	-	-	-	-
RPC LTD. Mymensingh (210 MW)	1,397,661,224	3,107,826,981	1,400,092,728	3,469,129,714
AES, Haripur (PVT.) LTD.	2,580,082,000	3,801,229,479	2,655,429,000	3,812,643,859
AES Meghna Ghat BD. LTD.	1,743,792,414	3,859,971,825	505,999,990	1,155,163,808
Doreen Power Generation & System Ltd.-Feni	149,273,136	366,346,379	146,194,092	361,717,624
Doreen Power Generation & System Ltd.- Tangail	125,021,072	342,568,004	142,275,563	364,610,643
Rejent Power Ltd.	166,230,288	387,065,992	163,802,400	383,093,451
Summit Purbachal Power Ltd.-Jangalia	223,534,713	715,260,175	250,690,164	702,870,595
Summit Meghnaghat Power Ltd.	1,014,710,135	20,697,154,346	476,034,512	14,171,440,699
Midland Power Company Ltd.	298,714,259	716,390,035	344,252,900	767,589,381
Raj Lanka Power Limited	185,796,182	3,066,232,123	184,783,603	3,191,322,041
Baraka Patenga Power Limited	288,125,856	1,982,292,880	231,613,488	2,942,197,616
Digital Power & Associates Ltd.	518,152,249	3,651,315,045	447,445,530	6,237,040,719
Regent Energy & Power Ltd.	704,418,408	1,440,078,724	605,126,833	1,405,778,840
United Power Generation & Distribution	163,798,560	471,410,950	216,657,600	608,509,171
RPCL 52MW Gazipur	228,325,572	3,315,966,059	180,505,674	2,986,769,066
RPCL 52MW Rawjan	122,327,843	1,815,631,063	110,620,505	1,825,676,555
Lakdhanvi Bangla Power Ltd.	163,843,496	2,670,573,296	94,472,926	1,435,137,694
ECPV Power Ltd.	470,657,400	3,682,874,353	215,057,592	2,196,979,539
Sinha People Energy Ltd.	221,236,224	1,687,192,489	49,442,640	842,333,534
United Ashugang Energy Ltd.	1,264,838,840	3,539,384,143	267,244,109	556,689,535
Summit Bibiyana II Power Company Ltd.	1,583,691,288	3,256,519,249	149,738,268	210,921,818
Summit Barishal Power Ltd.	219,845,664	1,206,467,781	-	-
Summit Narayangonj Power Unit II Ltd.	135,369,822	746,093,323	-	-
Doreen Southern Power Limited	25,807,397	132,428,513	-	-
Doreen Northern Power Limited	-	-	-	-
Balance as at June 30, 2016	14,800,115,520	75,651,799,556	9,659,185,729	61,313,273,341



Note- 46

ELECTRICITY PURCHASE FROM INDIA

Taka- 19,668,713,252

Particulars	FY-2015-2016		FY-2014-2015	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
NVVN Ltd. - India 250 MW	1,826,124,537	5,125,461,453	1,750,225,240	5,587,459,259
PTC India Ltd.	1,886,876,028	12,714,530,220	1,762,608,837	12,320,897,011
NVVN Ltd. - India 100 MW (Tripura)	190,772,347	1,239,472,221	-	-
Power Grid Corporation of India	-	589,249,357	-	1,095,376,247
Balance as at June 30, 2016	3,903,772,912	19,668,713,252	3,512,834,077	19,003,732,517



