

PRIVATE & CONFIDENTIAL  
AUDITORS' REPORT AND ACCOUNTS



BANGLADESH POWER DEVELOPMENT BOARD  
FOR THE YEAR ENDED JUNE 30, 2020

A. B. SAHA & Co.  
Chartered Accountants  
78, Motijheel C/A (6<sup>th</sup> Floor),  
Dhaka-1000.

MARKH & CO.  
Chartered Accountants  
130. Progoti Smarani, Middle Badda,  
Gulshan, Dhaka-1212.

**INDEPENDENT AUDITORS' REPORT**  
**TO**  
**BANGLADESH POWER DEVELOPMENT BOARD**

**Opinion**

We have audited the accompanying financial statements of **Bangladesh Power Development Board (BPDB)**, for the year ended 30 June 2020, which comprise the statement of financial position as at June 30, 2020, the statement of profit or loss and other comprehensive income, statement of changes in equity & statement of cash flows for the year then ended and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying financial statements presents fairly, in all material respects the financial position of the **BPDB** as at **June 30, 2020** and of its financial performance and its cash flows for the year then ended and comply with the Honorable President's Order No. 59 of 1972 (Creation of Bangladesh Power Development Board) and other applicable laws and regulations.

**Basis for opinion**

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors responsibilities for the audit of the financial statements section of our report. We are independent of the organization in accordance with the ethical requirements that are relevant to our audit of the financial statement in Bangladesh, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

**Responsibilities of Management and Those Charged with Governance for the Financial Statements**

Management is responsible for the preparation and fair presentation of this financial statements in accordance with the cash receipts and disbursements basis of accounting described in Note # 2.00; this includes determining that the cash receipts and disbursements basis of accounting is an acceptable basis for the presentation of the financial statements in the circumstances, and for such internal control as management determines is necessary to enable the preparation of the financial statement that are free from material misstatement, whether due to fraud or error.

Those charged with governance are responsible for overseeing the organization's financial reporting process.



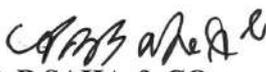
## Auditors' Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that include our opinion. Responsible assurance is a high-level assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risk of material misstatement of the financial statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion the effectiveness of the organization's internal control;
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates, if any, and related disclosures made by management;
- Evaluate the overall presentation, structure and content of the financial statement, including the disclosures, and whether the financial statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charges with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

  
A B SAHA & CO.  
Chartered Accountants

  
MARKH & CO.  
Chartered Accountants

**Dated : Dhaka**  
September 27, 2020

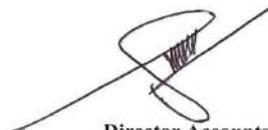


BANGLADESH POWER DEVELOPMENT BOARD  
STATEMENT OF FINANCIAL POSITION  
AS AT JUNE 30, 2020.

Figures In Taka.

PROPERTY & ASSETS	NOTE	AS AT 30-06-2020	AS AT 30-06-2019
<b>NON-CURRENT ASSETS</b>			
UTILITY PLANT IN SERVICE	3	954,600,733,588	617,954,488,788
LESS : ACCUMULATED DEPRECIATION	4	318,153,303,811	258,735,481,865
<b>WRITTEN DOWN VALUE</b>	5	<b>636,447,429,777</b>	<b>359,219,006,923</b>
PROJECT - IN - PROGRESS	6	174,735,350,509	148,107,093,830
INVESTMENT IN SHARES	7	33,248,745,642	24,716,266,948
<b>TOTAL NON-CURRENT ASSETS</b>		<b>844,431,525,928</b>	<b>532,042,367,701</b>
<b>CURRENT ASSETS</b>			
INVESTMENT	8	78,000,518,383	71,419,588,442
CASH IN HAND & AT BANK	9	65,003,904,372	50,372,776,610
ACCOUNTS RECEIVABLE - TRADE	10	110,172,579,743	111,587,342,806
ACCOUNTS RECEIVABLE - OTHERS	11	29,281,550,892	30,687,415,869
LOAN/ ADVANCE TO GOVERNMENT	11.1	20,000,000,000	-
PROVISION FOR BAD & DOUBTFUL DEBTS	12	(1,236,107,585)	(1,236,107,585)
ADVANCE TO CONTRACTORS & SUPPLIERS	13	4,932,949,576	4,768,612,331
ADVANCE TO EMPLOYEES	14	2,089,407,628	1,996,476,837
STOCK & STORES	15	38,900,457,645	17,012,109,189
SECURITY DEPOSIT TO OTHER UTILITIES	16	744,033,024	762,995,931
INCOME TAX DEDUCTION AT SOURCE	17	6,317,644,704	5,238,240,476
<b>TOTAL CURRENT ASSETS</b>		<b>354,206,938,382</b>	<b>292,609,450,906</b>
<b>TOTAL PROPERTY &amp; ASSETS</b>		<b>1,198,638,464,311</b>	<b>824,651,818,606</b>

The annexed notes form an integral part of these Financial Statements.

  
Director Accounts  
BPDB

  
Controller (Accounts & Finance)  
BPDB

Signed in terms of our separate report of even date.

  
A B SAHA & CO.  
Chartered Accountants

  
MARHK & CO.  
Chartered Accountants

Dated, Dhaka: September 27, 2020



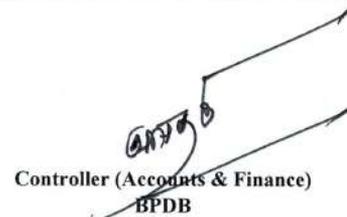
BANGLADESH POWER DEVELOPMENT BOARD  
STATEMENT OF FINANCIAL POSITION  
AS AT JUNE 30, 2020.

Figures In Taka.

EQUITY & LIABILITIES	NOTE	AS AT 30-06-2020	AS AT 30-06-2019
<b>AUTHORIZED CAPITAL</b>		400,000,000,000	200,000,000,000
<b>EQUITY &amp; RESERVE</b>			
PAID UP CAPITAL	18	213,289,275,677	199,789,679,430
GOVERNMENT EQUITY	18.1	-	2,574,060,000
RETAINED EARNINGS	19	(620,462,024,366)	(579,637,444,825)
APPRAISAL SURPLUS	20	467,354,806,728	117,057,871,482
GOVT. EQUITY AGAINST DESCO'S SHARE	21	3,328,924,865	3,328,924,865
GRANTS	22	7,436,755,860	7,436,755,860
DEPOSIT WORK FUND	23	6,169,206,259	5,061,162,856
LIQUIDITY DAMAGE RESERVE	24	72,053,500	72,053,500
ASSETS INSURANCE FUND	25	460,000,000	390,000,000
MAINTANANCE & DEVELOPMENT FUND	26	102,515,319,007	86,064,523,213
		<b>180,164,317,530</b>	<b>(157,862,413,619)</b>
<b>NON-CURRENT LIABILITIES</b>			
BUDGETARY SUPPORT FROM GOVT.	27	431,601,200,000	431,601,200,000
GOVERNMENT LOAN	28	83,935,962,425	82,112,266,176
FOREIGN LOAN	29	130,041,832,603	142,125,673,652
SECURITY DEPOSIT (CONSUMERS)	30	6,180,033,931	5,906,988,628
GPF & CPF	31	9,512,193,795	9,064,052,949
GRATUITY & PENSION FUND	32	13,533,882,565	14,470,962,283
		<b>674,805,105,318</b>	<b>685,281,143,688</b>
<b>CURRENT LIABILITIES</b>			
ACCOUNTS PAYABLE	33	87,914,778,811	71,621,278,530
SECURITY DEPOSIT (CONTRACTORS & SUPPLIERS)	34	1,616,463,236	1,648,910,599
CURRENT PORTION OF LONG TERM LIABILITIES	35	15,914,309,326	11,419,917,696
DEBT SERVICING LIABILITIES ( PRINCIPAL)	36	85,080,765,199	80,697,163,103
REIMBURSABLE PROJECT AID	37	1,024,287,460	1,024,287,460
DEBT SERVICING LIABILITIES (INTEREST)	38	72,483,664,832	66,854,026,942
INTEREST ON BUDGETARY SUPPORT FROM GOVT.(FUND)	39	82,597,093,760	69,649,057,760
OTHER LIABILITIES	40	2,012,034,024	2,114,352,021
		<b>348,643,396,649</b>	<b>305,028,994,111</b>
CLEARING ACCOUNTS	41	(4,974,355,186)	(7,795,905,573)
<b>TOTAL EQUITY &amp; LIABILITIES</b>		<b>1,198,638,464,311</b>	<b>824,651,818,606</b>

The annexed notes form an integral part of these Financial Statements.

  
Director Accounts  
BPDB

  
Controller (Accounts & Finance)  
BPDB

Signed in terms of our separate report of even date.

  
A B SAHA & CO.  
Chartered Accountants

  
MARHK & CO.  
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Dated, Dhaka: September 27, 2020



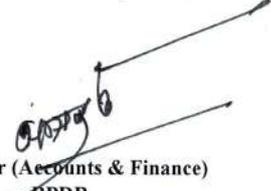
BANGLADESH POWER DEVELOPMENT BOARD  
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME  
FOR THE YEAR ENDED JUNE 30, 2020.

Figures In Taka.

PARTICULARS	NOTE	FY 2019-20	FY 2018-19
<b>OPERATING REVENUE</b>			
ENERGY SALES	42	340,115,516,283	330,640,293,772
OTHER OPERATING INCOME	43	15,238,488,936	14,428,432,752
		<b>355,354,005,219</b>	<b>345,068,726,523</b>
<b>OPERATING EXPENSES</b>			
GENERATION EXPENSES	44	64,233,922,246	66,917,410,817
ELECTRICITY PURCHASE FROM IPP	45	175,189,846,701	157,485,024,369
ELECTRICITY PURCHASE FROM INDIA	46	40,171,296,679	37,026,349,447
ELECTRICITY PURCHASE FROM RENTAL	47	32,164,342,577	50,136,234,417
ELECTRICITY PURCHASE FROM PUBLIC PLANT	48	66,716,719,282	68,392,984,316
TRANSMISSION EXPENSES FOR WHEELING CHARGE	49	2,319,940,994	2,150,187,186
DISTRIBUTION EXPENSES	50	13,540,529,860	9,475,065,565
GENERAL & ADMINISTRATIVE EXPENSES	51	4,534,880,470	3,949,749,896
		<b>398,871,478,808</b>	<b>395,533,006,013</b>
<b>OPERATING INCOME / (LOSS)</b>		<b>(43,517,473,590)</b>	<b>(50,464,279,490)</b>
FINANCING & OTHER CHARGES	52	7,315,787,374	7,048,333,238
INTEREST ON BUDGETARY SUPPORT FROM GOVT.	53	12,948,036,000	12,948,036,000
<b>INCOME / (LOSS)</b>		<b>(63,781,296,963)</b>	<b>(70,460,648,728)</b>
LOSS/(GAIN) DUE TO EXCHANGE RATE FLUCTUATION	54	484,801,202	955,806,673
ASSETS INSURANCE FUND	55	70,000,000	15,000,000
PROVISION FOR MAINTANANCE & DEVELOPMENT FUND	56	10,150,170,000	9,981,987,450
SUBSIDY FROM GOVT.	57	(74,394,400,000)	(79,667,300,000)
<b>COMPREHENSIVE INCOME / (LOSS)</b>		<b>(91,868,165)</b>	<b>(1,746,142,851)</b>
<b>RETAINED EARNINGS</b>			
BALANCE AS AT JULY 01, 2019		(579,637,444,825)	(575,427,924,045)
PREVIOUS YEAR'S ADJUSTMENT	58	(40,732,711,375)	(2,463,377,930)
COMPREHENSIVE INCOME / (LOSS)		(91,868,165)	(1,746,142,851)
<b>BALANCE AS AT JUNE 30, 2020</b>		<b>(620,462,024,366)</b>	<b>(579,637,444,825)</b>

The annexed notes form an integral part of these Financial Statements.

  
Director Accounts  
BPDB

  
Controller (Accounts & Finance)  
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Signed in terms of our separate report of even date.