Note- 47

ELECTRICITY PURCHASE FROM RENTAL

Taka-

64,520,102,192

Particulars	FY-2015-2016		FY-2014-2015	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
AGGREKO, KHULNA(3 YEARS) LIQUID FUEL	-	-	-	-
AGGREKO, INTERNATIONAL LTD.-GHORASAL (145 MW)	1,017,499,171	3,464,933,008	1,016,281,120	5,728,427,782
AGGREKO, INTERNATIONAL LTD.-B.BARIA (85 MW)	549,002,008	2,021,033,239	617,185,729	3,195,120,195
AGGREKO, INTERNATIONAL LTD.-ASHUGONJ (95 MW)	484,380,292	2,135,814,813	664,097,943	3,626,071,030
AGGREKO, INTERNATIONAL LTD.-Khulna (55 MW)	70,871,680	1,936,227,182	79,917,900	2,144,726,874
BARKATULLAH ELECTRO DYNAMICS LTD.	334,223,526	787,565,318	361,899,906	804,513,132
SHAHJIBAZAR POWER CO. LTD.	553,765,310	1,516,091,182	593,039,390	1,527,524,205
DESH CAMBRIDGE, KUMERGOAN	66,893,290	182,476,713	74,214,648	188,303,593
ENERGYPRIMA, KUMERGOAN	332,224,980	996,740,110	348,595,420	997,167,536
ENERGYPRIMA, SHAHJIBAZAR	305,464,426	971,137,623	316,635,912	972,148,311
ENERGYPRIMA, FENCHUGONJ	340,893,317	1,096,851,987	372,257,743	1,199,239,061
ENERGYPRIMA, BOGRA	96,829,956	292,014,035	118,883,700	346,197,535
VENTURE ENERGY, BHOLA	158,199,194	727,686,054	204,153,148	556,240,400
DPA POWER GEN. INT. LTD.	92,649,570	2,499,608,947	115,679,043	2,934,498,240
QUANTUM POWER 100 MW BHERAMARA	-	-	-	-
DESH ENERGY 100 MW SIDDIRGONJ	139,610,256	3,924,348,040	183,321,218	4,757,350,486
SUMMIT NARAYANGONJ POWER LTD.	577,185,288	4,804,214,418	579,819,840	7,205,723,089
MAX POWER LTD.-GHORASAL	240,450,712	862,207,259	-	-
KPCL -UNIT-2	596,663,616	4,880,030,545	567,316,032	7,485,288,767
KHANJAHAN ALI POWER LTD.	169,671,177	1,422,944,301	175,423,846	2,520,444,426
UNITED ASHUGONJ POWER LTD.	287,551,840	1,173,662,648	389,299,200	1,322,006,597
QUANTUM POWER NOWAPARA	-	-	-	-
IELCONSOURTUM & ASSOCIATES	480,391,363	4,678,259,616	469,463,281	7,446,686,717
R Z POWER LTD.	62,782,822	1,361,451,582	45,735,132	1,117,509,888
ENERGIS POWER CORPORATION LTD.	167,952,204	2,641,268,993	183,616,236	3,029,834,085
PRECISION ENERGY LTD.	315,805,272	1,038,079,832	373,964,644	1,087,821,963
DUTCH BANGLA POWER & ASSOCIATES LTD.	487,015,604	4,378,078,221	487,340,168	7,585,272,195
ACRON INFRASTRUCTURE SERVICE LTD.	538,228,200	4,375,414,971	567,052,650	6,843,209,070
AMNURA(SINHA POWER GENERATION)	173,075,367	2,820,585,237	152,832,459	2,866,149,946
POWER PAC MUTIARA KERANIGONJ	358,399,464	4,387,394,606	461,740,896	6,902,085,437
NORTHERN POWER	151,309,891	2,626,732,660	154,956,327	2,855,848,255
GBB POWER LTD.	176,896,777	517,249,051	170,949,641	502,439,106
Balance as at June 30, 2016	9,325,886,573	64,520,102,192	9,845,673,171	87,747,847,923



Note- 48

ELECTRICITY PURCHASE FROM PUBLIC PLANT

Taka-

39,938,266,211

Particulars	FY-2015-2016		FY-2014-2015	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
APSCL (Except New 570 MW)	3,584,318,354	5,914,580,355	3,489,877,473	5,855,650,653
APSCL (New 50 MW)	173,673,864	311,350,616	258,887,268	473,288,995
APSCL (225 MW)	718,888,133	2,405,908,486	-	-
APSCL (450 MW)	121,623,137	243,813,395	-	-
SBU HARIPUR	-	464,828,363	-	291,909,445
EGCB Ltd.(210X2)MW	749,421,984	2,062,343,838	1,050,958,200	2,540,433,172
EGCB Ltd.(412)MW	1,224,031,040	1,923,056,582	1,783,792,043	3,187,288,420
North West Power Gen (NWPGL)- Sirajgonj	1,554,882,173	3,419,814,472	1,674,468,425	3,483,029,842
North West Power Gen (NWPGL)- Khulna	536,903,687	14,998,481,892	635,420,813	17,551,437,228
BPDB RPCL PowerGen Ltd.	519,571,021	8,194,088,212	21,008,812	272,845,643
Balance as at June 30, 2016	9,183,313,393	39,938,266,211	8,914,413,034	33,655,883,399



Note- 49

Transmission Expenses

Taka-

2,718,433,370

Wheeling Charges paid to PGCB is shown below :

Particulars	2015-2016	2014-2015
Wheeling Charges to PGCB	2,718,433,370	2,018,151,423
Closing Balance	2,718,433,370	2,018,151,423



Note- 50 DISTRIBUTION EXPENSES

Code No.	Head of Accounts	Operation Expense Code No.		Maintenance Expense Code No.		Total Expenses		Total Expenses	
		631		632		2016	FY 2015-	2014-2015	FY
0.20	Pay of Officers	290,532,932	-	-	-	290,532,932	-	-	165,516,508
0.21	Pay of Staff	992,705,298	-	-	-	992,705,298	-	-	608,105,710
0.22	Allowances of Officers	84,033,103	-	-	-	84,033,103	-	-	107,113,714
0.23	Allowances of Staff	423,162,440	-	-	-	423,162,440	-	-	532,765,072
0.24	Leave Encasement	16,883,627	-	-	-	16,883,627	-	-	25,111,313
0.25	Overtime Allowances (Single Rate)	99,062,087	-	-	-	99,062,087	-	-	94,946,313
25a	Overtime Allowances (Double Rate)	412,014,690	-	-	-	412,014,690	-	-	380,680,927
0.26	Traveling Expenses/ Allowances (For Official)	105,151,743	-	-	-	105,151,743	-	-	89,982,621
26a	Traveling Expenses (For Training)	5,142,052	-	-	-	5,142,052	-	-	4,364,086
0.27	Conveyance Charge	6,557,872	-	-	-	6,557,872	-	-	6,456,102
0.28	House Rent Expenses	1,416,035	-	-	-	1,416,035	-	-	-
0.29	Medical Expenses	9,096,280	-	-	-	9,096,280	-	-	5,703,414
29a	Washing Expenses	407,206	-	-	-	407,206	-	-	244,808
0.30	Representation & Entertainment	29,845	-	-	-	29,845	-	-	29,618
0.31	Bonus for Officers	48,884,132	-	-	-	48,884,132	-	-	29,043,085
31a	Bonus for Staff	172,108,705	-	-	-	172,108,705	-	-	98,573,329
31b	Bangla Nobo Barsho Allowance (For Officers)	5,833,379	-	-	-	5,833,379	-	-	-
31c	Bangla Nobo Barsho Allowance (For Staff)	16,559,039	-	-	-	16,559,039	-	-	-
0.32	Stationary & Printing	48,745,999	-	-	-	48,745,999	-	-	48,533,985
0.33	Taxes, Licence & Fees	23,673,587	-	-	-	23,673,587	-	-	68,347,862
0.34	Office Rent	6,376,250	-	-	-	6,376,250	-	-	6,635,050
0.35	Water Charges	130,369	-	-	-	130,369	-	-	86,887
35a	Electric Charges (Own use)	163,309,588	-	-	-	163,309,588	-	-	131,350,220
35b	Employees Electricity Rebate	177,941,851	-	-	-	177,941,851	-	-	174,736,064
35c	Electricity Rebate - Freedom fighters	3,822,426	-	-	-	3,822,426	-	-	3,261,392
0.36	Uniforms & Liveries	14,240,810	-	-	-	14,240,810	-	-	12,871,509
0.37	Post & Telegram	1,139,438	-	-	-	1,139,438	-	-	921,482
37a	Telephone, Telex & Fax	13,341,811	-	-	-	13,341,811	-	-	13,103,000
0.38	Advertising & Promotion	30,412,349	-	-	-	30,412,349	-	-	30,545,802
0.39	Audit Fee	7,629,000	-	-	-	7,629,000	-	-	12,381,297