  
A B SAHA & CO.  
Chartered Accountants

  
MARHK & CO.  
Chartered Accountants

Dated, Dhaka: September 27, 2020



BANGLADESH POWER DEVELOPMENT BOARD  
CASH FLOW STATEMENT  
FOR THE YEAR ENDED JUNE 30, 2020

SL. #	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT
	<b>CASH FLOW FROM OPERATING ACTIVITIES</b>			
<b>A</b>	<b>Total Receipts from BPDB Customer, REB &amp; Others</b>			
	Operating Revenue Note-40 & 41	355,354,005,219		
	Accounts Receivable-Trade-Opening-Note-10	111,587,342,806		
	Accounts Receivable-Trade-Closing-Note-10	(110,172,579,743)		
	Accounts Receivable-Others -Opening-Note-11( Except 142A, 142B , 142C & 142D)	26,286,249,166		
	Accounts Receivable-Others -Closing-Note-11 ( Except 142A, 142B, 142C & 142D)	(27,336,928,216)		
	Provision for Bad Debt-Opening-Note-12	(1,236,107,585)		
	Provision for Bad Debt-Closing-Note-12	1,236,107,585		
			355,718,089,231	
<b>B</b>	<b>Less: Total Payment for Operating Expenses &amp; Others</b>			
	Operating Expenses net of Depreciation*01	374,579,584,335		
	Previous Year's Adjustments-Note-58 ( Excluding valuation & Maintenance Fund against 205)	(175,347,582)		
	Interest Charges- Sh-52 (Code-675 & Interest of Foreign Loan paid in cash )	3,828,831,771		
	Liquidity Reserve-Opening- Note-24	72,053,500		
	Liquidity Reserve-Closing - Note-24	(72,053,500)		
	Accounts Payable-Opening -Note-33	71,621,278,530		
	Accounts Payable-Closing- Note-33	(87,914,778,811)		
	Security Deposit Contractor's-Opening -Note-34	1,648,910,599		
	Security Deposit Contractor's-Closing- Note-34	(1,616,463,236)		
	Other Liabilities-Opening-Note-40	2,114,352,021		
	Other Liabilities-Closing-Note-40	(2,012,034,024)		
	Advance to Contractors-Opening - Note-13	(4,768,612,331)		
	Advance to Contractors-Closing - Note-13	4,932,949,576		
	Advance to Employees-Opening- Note-14	(1,996,476,837)		
	Advance to Employees-Closing- Note-14	2,089,407,628		
	Stock & Stores-Opening- Note-15	(17,012,109,188)		
	Stock & Stores-Closing- Note-15 (Excluding valuation )	16,407,375,970		
	Clearing Account-Opening- Note-41	(7,795,905,573)		
	Clearing Account-Closing- Note-41	4,974,355,186		
	Deposits & Prepaid-Opening- Note-16	(6,001,236,407)		
	Deposits & Prepaid-Closing -Note-16	7,061,677,728		
			359,965,759,355	
<b>C</b>	<b>Reimbursable Project Aid- received-Sh-35</b>			
<b>D</b>				
<b>E</b>	<b>NET CASH OUTFLOW FROM OPERATING ACTIVITIES (A-B-C-D)</b>			(4,247,670,125)
	<b>CASH FLOW FROM INVESTING ACTIVITIES:</b>			
	Consumers Security Deposit -Note-30 (Closing-Opening)	273,045,304		
	Capital Expenditure-UPIS- Sh-3	(9,657,351,752)		
	Capital Expenditure-PIP*06( Net Cash)	(25,525,998,949)		
	Employees Contribution to GPF, CPF & Pension Fund-Note-31 & 32(Closing-Opening)	(488,938,872)		
	Investment in Share -07 (Excluding APSCL's Addition )	(2,962,162,030)		
	Encashment of FDR-Sh-08	9,499,758,250		
	Investment in FDR-Sh-08	(16,080,688,191)		
<b>F</b>	<b>NET CASH OUT FLOW FROM INVESTING ACTIVITIES</b>			(44,942,336,241)
	<b>CASH FLOW FROM FINANCING ACTIVITIES:</b>			
	Capital Contribution -Note-18 (Closing-Opening)	10,925,536,247		
	Grant-Note-20 (Closing- Opening)	-		
	Govt. Loan- Sh-28 (Loan Drawn during the Year)	5,414,151,021		
	Reimbursable Project Aid- received-Sh-35	-		
	Foreign Loan- Sh-29. Loan wise(Loan Drawn during the Year)	4,451,508,310		
	Deposit Work Fund -Note-23 (Closing- Opening)	1,108,043,403		
	Repayment of Foreign Loan-Sh-36	(11,433,949,899)		
	Repayment of Govt. Loan-Sh-36	(1,031,611,954)		
	Refund of Govt. Loan- Sh-24	(2,777,200)		
	Refund of Equity to GOB	(4,165,800)		
	Loan to Government	(20,000,000,000)		
<b>G</b>	<b>NET CASH INFLOW FROM FINANCING ACTIVITIES</b>			(10,573,265,872)
<b>H</b>	<b>NET CASH OUTFLOW (E+F+G)</b>			(59,763,272,238)
<b>I</b>	<b>CASH RECEIVED FROM GOVT. AS BUDGETARY SUPPORT</b>			74,394,400,000
<b>J</b>	<b>OPENING CASH IN HAND</b>			50,372,776,610
<b>K</b>	<b>CLOSING CASH IN HAND(H+I+J)</b>			65,003,904,372



*[Signature]*  
Director Accounts  
BPDB

*[Signature]*  
Controller (Accounts & Finance)  
BPDB



**Bangladesh Power Development Board (BPDB)**  
**Notes to the Financial Statements**  
For The Year Ended June 30, 2020

**1.0 Legal Status**

Bangladesh Power Development Board (BPDB) is a statutory body created in May 1, 1972 by Presidential Order No. 59 after bifurcation of erstwhile Bangladesh Water and Power Development Authority. It started its operation with generation capacity of only 300 MW. Presently it operates and manages over 20,383 MW capacities (both public & private).

As part of reform and restructuring a number of Generation and Distribution companies have been created. The subsidiaries of BPDB are:

Ashuganj Power Station Company Ltd. (APSCL);  
Electricity Generation Company of Bangladesh (EGCB);  
North West Power Generation Company Ltd. (NWPGCL);  
Power Grid Company of Bangladesh (PGCB);  
West Zone Power Distribution Company Ltd. (WZPDCL);  
Northern Electricity Supply Company Ltd. (NESCO Ltd.).  
BPDB-RPCL Power Gen Ltd (50%), JVC  
Bangladesh-India Friendship Power Company (Pvt.) Ltd. (50%), JVC  
Bay of Bengal Power Company (Pvt.) Ltd. (50%), JVC

BPDB is performing business in generation of electricity as a GoB wing and distribution of electricity in urban areas except the areas under the distribution companies & REB. BPDB is also responsible for purchasing of electricity as a Single Buyer from IPPs, SIPPs, Rentals and Government own generation companies. BPDB also acts as a seller of the electricity to the distribution companies like DPDC, DESCO, WZPDCL, NWZPDCL, NESCO Ltd. & REB.

Balanced generation expansion plan have been prepared based on the availability of primary fuel supply for mitigation of growing demand of the electricity to cope with accelerated economic growth. Revised generation expansion plan has been updated targeting about 21,977 MW generation by 2025.

**2.00 Summary of Significant Accounting Policies:**

The significant accounting policies followed in the preparation and presentation of these financial statements are summarized below.

**2.01 Basis of Preparation and Presentation of Financial Statements:**

The financial statements of the BPDB as at and for the year ended June 30, 2020 have been prepared based on historical cost basis on generally accepted accounting principles (GAAP) in Bangladesh and, therefore, no adjustments have been made for inflationary factors affecting the financial statements. The accounting policies, unless otherwise stated, have been consistently applied by the BPDB and are consistent with those of the previous year.



## 2.02 Statement of Compliance:

The financial statements have been prepared on a going concern basis following accrual basis of accounting with Bangladesh Accounting Standards (BAS), which are consistent in all material respects with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS) as adopted in Bangladesh.

### 3.00. NON-CURRENT ASSETS:

**Tk. 844,431,525,928**

Fixed assets are comprised of the following:

Utility Plant in service (Less accumulated depreciation)	Tk.	636,447,429,777
Project in progress	Tk.	174,735,350,509
Investment in Shares	Tk.	33,248,745,642
	<b>Tk.</b>	<b>844,431,525,928</b>

### 3.01 Utility Plant in service

**Tk. 954,600,733,588**

a. Utility Plant-in-service refers to all assets classified as Land, Building, Plant & Machinery, Vehicles, and Furniture with expected life of more than one year from the date of installation or acquisition for Generation, Distribution and General purpose use. Amount shown in Plant-in- service is the compilation of 26 Regional Accounting Offices (RAOs), 50 Projects & 3 Head Quarter Offices (**Note-03**)

b. This is comprised as under:

Opening balance as at 01 July, 2019	Tk.	617,954,488,788
Add: Cost of completed projects	Tk.	620,600,608
Capital expenditure made from Revenue Fund	Tk.	8,521,113,725
Capital expenditure made from Overhead Fund	Tk.	1,122,911,902
Capital expenditure made from Deposit Work Fund	Tk.	13,326,125
Revaluation Adjustment of Fixed Assets	Tk.	326,856,964,269
Adjustment for APSCL Vendor Agreement ( <b>Note-03</b> )	Tk.	(488,671,829)
	<b>Tk.</b>	<b>954,600,733,588</b>
Less: Accumulated Depreciation ( <b>Note-04</b> )	Tk.	318,153,303,811
<b>Balance at 30 June, 2020</b>	<b>Tk.</b>	<b>636,447,429,777</b>



c. Following amount were transferred from Project-in-Progress to Utility Plant-in-service  
(Note: 6.01).

	<u>Amount</u>
1 Shikolbaha225 CCPP Construction Project	Tk. 155,318,240
2 Boropukuria 275 MW Coal Fired Thermal Power Plant Project	Tk. 5,657,052
4 Chapainawabgang 100 MW PPP Project	Tk. 5,548,256
5 330 MW Shahjibazar Project	Tk. 37,477,242
6 Jurachari-Borokol Upazilla Project	Tk. 74,030,010
7 Chittagong Hill Tract Electrification Project Phase-3	Tk. 29,477,133
8 Durgom Haor Alakay Nobayon Joggo Jalani Nirvor Biddut Utpadon Pilot Project, Sylhet	Tk. 197,461,980
9 Electrification Project Rangamati	Tk. 23,608
10 Thanchi Solar Photo Voltaic Electrification Project.	Tk. 40,230,197
11 Kaptai-Bilaichhari	Tk. 76,719,200
12 Land Development & Boundary Wall Construction of BPDB'Own Land at Keraniganj Project	Tk. (1,342,310)
<b>Total:</b>	<b>Tk. 620,600,608</b>

**Transfer to APSCL(Rehabilitation & Modernization  
(Unit-3,4&5 of Ashugonj Power Station Complex)** **Tk. 5,309,882,609**

**4.00 Project- in- Progress: 174,735,350,509**

This is made up as under (Note-06)

Balance as on 01 July, 2019	148,107,093,830
Add: Transaction during the year	
Generation	17,510,942,544
Distribution	14,993,527,572
Miscellaneous	54,269,780
	<u>32,558,739,896</u>
Total	<u>180,665,833,726</u>
Less: Completed project transferred to Utility Plant-in-Service	(620,600,608)
Less: Transfer to APSCL(Rehabilitation & Modernization (Unit-3,4&5) of Ashugonj Power Station Complex)	(5,309,882,609)
<b>Balance at 30 June, 2020</b>	<b>Tk. 174,735,350,509</b>

Project-in-progress represents 39 ongoing as under-

Generation	20 Projects	Tk. 119,534,233,314
Distribution	17 Projects	Tk. 55,116,922,084
Miscellaneous	2 Projects	Tk. 84,195,111
<b>Total</b>	<b>39 Projects</b>	<b>Tk. 174,735,350,509</b>



4.01 The fixed assets register has been prepared and valuation of fixed assets already been completed under IVVR project as on 30th June, 2000. The project has been completed on 31st December 2004. The value of fixed assets has been incorporated in the books of accounts in FY-2006-2007 as per decision of the Board Meeting held on 19-03-2007. Further the valuation of fixed assets has already been completed under IVVR Project Phase-2 as on 30<sup>th</sup> June, 2017. The value of fixed assets has been incorporated in the books of accounts in FY 2019-2020 as per decision of the board meeting held on 04-03-2020.

4.02 As per previous practices of BPDB, depreciation was charged during the year on the basis of straight-line method at the following average rates.

Category of Asset	On opening balance	On addition
Building	3.2%	1.6%
Plant & Machinery	3.2%	1.6%
Vehicles	9.0%	4.5%
Furniture & Other Assets	3.2%	1.6%
Plant & Machinery (820 MW)	6.0%	3.0%

Accordingly during the Financial year from 2019-2020 a sum of Tk. 23,078,021,250 have been charged to Income and Expenditure Account as Depreciation on straight-line method.

It is mention that Depreciation of Generation Fixed Assets have been calculated as per details plants instated of summery Fixed Assets of Generation.

**5.00 Investment in Shares:**

**Tk. 33,248,745,642**

This is made up as follows –

Balance as on 01, July, 2019

Tk. **24,716,266,948**

Add: addition during the year

Tk. 8,534,776,994

Tk. 33,251,043,942

Less: En-cashed during the year

Tk. 2,298,300

**Tk. 33,248,745,642**

The investment includes share from ICIB, BPECL, BPRECL, BPSCL, PGCB, APSCL, WZPDCL, DESCO, Bay of Bengal, BPDBRPCL, NWPGCOL, EGCB & Bangladesh India Friendship Power Co. (Note-07)



**5.01 Investment** **Tk. 78,000,518,383**

This is made up as follows –

Balance as on 01, July, 2019	Tk. 71,419,588,442
Add: addition during the year	Tk. 16,080,688,191
	<u>Tk. 87,500,276,633</u>
Less: En-cashed during the year	Tk. 9,499,758,250
	<b>Tk. 78,000,518,383</b>

The investment includes FDR and Savings certificates. (Note-8)

**6.00 Cash-in-hand & at Bank** **Tk 65,003,904,372**

The Closing balance of Cash-in-hand and at bank of Tk. 65,003,904,372 (Note-9).

**7.00 Accounts Receivable-Trade:** **Tk. 110,172,579,743**

Balance amount of Tk. 110,172,579,743 receivable against consumers as at 30 June, 2020 have been arrived by individual RAOs, DPDC, DESCO, 132KV & 230KV, PGCB, REB, WZPDCL, NESCO and GK Project information captured by the Chartered Accountants at unit level. (Note-10)

**8.00 Accounts Receivable-others:** **Tk. 29,281,550,892**

Accounts receivable others a sum of Tk. 29,281,550,892 includes receivable for penalty bill, Govt. Duty, loan to or from different Govt. Autonomous, Semi-Govt. Agencies and BPDB's subsidiary companies. (Note-11)

**9.00 Provision for Bad and doubtful Debts:** **Tk. (1,236,107,585)**

Provision for bad and doubtful debts has been made @ 5% on receivable against the sale of energy on BPDB's Retail consumers excluding the amounts due from DPDC, DESCO, WZPDCL, & REB. (Note-12)

**10.00 Advance to contractors and suppliers:** **Tk. 4,932,949,576**

Advance to contractors and suppliers of Tk. 4,932,949,576 refers to advance made to the contractors for services rendering by them and suppliers for purchase of oil supplied by Padma, Meghna & Jamuna Oil Company Ltd.to BPDB. (Note-13)

**11.00 Advances to Employees** **Tk. 2,089,407,628**

Advance made to employees for Tk. 2,089,407,627 against construction or repair of house and for land purchase, house building, etc. being realized regularly. (Note-14)



**12.00 Stock and stores: Tk. 38,900,457,645**

The amount of stock and stores include :

Fuel Stock	Tk.	7,682,370,111
Material & others operating supplies	Tk.	27,585,908,776
Construction Stores	Tk.	2,317,259,769
Stock of PC Pole	Tk.	1,314,884,039
Other Stores	Tk.	34,950
	<b>Tk.</b>	<b>38,900,457,645</b>

Information captured by the Chartered Accountants at unit level. (Note- 15)

**13.00 Paid-up Capital: Tk. 213,289,275,677**

The above amount represents equity investment of the Government in BPDB. During the year under review paid-up capital has been increased by Tk. 13,499,596,247.

(Note-18)

**14.00 Appraisal Surplus: Tk. 467,354,806,728**

Appraisal Surplus of Tk. 467,354,806,728 refers to revaluation surplus of BPDB's fixed assets. The above amount is being carried forward from 30 June, 1992, 30 June, 2007 & 30 June, 2020.

(Note-20)

**15.00 Grant: Tk. 7,436,755,860**

This is made up as under –

Balance as at 01 July, 2019	Tk	7,436,755,860
Add: received during the year	Tk	-
Balance as at 30 June, 2020	<b>Tk</b>	<b>7,436,755,860</b>

The above amount refers to grant received for development scheme from Foreign Agencies and Government of Bangladesh. (Note-22)

**16.00 Deposit work Fund : Tk. 6,169,206,259**

This fund raises as under :

Balance as at 01 July, 2019	Tk.	5,061,162,856
Add: Fund received during the year	Tk.	1,108,218,097
	Tk.	6,169,380,953
Less : Amount Refunded/Adjustment	Tk.	174,694
Balance as at 30 June, 2020	<b>Tk.</b>	<b>6,169,206,259</b>

This year BPDB Received Tk. 1,108,218,097 as Deposit Work Fund from other agencies.

(Note-23)



**17.00 Maintenance & Development Fund: Tk. 102,515,319,007**

This fund raises as :

Opening Balance as on 01.07.2019	Tk.	86,064,523,214
Add: Fund Provided during the year 2019-2020	Tk.	10,150,170,000
Interest credited during the year	Tk.	1,732,367,531
Previous year interest	Tk.	4568,258,262
	Tk.	<u>102,515,319,007</u>
Less: spent from this fund	Tk.	-
Balance as at 30 June, 2020	<b>Tk.</b>	<b>102,515,319,007</b>

This year BPDB provided Tk. 10,150,170,000 as Maintenance and Development Fund as per instruction of BERC (Bangladesh Energy Regulatory Commission) Agencies and Government of Bangladesh. Interests credited during the year Tk. 1,732,367,531. (Note-26)

**18.00 Assets Insurance Fund: Tk. 460,000,000**

This fund raises as under :

Balance as at 01 July, 2019	Tk.	390,000,000
Add: Fund Provided during the year	Tk.	70,000,000
	Tk.	<u>460,000,000</u>
Less : Amount Refunded/Adjustment	Tk.	-
Balance as at 30 June, 2020	<b>Tk.</b>	<b>460,000,000</b>

(Note- 25)

**19.00 Government Loan: Tk. 83,935,962,425**

The above amount refers to loan from the Government bearing simple interest, at the rate, as per terms and conditions of each individual loan agreement. Segregation of the above balance with all required information has been furnished in Note-28. The amount of Tk. 2,114,826,800 has been transferred to APSCL in FY 2019-2020.

**20.00 Budgetary support as subsidy from govt.: Tk. 431,601,200,000**

This fund raises as under :

Balance as at 01 July, 2019	Tk.	431,601,200,000
Add: Fund received during the year	Tk.	-
	Tk.	<u>431,601,200,000</u>
Less : Amount Refunded/Adjustment	Tk.	-
Balance as at 30 June, 2020	Tk.	431,601,200,000

The above amount refers to budgetary support as subsidy from the Government bearing 3% interest (Note-27) upto November, 2017.



**21.00 Foreign Loan: Tk. 130,041,832,603**

Foreign Loan Accounts have been kept with the terms and condition of individual Loan Agreement. Segregation of the above Balance with all required information has been furnished in **Note-29**.

**22.0 Energy Sales: TK. 340,115,516,283**

Energy Sales were made during the year as under-

1 . Chittagong Electric Supply	17,326,161,781
2 . P&D Chittagong	10,156,042,592
3 . Kaptai Electric Supply	206,900,574
4 . Comilla	6,153,995,086
5 . Noakhali	2,845,728,440
6 . Chandpue Electric Supply	776,373,634
7 . Maymensingh	9,309,471,931
8 . Tangail	2,908,779,272
9 . Sylhet	5,515,484,594
10. Sahjibazar Electric Supply	490,796,434
11. Baghabari	2,712,080
12. Siddirgonj	11,514,859
13. Ghorasal	42,141,005
14. GK Project	125,185,181
15. 132 KV consumer	16,442,518,819
16. DPDC	55,233,270,000
17. DESCO	33,561,230,000
18. WZPDCL	17,318,540,000
19. REB	143,227,080,000
20. NESCO	<u>18,461,590,000</u>

**Tk. 340,115,516,283**

In the previous year the total amount of Electricity Sales was Tk. 330,640,293,772 & this year it has become TK. 340,115,516,283 which shows an increase of Tk. 9,475,222,511 during the year over the previous year. This implies during the year the sales of electricity has been increased by 2.87% throughout the country in terms of value. (**Note-42**)

**23.00 Net Loss/ Deficit Tk. (91,868,165)**

During the year BPDB incurred a net profit of Tk. (91,868,165). Net Loss decreased by Tk. (1,654,274,686) which is 94.74% from previous year's loss of TK. 1,746,142,851.



It includes the utility plants in service for generation, transmission, distribution and general purpose use. Utility plants in service refers to all assets classified as land, building & furniture, plant & machinery and vehicles with expected life of more than one year from the date of installation. The initial charge to utility plants in service comes from the cost of completed projects.

Particulars	Amount	Amount
Opening Balance as at July 01, 2019 at cost & revalued amount		617,954,488,788
Add :		
<b>Cost of Completed Projects</b>		
Generation	204,000,790	
Transmission	-	
Distribution	300,992,732	
General- PC Pole & Civil works	115,607,086	
<b>Total Cost of Completed Projects</b>		<b>620,600,608</b>
<b>Capital Expenditure made from Revenue Fund</b>		
Generation	2,790,822,714	
Transmission	-	
Distribution	5,657,655,915	
General - PC Pole & Civil works	72,635,096	
<b>Total Cost of Revenue Fund</b>		<b>8,521,113,725</b>
Capital Expenditure made from Overhead Fund	1,122,911,902	
Capital Expenditure made from Deposit Work Fund	13,326,125	
Capital Expenditure made from Foreign Loan	-	
Capital Expenditure made from External Finance-Dev.	-	
Capital Expenditure For Other Trial Balance	-	
Revaluation Adjustment of Fixed Assets		1,136,238,027
Adjustment for APSCL Vendor Agreement		326,856,964,269
		(488,671,829)
<b>Closing Balance as at June 30, 2020</b>		<b>954,600,733,588</b>



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Note- 4

Accumulated Depreciation- Utility Plant in Service (Code: 111+112+113+114)

Taka-

318,153,303,811

Particulars	Amount	Amount
Balance as at July 01, 2019		258,735,481,865
Add :		
<u>Depreciation provided for FY 2019-2020</u>		
Generation	16,186,401,317	
Transmission	-	
Distribution	6,319,132,725	
General- PC Pole & Civil works	572,487,208	
Revaluation Adjustment of Accumulated Depreciation		23,078,021,250
Previous Year Adjustment of Accumulated Depreciation		28,369,214,922
Adjustment for APSCL Vendor Agreement		7,262,480,955
		708,104,818
<b>Closing Balance as at June 30, 2020</b>		<b>318,153,303,811</b>



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PARTICULARS	UTILITY PLANT IN SERVICE					DEPRECIATION					Grand Total	Written Down Value			
	1	2	3	4	5	6=(2+3+4+5)	7	8	9	10			11	12	13=(10+11+12)
	Opening Balance	IVVR Phase 2 Valuation Adjustment	Addition	APSCV Vendor Agreement Adjustment	Closing Balance	Opening Balance	IVVR Phase 2 Valuation Adjustment	Previous Year Adjustment on IVVR Phase 2 Valuation	On Opening Assets	On IVVR Phase 2 Valuation Adjustment	On Addition	Total	APSCV Vendor Agreement Adjustment		
<b>GENERATION :</b>															
LAND	7,782,006,360	72,932,607,020	9,050	2,681,111,320	83,395,733,750	13,652,411,971	(1,481,619,410)	319,866,935	886,819,511	159,933,467	839,228	1,047,592,207	(859,576,140)	-	83,395,733,750
BUILDING	27,713,109,728	4,997,920,656	52,451,767	(1,305,126,296)	31,458,356,095	135,214,769,555	(10,266,546,296)	2,909,282,085	9,964,914,364	1,454,941,042	46,875,697	11,486,431,104	1,600,100,946	-	18,779,682,533
PLANT & MACHINERY	311,403,573,886	45,457,532,578	2,929,731,065	(1,830,150,888)	357,960,686,641	21,732,720,818	1,523,406,970	(405,583,006)	3,794,571,878	(202,791,803)	46,875,697	3,591,780,075	26,442,324,257	-	217,036,649,248
VEHICLES	63,242,864,631	(3,379,863,380)	-	-	59,863,001,251	21,732,720,818	1,523,406,970	(405,583,006)	3,794,571,878	(202,791,803)	46,875,697	3,591,780,075	26,442,324,257	-	33,420,676,984
ENGINE	753,968,473	283,034,820	71,455	(50,803,680)	986,271,068	707,650,344	(136,158,355)	50,946,268	46,318,128	25,473,134	3,215	71,794,478	(30,572,265)	-	32,210,958
FURNITURE	369,997,613	(101,169,765)	12,560,167	16,297,675	297,985,690	184,519,100	(55,160,617)	(6,474,865)	11,839,924	(3,237,432)	200,963	8,803,454	(1,845,733)	-	167,844,351
Sub - Total	411,265,520,692	120,190,062,123	2,994,823,504	(488,671,829)	533,951,734,496	171,492,071,788	(10,415,077,708)	2,868,036,817	14,704,463,806	1,434,918,408	47,919,103	16,186,401,317	708,104,818	180,839,537,032	353,123,197,465
<b>TRANSMISSION :</b>															
LAND	2,500,428,313	-	-	-	2,500,428,313	967,737,499	-	-	-	-	-	-	-	-	2,500,428,313
BUILDING	1,835,624,884	-	-	-	1,835,624,884	967,737,499	-	-	-	-	-	-	-	-	867,887,385
PLANT & MACHINERY	48,616,939,538	-	-	-	48,616,939,538	19,723,518,560	-	-	-	-	-	-	-	-	28,693,420,978
VEHICLES	64,221,206	-	-	-	64,221,206	44,171,730	-	-	-	-	-	-	-	-	20,049,476
FURNITURE	104,688,292	-	-	-	104,688,292	54,065,399	-	-	-	-	-	-	-	-	50,632,892
Sub - Total	53,121,902,233	-	-	-	53,121,902,233	20,789,483,189	-	-	-	-	-	-	-	-	32,332,419,044
<b>DISTRIBUTION :</b>															
LAND	8,824,581,580	88,548,901,470	-	-	97,373,483,050	4,987,009,688	(3,028,825,480)	(108,710,963)	209,922,214	(54,355,481)	233,296	155,800,029	-	-	97,373,483,050
BUILDING	6,560,069,174	(1,698,608,790)	14,581,029	-	4,876,041,413	57,422,983,572	37,415,964,440	4,047,457,444	3,915,846,135	2,023,728,722	92,987,143	6,032,562,000	-	-	2,870,768,140
PLANT & MACHINERY	122,370,191,707	63,241,522,560	5,811,696,440	-	191,423,410,707	57,422,983,572	100,805,530	85,100,986	74,549,228	42,560,443	92,987,143	117,099,671	-	-	2,005,273,274
VEHICLES	828,324,752	472,782,700	-	-	1,301,107,452	571,259,299	100,805,530	85,100,986	74,549,228	42,560,443	92,987,143	117,099,671	-	-	86,504,443,262
FURNITURE	639,714,932	(285,344,020)	145,687,303	-	500,068,214	261,214,137	(92,273,500)	(18,262,017)	20,470,878	(9,131,009)	2,331,157	13,671,026	-	-	874,265,385
Sub - Total	139,222,882,145	150,279,253,920	5,971,974,772	-	295,474,110,836	63,242,466,895	34,395,670,980	4,005,965,350	4,220,788,454	2,002,792,675	95,551,596	6,319,132,725	-	-	107,962,855,760
<b>GENERAL :</b>															
COMPUTER	100,372,920	42,480	-	-	100,415,400	100,367,114	(60,934,880)	2,719	5,806	1,359	-	7,165	-	-	60,973,282
VEHICLES	901,329,468	347,083,830	66,531,000	-	1,314,944,298	687,790,088	(13,493,830)	62,475,089	81,119,652	31,237,545	2,993,895	115,351,092	-	-	39,442,118
PLANT & MACHINERY	1,942,160,448	(1,722,701,290)	218,075,371	-	437,534,529	657,524,745	(502,977,530)	(110,252,883)	62,149,134	(55,126,441)	3,489,206	10,511,899	-	-	852,122,439
BUILDING	5,832,386,209	7,136,518,840	984,222,020	-	13,953,509,069	1,539,514,670	4,961,062,390	456,737,206	186,648,583	228,368,603	15,747,552	430,764,738	-	-	54,806,232
FURNITURE	788,336,703	(314,114,730)	42,325,693	-	516,547,666	228,263,578	15,965,490	(20,103,343)	25,226,774	(10,061,671)	67,721	15,852,314	-	-	7,378,079,004
LAND	4,779,215,971	50,940,819,080	-	-	55,720,035,051	3,211,460,196	4,389,621,640	388,858,789	355,149,949	194,429,394	22,907,864	572,487,208	-	-	237,978,040
Sub - Total	14,344,183,718	56,387,646,220	1,311,154,084	-	72,042,986,022	3,211,460,196	4,389,621,640	388,858,789	355,149,949	194,429,394	22,907,864	572,487,208	-	-	8,562,427,833
<b>GRAND TOTAL</b>	<b>617,954,488,788</b>	<b>326,856,964,269</b>	<b>10,277,952,360</b>	<b>(488,671,829)</b>	<b>954,600,733,588</b>	<b>258,735,481,865</b>	<b>28,369,214,922</b>	<b>7,262,480,955</b>	<b>19,280,402,208</b>	<b>3,631,240,478</b>	<b>166,378,564</b>	<b>23,078,021,250</b>	<b>708,104,818</b>	<b>318,153,303,811</b>	<b>636,447,423,777</b>



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**Note- 6**

**Project in Progress**

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174,735,350,509

Project wise Statement of FY 2019-2020 is shown in Note- 6.1 and Project wise Statement of IDC is shown in Note-6.2. Movement of Project in Progress is given as under.