39a	Legal Expenses (Lawyer's Fees & Court Fees)	2,521,209	-	-	-	2,521,209	-	-	2,818,870
0.40	Books & Periodicals	643,380	-	-	-	643,380	-	-	571,338
0.41	Fuel Used for Electricity Generation	-	-	-	-	-	-	-	-
0.41a	Diesel/Purceoil Used for Electricity Generation	-	-	-	-	-	-	-	-
0.41b	Coal Used for Electricity Generation	-	-	-	-	-	-	-	-
0.42	Petrol/ Diesel & Lubricants Used for Transport	134,300,741	-	-	-	134,300,741	-	-	125,401,527
42(a)	CNG Used for Vehicle	2,667,108	-	-	-	2,667,108	-	-	1,090,665
0.43	Petrol/ Diesel & Lubricants Used for Other Equipment	-	-	-	-	-	-	-	-
0.44	Store & Spares Used	105,276,565	-	-	-	105,276,565	-	-	80,940,255
0.44a	Store & Spares Used-Foreign	-	-	-	-	-	-	-	-
0.44b	Store & Spares Used-Received from other stores	-	-	-	-	-	-	-	-
0.45	Custom Duties & Sale Tax	43,319,220	-	-	-	43,319,220	-	-	49,997,493
45a	Vat	23,640,859	-	-	-	23,640,859	-	-	91,582,706
0.45b	Vat-For Assets Manufacturing by BPPDB	-	-	-	-	-	-	-	-
0.46	Demurrage & Warftont	3,496,678	-	-	-	3,496,678	-	-	19,316,483
0.47	Depreciation	3,078,171,072	-	-	-	3,078,171,072	-	-	2,593,182,750
0.48	Hire of Equipment	-	-	-	-	-	-	-	-
0.49	Freight & Handling	92,767,933	-	-	-	92,767,933	-	-	82,835,595
0.50	Workmen Compensation	647,842	-	-	-	647,842	-	-	-
0.51	Gratuity	-	-	-	-	-	-	-	-
0.52	Donation & Contributions	896,814	-	-	-	896,814	-	-	539,850
0.52a	Donation to sick Employees from Benevolent Fund	-	-	-	-	-	-	-	-
0.53	Income Tax of Officers & Staff	-	-	-	-	-	-	-	(3,000)
0.54	Training & Education	2,057,440	-	-	-	2,057,440	-	-	1,084,859
0.54a	Training & Education- Foreign	-	-	-	-	-	-	-	-
0.55	Employees Other Benefit & Welfare Expenses	3,680,524	-	-	-	3,680,524	-	-	3,525,970
0.55a	Reimbursement for Treatment of Accident (on duty) affected Employee	-	-	-	-	-	-	-	-
0.56	Board's Contribution to CPF	4,262,621	-	-	-	4,262,621	-	-	556,213
0.57	Board's Contribution to Pension Fund	962,547,713	-	-	-	962,547,713	-	-	528,970,392
0.58	Leave Encasement on Retirement	69,866,635	-	-	-	69,866,635	-	-	28,907,190
0.59	L. Salary & Pension Cont. for Trans. Govt. Employees	-	-	-	-	-	-	-	-
0.60	Insurance (For Goods & Property)	-	-	-	-	-	-	-	140,137
60a	Insurance For Goods & Property	2,345,594	-	-	-	2,345,594	-	-	2,009,415
60 b	Insurance For Vehicle & other	-	-	-	-	-	-	-	575
0.61	Bank Charge & Commission	233,896,369	-	-	-	233,896,369	-	-	145,061,714
0.62	Bad debts	169,675,899	-	-	-	169,675,899	-	-	124,788,478
0.63	Honorarium	139,227,189	-	-	-	139,227,189	-	-	73,311,147
0.63A	Honorarium	5,217,106	-	-	-	5,217,106	-	-	5,050,829
0.64	Contractor's Fees	-	-	-	-	-	-	-	-