Particulars	Amount	Amount
Opening Balance as at July 01, 2019	-	148,107,093,830
Prior Year Adjustment For IDC - (Details in Note - 6.01)	-	-
<b>Transaction During the year :</b>		
<b>Local Expenses :</b>		
Development (Code # 109)	25,102,276,141	
Development (Code # 701)	2,055,380,857	
Overhead from Finance Account (Code No-701)	-	
IDC - Foreign	1,710,711,933	
IDC - Local	741,704,000	
<b>TOTAL LOCAL EXPENDITURE</b>	<b>29,610,072,931</b>	
<b>Foreign Expenses :</b>		
Exchange Rate Fluctuation	219,915,288	
Disbursement for the year	3,322,168,315	
<b>TOTAL FOREIGN EXPENDITURE</b>	<b>3,542,083,602</b>	
<b>TOTAL LOCAL AND FOREIGN EXPENDITURE</b>	<b>33,152,156,533</b>	
<b>Less : (Code-511)</b>		
Development Income	593,416,637	
RPA	-	
<b>TOTAL LESS</b>	<b>593,416,637</b>	
<b>TOTAL COST OF PROJECT</b>	<b>32,558,739,896</b>	
<b>Less:</b>		
Cost of Completed Projects Transferred to Assets in Operation (Details in Note - 6.01)	620,600,608	
Transfer to Ashugong Power Station Complex	5,309,882,609	
<b>TOTAL COST OF COMPLETED AND TRANSFERD PROJECTS</b>	<b>5,930,483,217</b>	
<b>Closing Balance as at 30 June, 2020</b>		<b>148,107,093,830</b>



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**Note -6.01 Project in Progress (2019-2020)**  
Project wise expenditure is shown below :

Sl. No.	Name of Projects	Opening Balance as at July 01, 2019		Prior Year Adjustment		Adjusted Opening Balance		Total
		Local	Foreign	Local	Foreign	Local	Foreign	
<b>A.: GENERATION</b>								
1	Ghorashal Unit 4 Re-Powering Project	13,945,531.601	14,140,914.130	-	-	13,945,531.601	14,140,914.130	
2	Ghorashal Unit 3 Re-Powering Project	2,195,320.719	21,815,851.742	-	-	2,195,320.719	21,815,851.742	
3	Sakhabari 225 MW CAPP Construction Project	-	-	-	-	-	-	
4	Chittanong & Khulna 1300/2 MW Coal Based Thermal Power Plant Construction Project	2,165,277.246	-	-	-	2,165,277.246	-	
5	Rehabilitation & Modernization (Unit-3 &4) of Ashuganga Power Station Complex	5,309,882.609	-	-	-	5,309,882.609	-	
6	Bibiyana 3, 400 MW Combined Cycle Power Plant Project	8,462,278.580	16,398,574.013	-	-	8,462,278.580	16,398,574.013	
7	Conversion of Baghabari 100 MW GT Power Plant Project	98,004.617	-	-	-	98,004.617	-	
8	Conversion of 50 MW Sylhet GT to 225 MW Combined Cycle Power Plant Project	3,603,169.682	-	-	-	3,603,169.682	-	
9	Conversion of 2X35 MW Shahjibazar GT Power Plant to 105 MW CAPP Construction Project	48,634.031	-	-	-	48,634.031	-	
10	Barapukuria 275 MW Coal Fired Thermal Power Plant Project Extension Unit 3	-	-	-	-	-	-	
11	Khulna Coal Based Power Plant Connecting Road Construction Project	-	-	-	-	-	-	
12	Sayspur 150 MW 10% Simple Cycle (HSD Based)	3,648.814	-	-	-	3,648.814	-	
13	Khulna 330 MW Combined Cycle Power Plant Project	4,313,563.265	-	-	-	4,313,563.265	-	
14	Moheshkhali 2600X700 MW Coal Based Power Plant Construction Project	5,980,641.517	-	-	-	5,980,641.517	-	
15	Bibiyana South 400 MW Combined Cycle Power Plant Construction Project	13,765,195.547	-	-	-	13,765,195.547	-	
16	Sirajgonj 150 MW	31,295.766	-	-	-	31,295.766	-	
17	Khulna 150 MW	20,939.100	-	-	-	20,939.100	-	
18	150 MW Bhrda Power Station	6,468.489	-	-	-	6,468.489	-	
19	Ghorashal Unit 6 Re-Powering Project	8,523.354	-	-	-	8,523.354	-	
20	Rampal P/S Project (B-Block Land Development Reserve & Boundant Wall Construction Project)	-	-	-	-	-	-	
21	Shahjibazar 100 MW Gas Turbine Power Plant Construction Project	4,307,030.652	-	-	-	4,307,030.652	-	
22	Land Acquisition for Moheshkhali Power Hub Project Dhaka	1,575,366.500	-	-	-	1,575,366.500	-	
23	Construction of 60 MW Solar Photo Voltaic Gressed Connected Power Plant, Rangunia, Chittagong	2,231,395.602	-	-	-	2,231,395.602	-	
24	55 MW Solar Park Gangaachara Rangpur Project	676,575.456	-	-	-	676,575.456	-	
25	Chapainawabganj 100 MW PPP Project	-	-	-	-	-	-	
26	330 MW Shahjibazar Project	37,477.242	-	-	-	37,477.242	-	
27	Construction of 400 MW CAPP Project, Roazgan	-	-	-	-	-	-	
28	Installation of 7.4 MW Solar PV Grid Connected Generation Project At Kaptai	-	-	-	-	-	-	
29	Installation of 100 MW Solar Photovoltaic(PV) Based Grid Connected Power Generation Plant at Sonabagzi Upazila Feni	343,145.496	-	-	-	343,145.496	-	
<b>Total of Generation (A)</b>		<b>69,129,365,885</b>	<b>38,407,808,284</b>	-	-	<b>69,129,365,885</b>	<b>38,407,808,284</b>	<b>107,537,174,169</b>
<b>B.: DISTRIBUTION</b>								
1	Power Distribution System Development Project, Rajshahi Zone	5,191,958.798	-	-	-	5,191,958.798	-	
2	Power Distribution System Development Project, Sylhet Zone	7,669,918.986	-	-	-	7,669,918.986	-	
3	Pre-Feld Metering - South Zone Project	-	-	-	-	-	-	
4	5 Town Power Distribution Project- WZPDCL	1,256,165.623	1,896,726.453	-	-	1,256,165.623	1,896,726.453	
5	Power Distribution System Development Project, Chittagong Zone	8,914,448.282	-	-	-	8,914,448.282	-	
6	Power Distribution System Development Project, Rangpur Zone	5,618,263.251	-	-	-	5,618,263.251	-	
7	Jurachari-Bacolol Upazilla Project	74,030.011	-	-	-	74,030.011	-	
8	Chittagong Hill Tract Electrification Project Phase-3	29,477.133	-	-	-	29,477.133	-	
9	Durgam Haor Alakay Nobayom Joppo-Jalaini Nivroz Biddut Uppadon Pilot Project, Sylhet	197,461.980	-	-	-	197,461.980	-	
10	Solar Street Lighting Program In City Corporation	-	-	-	-	-	-	
11	Electrification Project Rangamati	23,608	-	-	-	23,608	-	
12	Pre-Payment Metering Project, Distribution Zone Comilla & Mymensingh	330,571.526	-	-	-	330,571.526	-	
13	Development of Power Distribution System in Threese Jilly Districts, Project	2,477,105.149	-	-	-	2,477,105.149	-	
14	Power Distribution System Development Project, Comilla Zone	1,630,263.918	-	-	-	1,630,263.918	-	
15	Power Distribution System Development Project, Mymensingh Zone	1,696,306.756	-	-	-	1,696,306.756	-	
16	Pre Payment Metering Project, Rajshahi Zone (Phase-2)	446,725.125	-	-	-	446,725.125	-	
17	Pre Payment Metering Project, Chittagong Zone (Phase-2)	638,419.524	-	-	-	638,419.524	-	
18	Pre Payment Metering Project, Mymensingh Zone (Phase-2)	559,744.956	-	-	-	559,744.956	-	
19	Pre Payment Metering Project, Comilla Zone (Phase-2)	533,897.891	-	-	-	533,897.891	-	
20	Pre Payment Metering Project, Sylhet Zone (Phase-2)	299,527.836	-	-	-	299,527.836	-	
21	Pre Payment Metering Project, Rangpur Zone (Phase-2)	755,870.678	-	-	-	755,870.678	-	
22	Greater Chittagong Power Distribution Project, SCADA Rehabilitation (Phase-2), Chittagong	183,308.027	-	-	-	183,308.027	-	
23	Power Distribution System Development Project Chittagong Zone (Phase-2)	24,171.730	-	-	-	24,171.730	-	
<b>Total of Distribution (B)</b>		<b>38,527,660,789</b>	<b>1,896,726,453</b>	-	-	<b>38,527,660,789</b>	<b>1,896,726,453</b>	<b>40,424,387,242</b>
<b>C.: MISCELLANEOUS</b>								
1	Thanchi Solar Photo Voltaic Electrification Project	40,230.197	-	-	-	40,230.197	-	
2	Bangladesh Power Management Institute Construction Project	938.624	-	-	-	938.624	-	
3	Kaptai-Biligachari	76,719.200	-	-	-	76,719.200	-	
4	Land Development & Boundary Wall Construction of BPDB Own Land at Keramjani Project (IVR Project (Ph-2))	-	-	-	-	-	-	
		27,644.398	-	-	-	27,644.398	-	
<b>Total of Miscellaneous (C)</b>		<b>145,532.418</b>	<b>40,304,534,737</b>	-	-	<b>145,532,418</b>	<b>40,304,534,737</b>	<b>148,107,093,839</b>
<b>Grand Total (A+B+C)</b>		<b>107,802,559,092</b>	<b>40,304,534,737</b>	-	-	<b>107,802,559,092</b>	<b>40,304,534,737</b>	<b>148,107,093,839</b>



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**Note -6.01 Project in Progress (2019-2020)**

Project wise expenditure is shown below :

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174,735,350,509

Sl. No.	Name of Projects	Transaction During the Year 2019-2020		Total	Completed Project / Transfer to APSC		Closing Balance of on-Going Project		Total	
		Local	Foreign		Local	Foreign	Local	Foreign		
<b>A. GENERATION</b>										
1	Ghorashal Unit 4 Re-Powering Project	1,528,290,627	(37,917,607)	1,490,373,020	-	-	15,473,822,228	157,464,922	15,631,287,150	
2	Ghorashal Unit 3 Re-Powering Project	1,174,539,917	234,559,665	1,409,099,582	-	-	3,369,859,638	22,050,411,407	25,420,271,043	
3	Sikabaha 225 MW CCGP Construction Project	155,318,240	-	155,318,240	155,318,240	-	2,229,787,080	-	2,229,787,080	
4	Chittagong & Modernization (Unit-3, 4&5) of Ashugang Power Plant Construction Project	64,509,834	-	64,509,834	5,309,882,609	-	-	-	5,309,882,609	
5	Rehabilitation & Modernization (Unit-3, 4&5) of Ashugang Power Station Complex	-	-	-	-	-	-	-	-	
6	Bibiyana 3, 400 MW Combined Cycle Power Plant Project	2,160,270,559	-	2,160,270,559	-	-	10,622,549,139	16,396,574,013	27,019,123,152	
7	Conversion of Baghabad 100 MW GT Power Plant Project	14,423,941	-	14,423,941	-	-	112,428,558	-	112,428,558	
8	Conversion 150 MW Sylhet GT to 225 MW Combined Cycle Power Plant Project	1,515,532,607	-	1,515,532,607	-	-	5,118,702,288	-	5,118,702,288	
9	Conversion of 2X35 MW Shahjibazar GT Power Plant to 105 MW CCGP Construction Project	14,715,659	-	14,715,659	-	-	63,349,690	-	63,349,690	
10	Barapukuria 2/5 MW Coal Fired Thermal Power Plant Project Extension Unit 3	5,657,052	-	5,657,052	-	-	-	-	-	
11	Khulna Coal Based Power Plant Connecting Road Construction Project	-	-	-	-	-	-	-	-	
12	Sayedpur 150 MW 10% Simple Cycle (HSD Based)	967,842,005	-	967,842,005	-	-	971,490,820	-	971,490,820	
13	Khulna 330 MW Combined Cycle Power Plant Project	296,674,957	-	296,674,957	-	-	4,560,238,221	2,983,065,716	7,563,303,937	
14	Moheshkhali 2600X7000 MW Coal Based Power Plant Construction Project	23,407,273	-	23,407,273	-	-	6,004,048,700	-	6,004,048,700	
15	Bibiyana South 400 MW Combined Cycle Power Plant Construction Project	2,930,993,637	362,375,829	3,293,369,465	-	-	16,698,189,183	362,375,829	17,058,565,012	
16	Sirajgonj 150 MW	-	-	-	-	-	31,295,766	-	31,295,766	
17	Khulna 150 MW	-	-	-	-	-	20,939,100	-	20,939,100	
18	150 MW Bhoila Power Station	-	-	-	-	-	6,466,469	-	6,466,469	
19	Ghorashal Unit 6 Re-Powering Project	1,055,665	-	1,055,665	-	-	9,579,019	-	9,579,019	
20	Rampal P/S Project (B-Block Land Development Reserve & Boundant Wall Construction Project)	-	-	-	-	-	-	-	-	
21	Shahjibazar 100 MW Gas Turbine Power Plant Construction Project	2,183,918,780	-	2,183,918,780	-	-	6,490,949,433	-	6,490,949,433	
22	Land Acquisition for Moheshkhali Power Hub Project Dhaka	940,672,494	-	940,672,494	-	-	2,516,038,994	-	2,516,038,994	
23	Construction of 60 MW Solar Photo Voltaic Greed Connected Power Plant, Rangunia, Chittagong	-	-	-	-	-	2,231,395,602	-	2,231,395,602	
24	55 MW Solar Park Gangaachara Rangpur Project	-	-	-	-	-	676,575,456	-	676,575,456	
25	Chapainawabganj 100 MW PPP Project	5,548,256	-	5,548,256	5,548,256	-	-	-	5,548,256	
26	330 MW Shahjibazar Project	-	-	-	37,477,242	-	-	-	37,477,242	
27	Construction of 400 MW CCGP Project, Roazan	15,488,439	-	15,488,439	-	-	15,488,439	-	15,488,439	
28	Installation of 7.4 MW Solar PV Grid Connected Generation Project At Kaptai	-	-	-	-	-	-	-	-	
29	Installation of 100 MW Solar Photovoltaic(PV) Based Grid Connected Power Generation Plant at Sonataza Upzila Feni	-	-	-	-	-	343,145,496	-	343,145,496	
<b>Total of Generation (A)</b>		<b>13,368,858,942</b>	<b>3,542,083,802</b>	<b>17,510,942,544</b>	<b>5,513,883,399</b>	<b>-</b>	<b>77,864,341,427</b>	<b>41,949,891,887</b>	<b>119,534,233,314</b>	
<b>B. DISTRIBUTION</b>										
1	Power Distribution System Development Project, Rajshahi Zone	1,148,283,943	-	1,148,283,943	-	-	6,940,242,741	-	6,940,242,741	
2	Power Distribution System Development Project, Sylhet Zone	1,468,810,677	-	1,468,810,677	-	-	9,138,729,663	-	9,138,729,663	
3	Pre-Paid Metering - South Zone Project	-	-	-	-	-	-	-	-	
4	5 Town Power Distribution Project- WZPDCL	-	-	-	-	-	1,265,165,623	1,896,726,453	3,152,892,076	
5	Power Distribution System Development Project, Chittagong Zone	1,739,725,419	-	1,739,725,419	-	-	10,654,173,701	-	10,654,173,701	
6	Power Distribution System Development Project, Rangpur Zone	1,826,051,364	-	1,826,051,364	-	-	7,444,314,615	-	7,444,314,615	
7	Jurachan-Boakal Upazilla Project	-	-	-	74,030,011	-	-	-	74,030,011	
8	Chittagong Hill Tract Electrification Project Phase-3	-	-	-	29,477,133	-	-	-	29,477,133	
9	Durgam Hao Atakay Noyaban Joppo-Jajant Nirvor Biddut Upasdon Pilot Project, Sylhet	-	-	-	197,461,980	-	-	-	197,461,980	
10	Solar Street Lighting Program in City Corporation	-	-	-	-	-	-	-	-	
11	Electrification Project Rajshahi	-	-	-	23,608	-	-	-	23,608	
12	Pre-Payment Metering Project Distribution Zone Comilla & Mymensingh	703,750,032	-	703,750,032	-	-	1,034,321,558	-	1,034,321,558	
13	Development of Power Distribution System in Three Jilly Districts, Project	1,154,425,083	-	1,154,425,083	-	-	3,631,530,232	-	3,631,530,232	
14	Power Distribution System Development Project, Comilla Zone	3,336,494,483	-	3,336,494,483	-	-	4,966,758,401	-	4,966,758,401	
15	Power Distribution System Development Project, Mymensingh Zone	2,684,836,347	-	2,684,836,347	-	-	4,381,143,102	-	4,381,143,102	
16	Pre Payment Metering Project, Rajshahi Zone (Phase-2)	-	-	-	-	-	446,725,125	-	446,725,125	
17	Pre Payment Metering Project, Chittagong Zone (Phase-2)	-	-	-	-	-	636,419,524	-	636,419,524	
18	Pre Payment Metering Project, Mymensingh Zone (Phase-2)	-	-	-	-	-	559,744,956	-	559,744,956	
19	Pre Payment Metering Project, Comilla Zone (Phase-2)	-	-	-	-	-	533,897,891	-	533,897,891	
20	Pre Payment Metering Project, Sylhet Zone (Phase-2)	-	-	-	-	-	299,527,836	-	299,527,836	
21	Pre Payment Metering Project, Rangpur Zone (Phase-2)	7,627,055	-	7,627,055	-	-	755,870,678	-	755,870,678	
22	Greater Chittagong Power Distribution Project, SCADA Rehabilitation (Phase-2), Chittagong	923,523,171	-	923,523,171	-	-	190,835,062	-	190,835,062	
23	Power Distribution System Development Project, Chittagong Zone (Phase-2)	14,993,527,573	-	14,993,527,573	-	-	947,694,901	-	947,694,901	
<b>Total of Distribution (B)</b>		<b>14,993,527,573</b>	<b>-</b>	<b>14,993,527,573</b>	<b>300,992,732</b>	<b>-</b>	<b>53,220,195,630</b>	<b>1,896,726,453</b>	<b>55,116,922,083</b>	
<b>C. MISCELLANEOUS</b>										
1	Thanchi Solar Photo Voltaic Electrification Project	-	-	-	40,230,197	-	-	-	40,230,197	
2	Bangladesh Power Management Institute Construction Project	(419,678)	-	(419,678)	-	-	518,945	-	518,945	
3	Kaptai-Bhilaobari	-	-	-	-	-	76,719,200	-	76,719,200	
4	Land Development & Boundary Wall Construction of BPDB Own Land at Keraniganj Project	(1,342,310)	-	(1,342,310)	-	-	(1,342,310)	-	(1,342,310)	
5	IVVR Project (PH-2)	56,031,768	-	56,031,768	-	-	83,676,166	-	83,676,166	
<b>Total of Miscellaneous (C)</b>		<b>54,269,780</b>	<b>-</b>	<b>54,269,780</b>	<b>115,607,086</b>	<b>-</b>	<b>84,195,111</b>	<b>-</b>	<b>84,195,111</b>	
<b>Grand Total (A+B+C)</b>		<b>29,016,556,294</b>	<b>3,542,083,602</b>	<b>32,558,739,896</b>	<b>5,830,483,217</b>	<b>-</b>	<b>130,888,732,169</b>	<b>43,846,618,340</b>	<b>174,735,350,509</b>	

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**Note- 6.02 Statement of Interest During Construction (IDC)**

IDC against Project in Progress as at June,2020

SL. NO.	Name of Scheme/Projects	IDC Local	IDC Foreign	Total IDC
<b>A</b>	<b>Generation:</b>			
1	Ghorashal Unit 4 Re-Powering Project	15,990,000	479,051,846	495,041,846
2	Ghorashal Unit 3 Re-Powering Project	6,000,000	729,557,595	735,557,595
3	Bibiyana 3, 400 MW Combined Cycle Power Plant Project	91,862,000	-	91,862,000
4	Sayedpur 150 MW 10% Simple Cycle (HSD Based)	1,709,000	-	1,709,000
5	Khulna 330 MW Combine Cycle Power Plant Project	53,696,000	103,761,479	157,457,479
6	Moheshkhali 2-600X700 MW Coal Based Power plant Construction Project	-	-	-
7	Bibiyana South 400 MW Combine Cycle Power Plant Construction Project	-	398,341,013	398,341,013
8	Land Acquisition for Moheshkhali Power Hub Project Dhaka	89,107,000	-	89,107,000
	<b>Sub-total (Generation)</b>	<b>258,364,000</b>	<b>1,710,711,933</b>	<b>1,969,075,933</b>
<b>B</b>	<b>Distribution:</b>			
1	Power Distribution System Development Project, Rajshahi Zone	79,116,000	-	79,116,000
2	Power Distribution System Development Project, Sylhet Zone	94,880,000	-	94,880,000
3	Power Distribution System Development Project, Chittagong Zone	104,144,000	-	104,144,000
4	Power Distribution System Development Project, Rangpur Zone	83,918,000	-	83,918,000
5	Pre-Payment Metering Project Distribution Zone Comilla & Mymensing	716,000	-	716,000
6	Development of Power Distribution System in Three Hilly Districts, Project	41,625,000	-	41,625,000
7	Power Distribution System Development Project, Comilla Zone	39,859,000	-	39,859,000
8	Power Distribution System Development Project, Mymensing Zone	35,825,000	-	35,825,000
9	Power Distribution System Development Project Chittagong Zone ( Phase-2)	3,257,000	-	3,257,000
	<b>Sub-total (Distribution)</b>	<b>483,340,000</b>	<b>-</b>	<b>483,340,000</b>
<b>C</b>	<b>Miscellaneous:</b>			
1	Land Development & Boundary Wall Construction of BPDB'Own Land at Keranig	-	-	-
	<b>Sub-total (Miscellaneous)</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Grand total</b>	<b>741,704,000</b>	<b>1,710,711,933</b>	<b>2,452,415,933</b>



Particulars	Opening Balance	Adjustment	Adjusted 'Opening Balance	Addition	Total	Encashed / Adjustment	Closing Balance
1	2	3	4	5	6=(4+5)	7	8=(6-7)
Investment in Share-ICIB	72,602,000	-	72,602,000	-	72,602,000	-	72,602,000
Investment in BPECL	1,000,000	-	1,000,000	-	1,000,000	-	1,000,000
Investment in BPRECL	1,000,000	-	1,000,000	-	1,000,000	-	1,000,000
Investment in BPSCL	1,000,000	-	1,000,000	-	1,000,000	-	1,000,000
Investment in PGCB- Share (1)	2,950,937,428	-	2,950,937,428	-	2,950,937,428	-	2,950,937,428
Investment in PGCB- For 6th Vendor Agreement Dated-	2,346,393,208	-	2,346,393,208	-	2,346,393,208	-	2,346,393,208
Investment in APSCL	6,617,008,100	-	6,617,008,100	-	12,189,623,064	2,298,300	12,187,324,764
Investment in WZPDCL	2,944,022,000	-	2,944,022,000	5,572,614,964	2,944,022,000	-	2,944,022,000
Investment in DESCO	1,969,780,191	-	1,969,780,191	-	1,969,780,191	-	1,969,780,191
Investment in Bay of Bengal	80,000,000	-	80,000,000	-	80,000,000	-	80,000,000
BPDB-RPCL Power Generation Ltd.- EF	1,328,016,380	-	1,328,016,380	-	1,328,016,380	-	1,328,016,380
Investment in NWPCCOL	1,600,000,000	-	1,600,000,000	1,962,162,030	3,562,162,030	-	3,562,162,030
Investment in Bangladesh India Friendship Power Comp	4,425,546,641	-	4,425,546,641	1,000,000,000	5,425,546,641	-	5,425,546,641
EGCB	378,961,000	-	378,961,000	-	378,961,000	-	378,961,000
	<b>24,716,266,948</b>	<b>-</b>	<b>24,716,266,948</b>	<b>8,534,776,994</b>	<b>33,251,043,942</b>	<b>2,298,300</b>	<b>33,248,745,642</b>



Particulars	Opening Balance	Adjustment	Adjusted 'Opening Balance	Addition	Total	Encashed	Closing Balance
1	2	3	4	5	6=(4+5)	7	8=(6-7)
<b>Fixed Deposit :</b>							
Directorate of Finance	22,211,855,018	-	22,211,855,018	2,904,185,298	25,116,040,316	1,766,098,626	23,349,941,690
Pension & Gratuity Fund	4,108,566,705	-	4,108,566,705	4,384,509,729	8,493,076,435	847,257,105	7,645,819,330
Central GPF/CPF Account	10,000,000	-	10,000,000	-	10,000,000	-	10,000,000
Assets Insurance Fund	11,892,613,394	-	11,892,613,394	6,026,289,603	17,918,902,997	4,730,670,283	13,188,232,714
Depreciation Account of BPDB	463,340,291	-	463,340,291	1,025,058,089	1,488,398,380	-	1,488,398,380
Consumer Security Deposit Account	-	-	-	-	-	-	-
Revenue Account of BPDB	-	-	-	-	-	-	-
Central Misc. Collection a/c	-	-	-	-	-	-	-
Maintenance & Development Fund	27,812,165,346	-	27,812,165,346	1,662,470,819	29,474,636,165	2,150,439,736	27,324,196,429
Magistrate Court	-	-	-	-	-	-	-
Endowment Fund	453,404,425	-	453,404,425	39,671,095	493,075,519	-	493,075,519
Central Contractor Security Deposit Accounts	159,839,155	-	159,839,155	9,532,360	169,371,515	-	169,371,515
Sales Proceeds of Electric Equipment	-	-	-	-	-	-	-
Sales Proceeds of Share	-	-	-	-	-	-	-
<b>Sub-Total</b>	<b>67,111,784,334</b>	<b>-</b>	<b>67,111,784,334</b>	<b>16,051,716,992</b>	<b>83,163,501,327</b>	<b>9,494,465,750</b>	<b>73,669,035,576</b>
Bangladesh Power Development Board-EF	3,684,726,686	-	3,684,726,686	-	3,684,726,686	-	3,684,726,686
<b>Grand Total of DOF</b>	<b>70,796,511,020</b>	<b>-</b>	<b>70,796,511,020</b>	<b>16,051,716,992</b>	<b>86,848,228,012</b>	<b>9,494,465,750</b>	<b>77,353,762,262</b>
<b>Less:</b>							
DESA's Share	7,154,927	-	7,154,927	-	7,154,927	-	7,154,927
	<b>70,789,356,093</b>	<b>-</b>	<b>70,789,356,093</b>	<b>16,051,716,992</b>	<b>86,841,073,085</b>	<b>9,494,465,750</b>	<b>77,346,607,335</b>
Fixed deposit by RAO's-Contractors Security Deposit, Labour Welfare & Saving certificates	630,232,349	-	630,232,349	28,971,199	659,203,548	5,292,500	653,911,048
	<b>71,419,588,442</b>	<b>-</b>	<b>71,419,588,442</b>	<b>16,080,688,191</b>	<b>87,500,276,633</b>	<b>9,499,758,250</b>	<b>78,000,518,383</b>



Note-9

Cash in Hand and at Bank

Taka-

65,003,904,372

The amount shown above represents the cash in hand and the amount lying with numerous bank accounts

Particulars	2019-2020	2018-2019
<b>Cash in Bank :</b>		
Assets Insurance Fund Account	19,641,509	19,027,848
Petty Cash Fund Accounts	3,265,500	3,100,500
Pension Account	295,308,104	253,149,449
Local Collection Account	7,237,581,636	6,583,109,368
Central Bank Miscellaneous Collection Account	85,475,570	129,532,336
Consumers Security Deposit Account	220,385,648	189,120,868
Regional Accounting Office Bank Account	17,259,273,111	17,523,472,142
Regional Collection Account	1,726,535,307	1,450,688,497
Regional Miscellaneous Collection Account	56,056,335	109,537,617
Regional Consumers Security Deposit Account	88,047,178	118,662,264
Deposit Work Account	1,061,793,582	719,099,446
Central Bank Account	35,414,019,142	22,511,058,665
Cash in Bank- Zonal Central Bank Account	1,374,168,040	608,558,381
Benevolent Fund Account	162,353,710	154,659,228
<b>Closing Balance as at June 30, 2020</b>	<b>65,003,904,372</b>	<b>50,372,776,610</b>