0.64a	Office Maintenance	-	-	-	-	-	-	-	-
0.64b	Store Maintenance	-	-	-	-	-	-	-	-
0.65	Consultants Fee-Local	23,281,314	-	-	-	23,281,314	-	-	33,632,925
0.65a	Consultants Expenses	771,834	-	-	-	771,834	-	-	1,335,132
0.66	Wages for Hired Labour	153,241,808	-	-	-	153,241,808	-	-	133,618,181
0.66a	Computerization of Commercial Operation	-	-	-	-	-	-	-	-
0.66b	Service charge for collection of Electricity Bill by Mobile Phone Co	1,153,814	-	-	-	1,153,814	-	-	12,644,402
0.66c	Contract out- Commercial Operation activities	188,284	-	-	-	188,284	-	-	-
0.67	Interest on GPF/CPF	-	-	-	-	-	-	-	-
0.68	Allocation of Gen. Adm. Exp.	-	-	-	-	-	-	-	-
0.69	Miscellaneous Expenses	-	-	-	-	-	-	-	-
0.70	Land & Land Rights	-	-	-	-	-	-	-	-
0.71	Structure & Improvement	-	85,328,381	-	-	85,328,381	-	-	73,079,632
0.72	Boiler Plant equipment	-	2,899,511	-	-	2,899,511	-	-	-
0.73	Engine & Engine Driven Generators	-	-	-	-	-	-	-	-
0.74	Generator	-	719,926	-	-	719,926	-	-	1,206,927
0.75	Prime Movers	-	-	-	-	-	-	-	-
0.76	Accessory elect. equipment	-	3,028,046	-	-	3,028,046	-	-	-
0.77	Reservoir, Dams & Waterways	-	-	-	-	-	-	-	-
0.78	Water Wheels and Turbines	-	-	-	-	-	-	-	-
0.79	Roads, Rail Roads & Bridges	-	-	-	-	-	-	-	-
0.80	Fuel Holders, Producers & Accessories	-	-	-	-	-	-	-	-
0.81	Station Equipment	-	26,236,003	-	-	26,236,003	-	-	1,873,803
0.82	Towers and Fixtures	-	46,956	-	-	46,956	-	-	-
0.83	Poles & Fixtures	-	8,292,447	-	-	8,292,447	-	-	5,107,197
0.84	Overhead Conduct & Devices	-	286,982,858	-	-	286,982,858	-	-	264,393,943
0.85	Underground Conductors	-	1,190,578	-	-	1,190,578	-	-	-
0.86	Line Transformers	-	35,858,255	-	-	35,858,255	-	-	23,183,056
0.86A	Transformer Manufacturing	-	-	-	-	-	-	-	155,638
0.87	Street Lighting and Signal Systems	-	-	-	-	-	-	-	-
0.88	Meter	-	-	-	-	-	-	-	222,479,243
0.89	Transportation Equipment	-	64,460,133	-	-	64,460,133	-	-	57,011,499
0.90	Heavy & Other Power Operated Equipment's	-	683,032	-	-	683,032	-	-	18,485
0.91	Office furniture & Equipment	-	4,499,552	-	-	4,499,552	-	-	5,107,023
0.91A	Office furniture & Equipment (Computer, Monitor & Others)	-	33,635	-	-	33,635	-	-	-
0.92	Communication Equipments	-	-	-	-	-	-	-	-
0.93	Tools, Shop and Garage Equipments	-	1,966,306	-	-	1,966,306	-	-	1,783,767
0.94	Laboratory Equipment	-	-	-	-	-	-	-	-
0.95	Stores Equipment	-	1,172,433	-	-	1,172,433	-	-	949,951
0.96	Fire Fighting Equipment	-	-	-	-	-	-	-	-
0.97	Renewable Energy promotion (Solar Power)	-	-	-	-	-	-	-	-
0.99	Miscellaneous Equipment	-	-	-	-	-	-	-	-
	Total	8,440,017,508		523,398,052		8,963,415,560		7,450,673,423	