This represents accounts receivables from sale of electricity to DPDC, DESCO, Rural Electrification Board (REB), WZPDCL and Other Consumers directly served by BPDB. It also includes adjustment for electricity used in BPDB's installations. RAO wise break up of Accounts Receivable is shown in Note-10.01. Movement of the above amount given as under :

Particulars	Amount Taka	Amount Taka
<b>BPDB's Consumers (Code-141)</b>		
Balance as at July 01, 2019	17,952,866,396	
Add : Amount billed during the year	55,746,102,283	
	73,698,968,678	
Less : Amount collected during the year	53,338,580,567	20,360,388,112
<b>GK Project</b>		
Balance as at July 01, 2019	800,000	
Add : Amount billed during the year	125,185,181	
	125,985,181	
Less : Amount collected during the year	-	125,985,181
<b>132 KV &amp; 230 KV Consumer</b>		
Balance as at July 01, 2019	1,642,150,686	
Add : Amount billed during the year	16,442,518,819	
	18,084,669,505	
Less : Amount collected during the year	16,544,222,712	1,540,446,793
<b>PGCB</b>		
Balance as at July 01, 2019	5,653,792	
Add : Amount billed during the year	-	
	5,653,792	
Less : Amount collected during the year	-	5,653,792
<b>DESA/DPDC</b>		
Balance as at July 01, 2019	43,132,938,431	
Add : Amount billed during the year	55,233,270,000	
	98,366,208,431	
Less : Amount collected during the year	56,450,423,570	41,915,784,861
<b>DESCO</b>		
Balance as at July 01, 2019	6,646,993,667	
Add : Amount billed during the year	33,561,230,000	
	40,208,223,667	
Less : Amount collected during the year	34,468,052,774	5,740,170,893



Note- 10

Accounts Receivable- Trade(Code-141)

Particulars	Amount Taka	Amount Taka	Continued
<b>WZPDCL</b>			
Balance as at July 01, 2019		4,409,877,191	
Add : Amount billed during the year		17,318,540,000	
		21,728,417,191	
Less : Amount collected during the year		17,494,222,610	4,234,194,581
<b>REB</b>			
Balance as at July 01, 2019		27,166,278,305	
Add : Amount billed during the year		143,227,080,000	
		170,393,358,305	
Less : Amount collected during the year		143,687,625,711	26,705,732,594
<b>NESCO</b>			
Balance as at July 01, 2019		10,629,784,339	
Add : Amount billed during the year		18,461,590,000	
		29,091,374,339	
Less : Amount collected during the year		19,547,151,401	9,544,222,938
<b>Closing Balance as at June 30, 2020</b>			<b>110,172,579,743</b>



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Regional Accounting Office as well as Bulk Consumers wise breakup are given below :

Name of RAO's & Bulk Consumers	Billed Amount	Collected Amount	Under/ Excess	Amount
<b>Opening Balance</b>				<b>111,587,342,806</b>
<b>Add: During the Year</b>				
Chittagong Electric Supply	17,326,161,781	17,145,902,472	180,259,308	
P&D Chittagong	10,156,042,592	9,573,454,431	582,588,161	
Kaptai Electric Supply	206,900,574	181,535,602	25,364,972	
Comilla	6,153,995,086	5,833,425,062	320,570,024	
Noakhali	2,845,728,440	2,731,820,147	113,908,293	
Chandpue Electric Supply	776,373,634	757,461,962	18,911,672	
Maymensingh	9,309,471,931	8,367,397,694	942,074,237	
Tangail	2,908,779,272	2,823,892,749	84,886,523	
Sylhet	5,515,484,594	5,456,088,510	59,396,084	
Sahjibazar Electric Supply	490,796,434	413,689,954	77,106,480	
Baghabari	2,712,080	2,509,613	202,468	
Siddirgonj	11,514,859	12,283,933	(769,074)	
Ghorasal	42,141,005	39,118,438	3,022,567	
132 KV consumer	16,442,518,819	16,544,222,712	(101,703,893)	
<b>Sub- Total</b>	<b>72,188,621,102</b>	<b>69,882,803,279</b>	<b>2,305,817,823</b>	
DESA/ DPDC	55,233,270,000	56,450,423,570	(1,217,153,570)	
DESCO	33,561,230,000	34,468,052,774	(906,822,774)	
WZPDCL	17,318,540,000	17,494,222,610	(175,682,610)	
REB	143,227,080,000	143,687,625,711	(460,545,711)	
NESCO	18,461,590,000	19,547,151,401	(1,085,561,401)	
<b>Sub- Total</b>	<b>267,801,710,000</b>	<b>271,647,476,066</b>	<b>(3,845,766,066)</b>	
PGCB	-	-	-	
GK Projects	125,185,181	-	125,185,181	
<b>Sub- Total</b>	<b>125,185,181</b>	<b>-</b>	<b>125,185,181</b>	
<b>Total</b>	<b>340,115,516,283</b>	<b>341,530,279,345</b>	<b>(1,414,763,062)</b>	
Balance as at June 30, 2020				<b>110,172,579,743</b>



**Note- II**

**Accounts Receivable- Others**

Taka-

29,281,550,892

It refers to the receivable other than sale of electricity including adjustment as to excess payment made to the Government pertaining to Govt. Duty receivable for sale of electricity from consumers. Movement of the above amount is given below :

Particulars	Amount	Amount
<b>Accounts Receivable - Others(Code-142)</b>		
Balance as at July 01, 2019	686,441,231	
Add : Amount billed/ claimed/ adjustment during the year	-	
Less : Amount collected during the year	686,441,231	
		686,441,231
<b>Accounts Receivable - Others-PGCB(Code-142-A)</b>		
Balance as at July 01, 2019	154,732,414	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	771,648,085	
Less : Amount Adjusted during the year	926,380,500	
	1,172,676,682	
		(246,296,182)
<b>Accounts Receivable - Others-APSCl(Code-142-B)</b>		
Balance as at July 01, 2019	312,212,963	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	190,582,778	
Less : Amount Adjusted during the year	502,795,741	
	186,000,000	
		316,795,741
<b>Accounts Receivable - Others-WZPDCL(Code-142C)</b>		
Balance as at July 01, 2019	2,866,697,596	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	215,948,369	
Less : Amount Adjusted during the year	3,082,645,964	
		3,082,645,964
<b>Accounts Receivable - Others-DESA/DPDC(Code-142D)</b>		
Balance as at July 01, 2019	1,067,523,730	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	-	
Less : Amount Adjusted during the year	1,067,523,730	
		1,067,523,730
<b>Sub-total</b>		
		1,067,523,730
		4,907,110,484



Note- II

Accounts Receivable- Others

Particulars	Amount	Amount	Continued
<b>Accounts Receivable - Govt. Duty(Code 191+391+391A)-from consumer</b>			
Balance as at July 01, 2019	(86,242,984)		
Add : Amount billed/ claimed/ adjustment during the year	5,721,909,228		
Less : Amount collected during the year	5,635,666,244		
	5,715,368,654		(79,702,410)
<b>Govt. Duty Payable(Code-351)</b>			
Balance as at July 01, 2019	-		
Add : Amount billed/ claimed/ adjustment during the year	-		
Less : Amount collected during the year	-		
<b>Advance to &amp; From other Govt./ Autonomous/ Semi Govt. Agencies(Code-198)</b>			
Balance as at July 01, 2019	25,686,050,919		
Add : Disbursement during the year	3,905,089,135		
Less : Amount adjustment	29,591,140,053		
	5,136,997,235		24,454,142,818
<b>Sub-total</b>			24,374,440,408
<b>Closing Balance as at June 30, 2020</b>			29,281,550,892



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Note- 11.1

Loan/ Advance to Government

Taka- 20,000,000,000

Particulars	Amount	Amount
<b>Loan/ Advance to Government</b>		
Balance as at July 01, 2019	-	
Add : During the year	20,000,000,000	
Less : Amount adjustment	20,000,000,000	
	-	
<b>Closing Balance as at June 30, 2020</b>		<b>20,000,000,000</b>
		<b>20,000,000,000</b>



**Note- 12**

**Provision for Bad & Doubtful Debts (Code-143)**

Taka-

(1,236,107,585)

This refers to the provision made @ 5% on Accounts Receivable - Trade BPDB'S Portion. sale of electricity. Movement of the above amount is given as under :

Particulars	Amount	Amount
<b>Total Accounts Receivable -BPDB'S Portion (Note-10)</b>		
Total Bad Debt provision @ 5%		22,026,820,085
Less :		
Provision made upto 2018-2019 (Code-143)		1,101,341,004
Provision made during the Year		1,236,107,585
<b>Closing Balance as at June 30, 2020</b>		<b>(1,236,107,585)</b>



The above amount refers to the advance extended to the Contractors for services rendered to BPDB and to the suppliers against purchase of goods and supplies from them. Detailed schedule for the above amount could not be made available.

Particulars	Amount	Amount
<b>Deposit Work</b>		
Balance as at July 01, 2019		2,923,032
Add : Amount addition/ adjustment during the year		-
Less : Amount received/ adjusted		2,923,032
		-
<b>Others (Revenue, Development, Overhead)</b>		
Balance as at July 01, 2019		389,967,745
Add : Amount addition/ adjustment during the year		457,224,872
Less : Amount received/ adjusted		847,192,617
		128,241,395
		718,951,221
<b>Fuel Supplies</b>		
Balance as at July 01, 2019		4,375,721,554
Add : Amount addition/ adjustment during the year		9,126,286,406
Less : Amount received/ adjusted		13,502,007,960
		9,290,932,637
<b>Closing Balance as at June 30, 2020</b>		<b>4,211,075,323</b>
		<b>4,932,949,576</b>



Note- 14

Advance to Employees

Taka-

2,089,407,628

This represents the amount advanced to the employees from the General Provident Fund for numerous reasons like construction or repair of house, marriage of deponents etc. and from BPDB's own fund for land purchase, house building, purchase of motor-cycle etc. Movement of the above amounts has been shown below :

Particulars	Amount	Amount
<b>General Provident Fund (Code-145)</b>		
Balance as at July 01, 2019	1,781,742,015	
Add : Advance given	825,677,300	
	2,607,419,315	
Less : Recovered	721,375,884	
		1,886,043,431
<b>Advance to Officers' &amp; Staff (Code-146-146A)</b>		
Balance as at July 01, 2019	22,657,844	
Add : Advance given	18,873,043	
	41,530,887	
Less : Recovered	18,868,510	
		22,662,377
<b>House Building Advances (Code-148)</b>		
Balance as at July 01, 2019	192,076,978	
Add : Advance given	5,895,923	
	197,972,901	
Less : Recovered	17,271,081	
		180,701,820
<b>Motor Cycle/ Bi-cycle Advances(Code-150)</b>		
Balance as at July 01, 2019	-	
Add : Advance given	-	
Less : Recovered	-	
	-	
<b>Closing Balance as at June 30, 2020</b>		<b>2,089,407,628</b>



The movement as well as break up of the above balance is given as under :

Particulars	Amount	Amount
<b>Fuel Stock (Code-151)</b>		
Balance as at July 01, 2019	8,290,384,825	
Add : Purchase	16,686,234,386	
	24,976,619,212	
Less : Used	17,294,249,101	7,682,370,111
<b>Material &amp; Other Operating Supplies (Code-152)</b>		
Balance as at July 01, 2019	6,001,976,987	
Add : Purchase	49,083,559	
Add : IVVR Phase 2 Valuation Adjustment	22,493,081,674	
	28,544,142,220	
Less : Used	18,533,722	
Less : APSCL Vendor Agreement Adjustment	939,699,723	
<b>Stores &amp; Supplies Purchase- Foreign (Code-152a)</b>		
Balance as at July 01, 2019	34,950	27,585,908,775
Add : Purchase	-	
	34,950	
Less : Used	-	34,950
<b>Stores &amp; Supplies Purchase-Received from other stores (Code-152b)</b>		
Balance as at July 01, 2019	-	
Add : Purchase	-	
	-	
Less : Used	-	
<b>Construction Stores (Code-153)</b>		
Balance as at July 01, 2019	2,310,722,725	
Add : Purchase	658,016,140	
	2,968,738,866	
Less : Used	651,479,097	2,317,259,769
<b>P.C. Pole (Code-154)</b>		
Balance as at July 01, 2019	408,989,701	
Add : Purchase	908,832,739	
	1,317,822,439	
Less : Used	2,938,400	
<b>Closing Balance as at June 30, 2020</b>		<b>1,314,884,039</b>
		<b>38,900,457,645</b>



The movement as well as break up of the above balance is given as under :

Particulars	Amount	Amount
<b>Temporary Advance (Code-147)</b>		
Balance as at July 01, 2019	190,545,605	
Add : Payment	572,036,592	
Less : Adjustment/ Recovery	762,582,196	
	551,069,711	211,512,486
<b>Temporary Advance (Code-147-A)</b>		
Balance as at July 01, 2019	2,203,023	
Add : Payment	-	
Less : Adjustment/ Recovery	2,203,023	
	-	2,203,023
<b>LC Deposit with Bank (Code-149)</b>		
Balance as at July 01, 2019	2,925	
Add : Payment	-	
Less : Adjustment/ Recovery	2,925	
	-	2,925
<b>Prepaid Rent (Code-162)</b>		
Balance as at July 01, 2019	353,876	
Add : Payment	-	
Less : Adjustment/ Recovery	353,876	
	-	353,876
<b>Other Prepaid Expenses (Code-169)</b>		
Balance as at July 01, 2019	10,231,354	
Add : Payment (Advance for land purchase)	-	
Less : Adjustment/ Recovery	10,231,354	
	-	10,231,354
<b>Insurance Claims Receivable (Code-182+352+358)</b>		
Balance as at July 01, 2019	14,047,886	
Add : Claims Group Insurance Premium	13,005,538	
Less : Recovery	27,053,424	
	18,513,125	10,231,354
		8,540,299



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Particulars	Amount	Amount	Continued
<b><u>Security Deposit for Telephone (Code-183)</u></b>			
Balance as at July 01, 2019	2,037,562		
Add : Payment	8,875		
	2,046,437		2,046,437
Less : Adjustment/ Recovery	-		
<b><u>Security Deposit for Gas (Code-184)</u></b>			
Balance as at July 01, 2019	4,889,057		
Add : Payment	25,267		
	4,914,324		4,914,324
Less : Adjustment/ Recovery	-		
<b><u>Security Deposit for Water (Code-185)</u></b>			
Balance as at July 01, 2019	100,815		
Add : Payment	-		
	100,815		100,815
Less : Adjustment/ Recovery	-		
<b><u>Claim Receivable from WDB for Exp. against Captai Academy (Code-186)</u></b>			
Balance as at July 01, 2019	24,412,795		
Add : Payment	30,988,783		
	55,401,578		
Less: Adjustment	50,136,666		
<b><u>With holding Tax &amp; VAT (Code-344+344A+310A)</u></b>			
Balance as at July 01, 2019	514,171,035		
Add : Deducted	6,951,476,770		
	7,465,647,805		
Less : Payment	6,966,785,230		
<b>Closing Balance as at June 30, 2020</b>			<b>498,862,575</b>
			<b>744,033,024</b>



Note-17

**IT Deduction at Source (Code-163)**

Taka- 6,317,644,704

The movement as well as break up of the above balance is given as under :

Particulars	Amount	Amount
<b>IT Deduction at Source (Code-163)</b>		
Balance as at July 01, 2019	5,238,240,476	
Add : Deducted during the Year	1,079,404,228	
Less : Adjustment	6,317,644,704	
	-	
<b>Closing Balance as at June 30, 2020</b>		<b>6,317,644,704</b>
		<b>6,317,644,704</b>

**Yearwise Statement of IT Deduction at source**

Year	Amount
2010-11	84,093,115
2011-12	481,292,702
2012-13	491,920,117
2013-14	615,990,129
2014-15	547,354,642
2015-16	638,294,739
2016-17	743,107,176
2017-18	844,666,800
2018-19	791,521,056
2019-20	1,079,404,228
<b>Grand Total</b>	<b>6,317,644,704</b>



Note- 18

Paid Up Capital

Taka-

213,289,275,677

Particulars	Amount
A. Authorised Capital	400,000,000,000
B. Paid Up Capital :	199,789,679,430
Balance as at July 01, 2019	10,925,536,247
Addition during the year	2,574,060,000
Amount Adjustment	
<b>Balance as at June 30, 2020</b>	<b>213,289,275,677</b>



Note- 18.1

Government Equity

Taka-

-

Particulars	Amount
Balance as at July 01, 2019	2,574,060,000
Add :	
Amount received during the year	-
Less :	
Amount Refunded/ Adjustment	2,574,060,000
<b>Balance as at June 30, 2020</b>	<b>-</b>



Particulars	Year	Govt. Equity	Conversion of Loans & Interest into Equity	Total Equity
Upto 15.12.71 (Pre-liberation period)	-	-	2,140,823,000	2,140,823,000
From 16.12.71 to 30.06.77	-	-	1,217,166,000	3,357,989,000
1977-78		272,101,500	-	3,630,090,500
1978-79		511,750,000	-	4,141,840,500
1979-80		562,563,750	1,800,000	4,706,204,250
1980-81		562,432,500	-	5,268,636,750
1981-82		685,558,500	2,956,482,250	8,910,677,500
1982-83		649,767,000	-	9,560,444,500
1983-84		767,962,500	942,500,000	11,270,907,000
1984-85		559,925,000	-	11,830,832,000
1985-86		478,998,000	1,638,284,000	13,948,114,000
1986-87		928,900,000	-	14,877,014,000
1987-88		732,850,000	-	15,609,864,000
1988-89		599,850,000	2,003,954,461	18,213,668,461
1989-90		419,400,000	2,010,000,000	20,643,068,461
1990-91		967,080,000	-	21,610,148,461
1991-92		1,522,183,800	-	23,132,332,261
Total		10,221,322,550	12,911,009,711	23,132,332,261
Less: Share of DESA		1,754,744,055	-	1,754,744,055
Balance C/F		8,466,578,495	12,911,009,711	21,377,588,206



Continued

Particulars	Year	Govt. Equity	Conversion of Loans & Interest into Equity	Total Equity
Balance B/F				
	1992-93	8,466,578,495	12,911,009,711	21,377,588,206
	1993-94	2,568,441,600	2,277,680,279	26,223,710,085
	1994-95	2,048,970,000	-	28,272,680,085
	1995-96	2,366,310,000	14,000,000,000	44,638,990,085
	1996-97	1,944,735,000	-	46,583,725,085
	1997-98	2,402,100,000	-	48,985,825,085
	1998-99	2,354,670,000	-	51,340,495,085
	1999-2000	2,799,690,000	-	54,140,185,085
	2000-2001	3,404,040,000	-	57,544,225,085
	2001-2002	3,289,060,000	-	60,833,285,085
	2002-2003	3,243,720,000	-	64,077,005,085
	2003-2004	3,914,880,000	-	67,991,885,085
	2004-2005	5,533,925,945	-	73,525,811,030
	2005-2006	4,630,827,000	-	78,156,638,030
	2006-2007	6,490,563,727	-	84,647,201,757
	2007-2008	4,675,572,701	-	89,322,774,458
	2008-2009	1,484,860,659	-	90,807,635,117
	2009-2010	2,157,169,781	-	92,964,804,898
	2010-2011	3,503,843,400	-	96,468,648,298
	2011-2012	21,662,587,200	-	118,131,235,498
	2012-2013	17,774,851,726	-	135,906,087,224
	2013-2014	6,930,099,851	-	142,836,187,075
	2014-2015	7,607,651,400	-	150,443,838,475
	2015-2016	5,188,405,800	-	155,632,244,275
	2016-2017	7,995,306,625	-	163,627,550,900
	2017-2018	9,236,606,179	-	172,864,157,078
	2018-2019	15,095,568,352	-	187,959,725,430
	2019-2020	14,404,014,000	-	202,363,739,430
		10,925,536,247	-	213,289,275,677
Balance as at June 30, 2020		184,100,585,687	29,188,689,990	213,289,275,677



Note- 19

Retained Earnings

Taka- (620,462,024,366)

The above amount refers to the accumulated profit/ (deficit) of BPDB up to the balance sheet date. Detail break-up of previous years adjustment has been shown in note number-57 of the notes to the accounts.

Particulars	Amount
Balance as at July 01, 2019	(579,637,444,825)
Previous Year Adjustment(Code-205)	(40,732,711,375)
Comprehensive Income / (Loss)	(91,868,165)
<b>Closing Balance as at June 30, 2020</b>	<b>(620,462,024,366)</b>

Note- 20

Appraisal Surplus (Code-204)

Taka- 467,354,806,728

Particulars	Amount
Balance as at July 01, 2019	117,057,871,482
Revalued during the year	350,296,935,246
<b>Closing Balance as at June 30, 2020</b>	<b>467,354,806,728</b>



Note- 21

Govt. Equity Against DESCO's Share

Taka-

3,328,924,865

Particulars	Amount
Balance as at July 01, 2019	3,328,924,865
Revalued during the year	-
<b>Closing Balance as at June 30, 2020</b>	<b>3,328,924,865</b>



Note- 22

Grants (Code-251 & 252)

Taka-

7,436,755,860

Movement of the above is given as under :

Particulars	Amount
Balance as at July 01, 2019	7,436,755,860
Add :	
Received	-
<b>Closing Balance as at June 30, 2020</b>	<b>7,436,755,860</b>



Name of the Donor Country & Scheme	Amount
<b>7. WEST GERMANY</b>	
Secondary Transmission Project	75,950,600
Electrification	9,851,000
East Zone Power Replacement	522,266
Rehabilitation of Bharamara Transmission	8,027,428
<b>Total</b>	<b>94,351,294</b>
<b>8. JAPAN</b>	
Electrical Equipment Pole	71,505,000
<b>Total</b>	<b>71,505,000</b>
<b>9. SAUDI ARABIA</b>	
East West Zone PERP	160,147,470
<b>Total</b>	<b>160,147,470</b>
<b>10. KUWAIT</b>	
300 MW Asuganj TSP Extension	631,654,314
150 MW Asuganj TSP (5th) Unit	138,445,953
120 MW Asuganj TSP	769,631,244
<b>Total</b>	<b>1,539,731,511</b>
<b>11. INDIA</b>	
Electrical Equipment Pole	1,953,000
<b>Total</b>	<b>1,953,000</b>
<b>12. German</b>	
Prepaid Metering	360,339,770
<b>Total</b>	<b>360,339,770</b>
<b>TOTAL FOREIGN GRANT</b>	<b>3,516,251,148</b>
<b>LOCAL GRANT :</b>	
Chittagong Hill Tracts	1,461,929,000
Construction of Khulna Besed Power Plant Connecting Road	2,269,703,000
Durgom Haor Alakay Nobayan Joggo Jalani Nirvor Bidduth Utpadon PP, Sylhet	203,000,000
Upto FY 2018-2019	3,934,632,000
<b>TOTAL LOCAL GRANT</b>	<b>3,934,632,000</b>
<b>TOTAL GRANT AS ON JUNE 30, 2020</b>	<b>7,450,883,148</b>
Less : DESA's Portion	14,127,288
<b>Closing Balance as at June 30, 2020</b>	<b>7,436,755,860</b>



Note- 23

Deposit Work Fund (Code-206)

Taka-

6,169,206,259

The above amount was received from the consumers for and above 11KV. connection for construction of lines and installations of transformers in their premises. Movement of which is shown below :

Particulars	Amount
Balance as at July 01, 2019	5,061,162,856
Add :	
Amount deposited during the year	1,108,218,097
Less :	6,169,380,953
Amount Refunded/ Adjustment	174,694
<b>Closing Balance as at June 30, 2020</b>	<b>6,169,206,259</b>



Note- 24

**LIQUIDITY DAMAGE RESERVE**

Taka-

72,053,500

Liquidity Damage Reserve is shown below :

Particulars	2019-2020	2018-2019
Balance as at July 01, 2019	72,053,500	72,053,500
Add : During the year	-	-
Less: Adjustment during the year	-	-
<b>Closing Balance as at June 30, 2020</b>	<b>72,053,500</b>	<b>72,053,500</b>



Note- 25

Assets Insurance Fund (Code-318)

Taka- 460,000,000

Particulars	2019-2020	2018-2019
Balance as at July 01, 2019	390,000,000	375,000,000
Add : Created during the year	70,000,000	15,000,000
Less: Debited during the year	-	-
<b>Balance as at June 30, 2020</b>	<b>460,000,000</b>	<b>390,000,000</b>



Note- 26

**MAINTANANCE & DEVELOPMENT FUND**

Taka-

102,515,319,007

Maintenance & Development Fund is shown below :

Particulars	2019-2020	2018-2019
Balance as at July 01, 2019	86,064,523,214	74,391,348,621
Add : Provision during the year	10,150,170,000	9,981,987,450
Interest during the year	1,732,367,531	1,691,187,143
Previous year interest	4,568,258,262	-
Less: Debited during the year	-	-
<b>Closing Balance as at June 30, 2020</b>	<b>102,515,319,007</b>	<b>86,064,523,214</b>



Note: 27

Statement of Budgetary Support From Government

Taka- 431,601,200,000

Particulars	Balance as on 30.06.2019	Loan drawn during FY- 2019-2020	Repayment due for the year	Balance as on 30.06.2020
Budgetary Support From Govt.	431,601,200,000	-	-	431,601,200,000