NOTE- 51 GENERAL & ADMINSTRATIVE EXPENSES

Code No.	Head of Accounts	Operation Expense Code No.	Maintenance Expense Code	Total Expenses		Total Expenses	FY
		651	No. 652	2016	FY 2015-	2014-2015	
0.20	Pay of Officers	326,355,214	-	-	326,355,214	-	190,334,376
0.21	Pay of Staff	365,620,347	-	-	365,620,347	-	219,810,825
0.22	Allowances of Officers	96,323,577	-	-	96,323,577	-	127,083,123
0.23	Allowances of Staff	140,200,668	-	-	140,200,668	-	182,779,673
0.24	Leave Encasement	6,882,310	-	-	6,882,310	-	12,768,608
0.25	Overtime Allowances (Single Rate)	34,749,814	-	-	34,749,814	-	34,627,377
25a	Overtime Allowances (Double Rate)	94,183,184	-	-	94,183,184	-	90,163,261
0.26	Traveling Expenses/ Allowances(For Official)	69,266,575	-	-	69,266,575	-	56,233,847
26a	Traveling Expenses (For Training)	16,606,989	-	-	16,606,989	-	19,848,319
0.27	Conveyance Charge	6,845,886	-	-	6,845,886	-	6,207,500
0.28	House Rent Expenses	-	-	-	-	-	-
0.29	Medical Expenses	5,028,726	-	-	5,028,726	-	4,136,020
29a	Washing Expenses	523,589	-	-	523,589	-	507,065
0.30	Representation & Entertainment	5,683,760	-	-	5,683,760	-	4,289,685
0.31	Bonus for Officers	52,814,357	-	-	52,814,357	-	30,992,553
31a	Bonus for Staff	64,504,426	-	-	64,504,426	-	35,438,301
31b	Bangla Nobo Barsho Allowance (For Officers)	4,851,458	-	-	4,851,458	-	-
31c	Bangla Nobo Barsho Allowance (For Staff)	5,588,909	-	-	5,588,909	-	-
0.32	Stationary & Printing	42,573,336	-	-	42,573,336	-	42,033,803
0.33	Taxes, Licence & Fees	22,398,296	-	-	22,398,296	-	19,049,985
0.34	Office Rent	3,611,405	-	-	3,611,405	-	2,130,067
0.35	Water Charges	9,031,335	-	-	9,031,335	-	7,783,754
35a	Electric Charges (Own use)	54,097,078	-	-	54,097,078	-	48,415,832
35b	Employees Electricity Rebate	70,056,524	-	-	70,056,524	-	70,713,571
35c	Electricity Rebate - Freedom fighters	959,107	-	-	959,107	-	104,502
0.36	Uniforms & Liveries	4,348,539	-	-	4,348,539	-	3,314,991
0.37	Post & Telegram	1,761,170	-	-	1,761,170	-	1,683,092
37a	Telephone, Telex & Fax	11,017,376	-	-	11,017,376	-	10,944,789
0.38	Advertising & Promotion	82,575,194	-	-	82,575,194	-	72,990,730
0.39	Audit Fee	1,799,799	-	-	1,799,799	-	1,187,750
39a	Legal Expenses (Lawyer's Fees & Court Fees)	10,096,356	-	-	10,096,356	-	11,109,918
0.40	Books & Periodicals	928,309	-	-	928,309	-	854,769
0.41	Fuel Used for Electricity Generation	-	-	-	-	-	-
0.41a	Diesel/Pumeece oil Used for Electricity Generation	-	-	-	-	-	-
0.41b	Coal Used for Electricity Generation	-	-	-	-	-	-
0.42	Petrol/ Diesel & Lubricants Used for Transport	54,689,122	-	-	54,689,122	-	47,078,715
42(a)	CNG Used for Vehicle	2,195,286	-	-	2,195,286	-	1,106,931
0.43	Petrol/ Diesel & Lubricants Used for Other Equipment	157,326	-	-	157,326	-	-
0.44	Store & Spares Used	12,389,846	-	-	12,389,846	-	10,085,008
0.44a	Store & Spares Used-Foreign	-	-	-	-	-	1,600
0.44b	Store & Spares Used-Received from other stores	376,224	-	-	376,224	-	-
0.45	Custom Duties & Sale Tax	-	-	-	-	-	-
45a	Vat	-	-	-	-	-	-
0.45b	Vat-For Assets Manufacturing by BPDF	-	-	-	-	-	-
0.46	Demurrage & Warfront	-	-	-	-	-	-
0.47	Depreciation	216,019,875	-	-	216,019,875	-	191,048,866
0.48	Hire of Equipment	-	-	-	-	-	-
0.49	Freight & Handling	3,222,547	-	-	3,222,547	-	1,368,895
0.50	Workmen Compensation	-	-	-	-	-	-
0.51	Gratuity	-	-	-	-	-	10,197
0.52	Donation & Contributions	1,775,400	-	-	1,775,400	-	1,101,190
0.52a	Donation to sick Employees from Benevolent Fund	-	-	-	-	-	-
0.53	Income Tax of Officers & Staff	1,380	-	-	1,380	-	(15,448)
0.54	Training & Education	41,874,650	-	-	41,874,650	-	32,131,318
0.54a	Training & Education- Foreign	-	-	-	-	-	-
0.55	Employees Other Benefit & Welfare Expenses	28,643,955	-	-	28,643,955	-	11,674,487
0.55a	Reimbursement for Treatment of Accident (on duty) affected Employee	-	-	-	-	-	-
0.56	Board's Contribution to CPF	-	-	-	-	-	-
0.57	Board's Contribution to Pension Fund	509,522,348	-	-	509,522,348	-	281,935,374
0.58	Leave Encasement on Retirement	76,672,556	-	-	76,672,556	-	39,683,833
0.59	L. Salary & Pension Cont. for Trans Govt. Employees	90,775,000	-	-	90,775,000	-	-
0.60	Insurance (For Goods & Property)	322,497	-	-	322,497	-	397
60a	Insurance For Goods & Property	2,873,952	-	-	2,873,952	-	2,910,480
60 b	Insurance For Vehicle & other	-	-	-	-	-	-
0.61	Bank Charge & Commission	27,245,959	-	-	27,245,959	-	16,920,238
0.62	Bad debts	-	-	-	-	-	17,600
0.63	Honorarium	126,468,964	-	-	126,468,964	-	90,780,495
0.63A	Honorarium	8,298,120	-	-	8,298,120	-	6,980,967
0.64	Contractor's Fees	-	-	-	-	-	45,640
0.64a	Office Maintenance	15,214,435	-	-	15,214,435	-	38,152,586
0.64b	Store Maintenance	-	-	-	-	-	-
0.65	Consultants Fee-Local	21,655,524	-	-	21,655,524	-	14,209,880
0.65a	Consultants Expenses	-	-	-	-	-	-
0.66	Wages for Hired Labour	31,500,225	-	-	31,500,225	-	31,470,654
0.66a	Computerization of Commercial Operation	89,642,052	-	-	89,642,052	-	47,916,119
0.66b	Service charge for collection of Electricity Bill by Mobile Phone Co.	-	-	-	-	-	-
0.66c	Contract out- Commercial Operation activities	-	-	-	-	-	-
0.67	Interest on GPF/CPF	-	-	-	-	-	-
0.68	Allocation of Gen. Adm. Exp.	-	-	-	-	-	-
0.69	Miscellaneous Expenses	499,987	-	-	499,987	-	499,905
0.70	Land & Land Rights	-	-	-	-	-	-
0.71	Structure & Improvement	-	155,040,550	-	155,040,550	-	77,203,620
0.72	Boiler Plant equipment	-	-	-	-	-	-
0.73	Engine & Engine Driven Generators	-	-	-	-	-	-
0.74	Generator	-	-	-	-	-	-
0.75	Prime Movers	-	-	-	-	-	-
0.76	Accessory elect. equipment	-	3,460,782	-	3,460,782	-	16,880
0.77	Reservoir, Dams & Waterways	-	-	-	-	-	-
0.78	Water Wheels and Turbines	-	-	-	-	-	-
0.79	Roads, Rail Roads & Bridges	-	-	-	-	-	-
0.80	Fuel Holders, Producers & Accessories	-	-	-	-	-	-
0.81	Station Equipment	-	-	-	-	-	-
0.82	Towers and Fixtures	-	-	-	-	-	-
0.83	Poles & Fixtures	-	-	-	-	-	-
0.84	Overhead Conduct & Devices	-	1,199,970	-	1,199,970	-	743,410
0.85	Underground Conductors	-	-	-	-	-	-
0.86	Line Transformers	-	-	-	-	-	-
0.86A	Transformer Manufacturing	-	-	-	-	-	-
0.87	Street Lighting and Signal Systems	-	-	-	-	-	-
0.88	Meter	-	-	-	-	-	-
0.89	Transportation Equipment	-	65,286,138	-	65,286,138	-	51,247,228
0.90	Heavy & Other Power Operated Equipment's	-	-	-	-	-	-
0.91	Office furniture & Equipment	-	7,383,391	-	7,383,391	-	8,434,967
0.91A	Office furniture & Equipment (Computer, Monitor & Others)	-	49,075	-	49,075	-	4,965
0.92	Communication Equipments	-	-	-	-	-	-
0.93	Tools, Shop and Garage Equipments	-	1,811,141	-	1,811,141	-	968,195
0.94	Laboratory Equipment	-	-	-	-	-	-
0.95	Store Equipment	-	1,461,760	-	1,461,760	-	862,688
0.96	Fire Fighting Equipment	-	-	-	-	-	-
0.97	Renewable Energy promotion (Solar Power)	-	-	-	-	-	-
0.99	Miscellaneous Equipment	-	-	-	-	-	5,510
	Total	2,973,320,822	235,692,807		3,209,013,629		2,318,140,874



Note- 52

Financing and Other Charges

Taka-

2,409,899,121

It includes interest expenses on all loans and borrowings against projects in operation.
Loan category wise break up of this item is given below :

Particulars	2015-2016	2014-2015
Interest on Foreign Loan (Code-671)	261,701,790	315,047,546
Interest on Government Loan (Code-672)	1,625,515,441	1,683,793,997
Interest on GPF & CPF (Code-675)	522,681,891	466,551,730
Interest on Bank O/D/ LTR Short Term Loan (Code-676)	-	-
Closing Balance	2,409,899,121	2,465,393,274

Note

Interest on Foreign Loan for completed Projects. Details have been shown in Note-29.
Interest on Govt. Loan for completed Projects. Details have been shown in Note-28.



Note- 53

Interest Expenses on Budegetary Support From Govt.

Taka-

9,946,497,822

Particulars	2015-2016	2014-2015
Interest on Budgetary Support From Govt. (Code-672a)	9,946,497,822	7,806,621,978
Closing Balance	9,946,497,822	7,806,621,978



Note- 54

Loss due to Exchange Rate Fluctuation

Taka-

(55,126,490)

Generation, Distribution and Miscellaneous wise ERF is shown below :

Particulars	2015-2016	2014-2015
Generation	(31,091,789)	243,049,791
Distribution	(24,195,511)	261,419,428
Miscellaneous	160,811	43,927,060
Closing Balance	(55,126,490)	548,396,279

Projects wise detail calculation is shown in Note-29



Note- 55

Assets Insurance Fund

Taka-

15,000,000

Particulars	2015-2016	2014-2015
Assets Insurance Fund	15,000,000	15,000,000
GRAND TOTAL	15,000,000	15,000,000



Note- 56

MAINTANANCE & DEVELOPMENT

Taka-

12,704,966,351

Maintanance Fund is shown below :

Particulars	2015-2016	2014-2015
Maintanance & Development	12,704,966,351	10,343,470,000
Closing Balance	12,704,966,351	10,343,470,000



Note- 57

Previous Year Expenses

Taka-

4,864,061,698

The above amount pertains to the rectification of the errors and omission made in recording transactions in the preceding years. Detailed break-up is as follows :

Particulars	Name of RAO/RAC/Project	Debit	Credit
Revenue :			
	RAO, Rajshahi	3,696,297	841,989
	RAO, Dinajpur	-	233,997
	Syedpur 20 MW	252,116	73,003
	Rangpur 20 MW	331,297	216,418
	Syedpur Diesel	1,010	3,360
	Barisal Vola P/S	-	73,241
	Baghabari 50 MW P. PP	-	2,616,202
	RAO, Rangpur	38,731,073	335,908
	RAO, Mymensingh	-	4,170
	RAO, Barapukuria P/S	154,888,875	-
	RAO, Finance	6,896,182,134	11,959,985,872
Total Revenue		7,094,082,802	11,964,384,160
Overhead :			
	RAO, Rangpur	533,282	567,390
	RAO, Rajshahi	-	500
	RAO, P & Co.	5,869,268	-
Total Overhead		6,402,550	567,890
Development :			
	Solar Street Lighting in City Cor.	405,000	-
Total Development		405,000	-
Deposit Work Trial Balance :			
Total Deposit Work Trial Balance		-	-
Total Revenue+Overhead+Development+Other+ Deposit Work		7,100,890,352	11,964,952,050
Balance as at June 30, 2016			4,864,061,698