Note: 28- Government Loan

Statement of Government Loan as on 30 - 06 - 2020

Taka-

83,935,962,425

Sl.No.	Name of the project	Balance as on 01.07.2019	Loan drawn during	Repayment due for the year	Refund to The Government	Adjustment	Balance as on 30.06.2020
<b>COMPLETED PROJECT GENERATION</b>							
1	GHORASAL GTPS 1ST & 2ND UNIT RENOV	360,013,435	-	27,640,000	-	-	332,373,435
2	CHANDPUR 150 M.W.COMBINED CYCLE POWER STATION	3,930,919,000	-	236,105,000	-	-	3,694,814,000
3	210 MW SHIDDIRGANJ TPS	1,129,148,500	-	168,722,000	-	-	960,426,500
4	REHAB. OF KARNAPHULI HYDRO POWER STATION OF UNIT -3	150,111,800	-	14,477,000	-	-	135,634,800
5	CONSTRUCTION OF 150 MW SHIKALBHAIHA	1,835,261,200	-	127,946,000	-	-	1,707,315,200
6	210 MW GHORASAL TPS (5TH UNIT)	24,000,000	-	15,200,000	-	-	8,800,000
7	100 MW BAGHABARI GTPS	341,846,000	-	47,994,000	-	-	293,852,000
8	300/450 M.W.MEGHNA GHAT THERMAL POWER STATION PHASE-1 (1ST UNIT)	109,800,000	-	24,500,000	-	-	85,300,000
9	90 MW SYLHET GT.PS.	12,998,000	-	9,744,000	-	-	3,254,000
10	REHAB. OF EXISTING HARIPUR GT.PS.	900,000	-	900,000	-	-	-
11	210 MW CTG.TPS (2ND UNIT)	92,400,000	-	45,000,000	-	-	47,400,000
12	POWER PLANT REHABILITATION	122,438,000	-	39,618,000	-	-	82,820,000
13	210 MW GHORASAL TPS (6TH UNIT)	67,840,000	-	31,315,000	-	-	36,525,000
14	60 MW SHAJIBAZAR GT.PS.	84,900,000	-	18,800,000	-	-	66,100,000
15	TONGI 80 MW. GAS TURBINE POWER STATION AND CONST. OF TRANS. LINE	605,441,400	-	64,517,000	-	-	540,924,400
16	CONST. OF 120MW SHIDDIRGANJ GTPS	663,400	-	109,000	-	-	554,400
17	210 MW SHIDDIRGANJ TPS( 2ND PHASE)	20,000	-	3,000	-	-	17,000
18	300 MW COAL BASED TPS-BARAPUKURIA	1,002,651,000	-	113,112,000	-	-	889,539,000
19	POWER PLANT REHABILITATION PROJECT ( 2ND PHASE )	453,742,000	-	44,324,000	-	-	409,418,000
20	INSTALLATION OF 8*225 K.W WIND BASED POWER STATION ( ON TEST BASIS )	3,371,200	-	374,000	-	-	2,997,200
21	150 MW HARIPUR COMBINED CYCLE	1,330,000	-	140,000	-	-	1,190,000
22	RENOVATION & REHAB. OF UNIT 1,2,3 OF HARIPUR P/S	433,315,600	-	36,289,000	-	-	397,026,600
23	2*120 MW SHIDDIRGANJ PICKING POWER PLANT	0	-	-	-	-	0
24	BHOLA 20M.W.GAS TURBINE P/S	614,000	-	102,000	-	-	512,000
25	CONSTRUCTION OF 150 MW SIRAJGONJ	6,332,200	-	997,500	-	-	5,334,700
26	CONSTRUCTION OF 150 MW KHULNA	5,485,600	-	455,000	-	-	5,030,600
27	LAND & INFRA- STRUCTURE DEVELOPMENT FOR GENERATION	129,595,200	-	11,100,000	-	-	118,495,200
28	BPDB POWER PLANT MAINTAINANCE & OVER HOLING	746,488,351	-	50,478,000	-	-	696,010,351
29	90 MW SYLHET COMBIEND CYCLE P/STATION(2ND PHASE)	1,677,294,900	-	176,210,000	-	-	1,501,084,900
30	COOLING TOWER TO SYLHET-90MW CCP/ STATION	19,990,000	-	3,976,000	-	-	16,014,000
31	SYLHET 150 M.W.COMBINED CYCLE POWER STATION	3,256,832,200	-	201,817,700	-	-	3,055,014,500
32	CONSTRUCTION OF 820 MW PEAKING POWER PLANT	19,243,288,800	-	762,260,000	-	-	18,481,028,800
33	BHOLA 225 MW DUAL FUEL CCGP	1,301,160,000	-	42,020,000	-	-	1,259,140,000
34	INSTALLATION GRID WIND SOLAR PHOTOVOLTAIC CPG- AT-HAATA	19,677,200	-	1,113,000	-	-	18,564,200
35	SIKALBHAIHA 225 MW DUAL FUEL CCGP	1,875,052,000	-	9,240,000	-	-	1,865,812,000
36	INSTALLATION OF 7.4 MW SOLAR PHOTOVOLTAIC CPG- KAITAI	45,917,600	-	506,000	-	-	45,411,600
37	SHAJIBAZAR 330 MW COMBINED CYCLE POWER PLANT	2,510,200,000	-	61,150,000	-	-	2,449,050,000
38	CONVERSION OF SHAJIBAZAR 2*35 MW POWER PLANT TO 105 MW COMBINED CYCLE POWER PLANT	3,232,800	-	192,000	-	-	3,040,800
39	CONVERSION OF SYLHET 150 MW POWER PLANT TO 225 MW COMBINED CYCLE POWER PLANT	10,922,800	-	2,050,000	-	-	8,872,800
40	CONVERSION OF BAGHABARI 100 MW POWER PLANT TO 150 MW COMBINED CYCLE POWER PLANT	17,466,000	-	1,072,500	-	-	16,393,500
41	EXTENTION OF BARAPUKURIA 275MW COAL FIRED THERMAL POWER PLANT (3RD UNIT)	2,630,365,200	-	36,800,000	-	-	2,593,565,200
42	CHAPAI NAWABGANJ 100MW HFO BASED POWER PLANT	278,921,200	-	960,000	-	-	277,961,200
43	CONSTRUCTION OF GHORASHAL 365MW COMBINED CYCLE POWER PLANT	2,173,400,000	-	39,950,000	-	-	2,133,450,000
44	CONSTRUCTION OF KHULNA BASED POWER PLANT CONNECTING ROAD	100,000,000	-	-	-	-	100,000,000
45	CONSTRUCTION OF BOUNDARY WALL, LAND DEVELOPMENT, MAINTENANCE OF RAMPAL POWER PLANT (2ND BLOCK)	1,637,602,000	-	-	-	-	1,637,602,000
46	KERANIGONJ LAND DEVELOPMENT PROJECT	277,560,000	-	-	-	-	277,560,000
<b>Sub-total(Generation):</b>		<b>48,730,508,586</b>		<b>2,469,278,700</b>			<b>46,261,229,886</b>
<b>DISTRIBUTION</b>							
47	GREATER CTG. PDP, PHASE-3	1,649,989,750	-	178,572,500	-	-	1,471,417,250
48	14 TOWN PDP	-	-	-	-	-	-
49	PDP EAST, PHASE-2	4,872,000	-	3,136,000	-	-	1,736,000
50	PDP WEST, PHASE-2	12,100,000	-	7,500,000	-	-	4,600,000
51	16 TOWN POWER DISTRIBUTION PROJ	40,644,000	-	20,494,000	-	-	20,150,000
52	TARRIFF STUDY	(68,000)	-	-	-	-	(68,000)
53	TECH.ASSTT. TO STR.OF BPDB'S FINANCIAL MANAGEMENT(FMU)	6,732,500	-	2,272,500	-	-	4,460,000
54	SYSTEM LOSS REDUCTION PILOT PROJECT.	45,906,000	-	7,748,000	-	-	38,158,000
55	POWER DISTRIBUTION PROJECT (EAST - WEST COMBIND ), PHASE-3	184,590,800	-	33,480,000	-	-	151,110,800
56	GREATER RAJSHAHI PDP PHASE-2	176,304,400	-	29,634,000	-	-	146,670,400
57	16 TOWN PDP (PHASE-2)	763,210,400	-	85,746,000	-	-	677,464,400
58	TECH.ASSTT. TO STR.OF BPDB'S FINANCIAL MANAGEMENT (FMU- PHASE-2)	6,170,000	-	1,070,000	-	-	5,100,000
59	REVIEW OF POWER SYSTEM MASTER PLAN	6,000	-	6,000	-	-	-
60	CYCLONE DAMAGED REH.OF DIST.LINE OF CTG METRO CITY	6,960,000	-	1,740,000	-	-	5,220,000
61	PREPAID METERING PILOT SCHEME	12,017,987	-	2,353,000	-	-	9,664,987
62	GREATER KHULNA PDP PHASE-2	118,858,600	-	19,529,600	-	-	99,329,000
63	18 TOWN PDP (PHASE-2)	791,326,800	-	92,646,000	-	-	698,680,800



Sl.No.	Name of the project	Balance as on 01.07.2019	Loan drawn during	Repayment due for the year	Refund to The Government	Adjustment	Balance as on 30.06.2020
64	9 TOWN POWER DIST.PROJECT	378,876,000	-	42,844,000	-	-	336,032,000
65	150 MW CCPP& BARISAL 132 KV	30,000	-	2,000	-	-	28,000
66	SIX DISTRIBUTION ZONES OF BPDF	449,171,767	-	27,482,000	-	-	421,689,767
67	REH OF PDB NETWORK DAMAGED BY CYCLONE AND TIDAL SURGE	3,250,000	-	2,150,000	-	-	1,100,000
68	10 TOWN POWER DIST.PROJECT	410,493,336	-	27,676,000	-	-	382,817,336
69	EMERGENCY REH. EXP. OF URBAN-UNDER CTG. ZONE	545,984,800	-	34,100,000	-	-	511,884,800
70	EMERGENCY REH. EXP. OF URBAN-UNDER RAJ. ZONE	327,422,800	-	21,020,000	-	-	306,402,800
71	GREATER CTG. PDP.SCADA	34,288,100	-	2,097,500	-	-	32,190,600
72	BANGLADESH CENTRAL POWER DISTRIBUTION PROJECT	1,482,003,217	-	43,224,000	-	-	1,438,779,217
73	CHITAGONG HILL TRACKS POWER DISTRIBUTION PROJECT	630,970,000	-	29,392,000	-	-	601,578,000
74	THANCHI ELECTRIFICATION PROJECT	82,091,600	-	-	-	-	82,091,600
75	PREPAID METERING SOUTHERN ZONE	455,291,600	-	344,000	-	-	454,947,600
76	SOLAR STREET LIGHTING PROGRAMME IN CITY CORP.	312,036,400	-	1,950,000	2,777,200	-	307,309,200
	<b>Sub-total (Distribution):</b>	<b>8,931,530,857</b>	<b>-</b>	<b>718,208,500</b>	<b>2,777,200</b>	<b>-</b>	<b>8,210,545,157</b>
	<b>MISCELLANEOUS</b>						
77	TAPP FOR CORPORATISATION OF WEST ZONE	919,500	-	80,000	-	-	839,500
78	FEASIBILITY STUDY FOR PEAKING POWER PLANT IN THE DHAKA AREA	93,750	-	18,750	-	-	75,000
79	TECHNICAL ASSISTANCE FOR THE CORPORATIZATION OF BPDF	87,782	-	82,500	-	-	5,282
80	INSTALLATION OF 7 NOS 132/ 33 KV CAPACITOR BANK	92,206,800	-	10,038,000	-	-	82,168,800
	<b>Sub-total (Miscellaneous):</b>	<b>93,307,832</b>	<b>-</b>	<b>10,219,250</b>	<b>-</b>	<b>-</b>	<b>83,088,582</b>
	<b>GRAND TOTAL (Completed Projects)</b>	<b>57,755,347,275</b>	<b>-</b>	<b>3,197,706,450</b>	<b>2,777,200</b>	<b>-</b>	<b>54,554,863,625</b>
	<b>ONGOING PROJECT</b>						
	<b>GENERATION</b>						
1	REHAB & UPGRADATION OF ASHUGANJ P./STATION OF UNIT 3 & 5	2,114,826,800	-	-	-	2,114,826,800	-
2	CONSTRUCTION OF BIHIYANA-III 400 MW COMBINED CYCLE POWER PLANT	2,644,526,400	823,760,000	14,142,000	-	-	3,454,144,400
3	GHORASAL 3RD UNIT REPOWERING PROJECT	200,000,000	-	-	-	-	200,000,000
4	GHORASAL 4TH UNIT REPOWERING PROJECT	496,000,000	36,000,000	-	-	-	532,000,000
5	KHULNA 330MW DUEL FUEL CCPP	1,700,372,800	30,400,000	-	-	-	1,730,772,800
6	MAHESHKHALI POWER STATION	2,970,240,000	-	-	-	-	2,970,240,000
7	SAYEDPUR 150MW CCPP	640,000	353,600,000	-	-	-	354,240,000
	<b>Sub-total(Generation):</b>	<b>10,126,606,000</b>	<b>1,243,760,000</b>	<b>14,142,000</b>	<b>-</b>	<b>2,114,826,800</b>	<b>9,241,397,200</b>
	<b>TRANSMISSION</b>						
8	REH.REN.AUG OF GRID SYSTEM (RRAGS) 2ND PHASE	1,096,355,468	-	-	-	-	1,096,355,468
	<b>Sub-total (Transmission) :</b>	<b>1,096,355,468</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,096,355,468</b>
	<b>DISTRIBUTION</b>						
9	5 TOWN POWER DIST.PROJECT	99,877,600	-	5,674,000	-	-	94,203,600
10	TECHNICAL ASSISTANCE FOR THE CORPORATIZATION OF WESTZONE DISTRIBUTION OF THE BPDF	(10,155,500)	-	-	-	-	(10,155,500)
11	PREPAYMENT METERING PROJECT FOR DISTRIBUTION ZONE COMILLA & MYMENSING	23,855,717	-	190,000	-	-	23,665,717
12	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT CHITTAGONJ	3,550,920,000	913,631,124	14,968,000	-	-	4,449,583,124
13	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT RAJSHAHI	2,424,720,000	230,000,000	-	-	-	2,654,720,000
14	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT RANGPUR	2,435,472,000	150,000,000	-	-	-	2,585,472,000
15	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT SYLHET	2,620,000,000	825,432,834	-	-	-	3,445,432,834
16	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT MYMENSING	673,760,000	656,043,525	-	-	-	1,329,803,525
17	THREE HILL DIST. PDS DEV. PROJECT	1,120,000,000	371,714,400	-	-	-	1,491,714,400
18	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT CUMILLA	645,680,000	823,569,138	-	-	-	1,469,249,138
19	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT CHITTAGONJ (PHASE-2)	7,760,000	200,000,000	-	-	-	207,760,000
	<b>Sub-total (Distribution):</b>	<b>13,591,889,817</b>	<b>4,170,391,021</b>	<b>20,832,000</b>	<b>-</b>	<b>-</b>	<b>17,741,448,838</b>
	<b>GRAND TOTAL (Ongoing Projects)</b>	<b>24,814,851,285</b>	<b>5,414,151,021</b>	<b>34,974,000</b>	<b>-</b>	<b>2,114,826,800</b>	<b>28,079,201,506</b>
A	<b>TOTAL : (Completed &amp; Ongoing)</b>	<b>82,570,198,560</b>	<b>5,414,151,021</b>	<b>3,232,680,450</b>	<b>2,777,200</b>	<b>2,114,826,800</b>	<b>82,634,065,131</b>
	<b>Add:</b>						
B	Current Portion	(540,657,827)	4,992,510,127	3,232,680,450	-	-	1,219,171,850
C	Cash Loan from Government	3,483,631,594	-	-	-	-	3,483,631,594
	<b>Total (A+B+C)</b>	<b>85,513,172,327</b>	<b>10,406,661,148</b>	<b>6,465,360,900</b>	<b>2,777,200</b>	<b>2,114,826,800</b>	<b>87,336,868,575</b>
	<b>Less:</b>						
	Current Portion	1,999,139,900	-	-	-	-	1,999,139,900
	Transfer to PGCB & APSCCL	136,129,250	-	-	-	-	136,129,250
	Transfer to PGCB	1,328,200,000	-	-	-	-	1,328,200,000
	Transfer to WZPDCL	0	-	-	-	-	0
	Adjustment as per DOF Note	(48,563,000)	-	-	-	-	(48,563,000)
	Adjustment for opening balance recasting	(14,000,000)	-	-	-	-	(14,000,000)
D	<b>Sub- Total</b>	<b>3,400,906,150</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,400,906,150</b>
	<b>Closing Balance</b>	<b>82,112,266,176</b>	<b>10,406,661,148</b>	<b>6,465,360,900</b>	<b>2,777,200</b>	<b>2,114,826,800</b>	<b>83,935,962,425</b>



Particulars	Accounts Code		Figures against related Codes		Figures against Foreign Loan		Balance
	Debit	Credit	Debit	Credit	Debit	Credit	
<b>Opening Balance</b>							142,125,673,652
Reversal of Current Maturity	313	302	8,476,190,588	-	-	142,125,673,652	150,601,864,240
Disbursement for the year (Ongoing)	109	302	4,451,508,310	-	-	8,476,190,588	155,053,372,550
Repayment for the year	302	199	-	12,858,128,219	12,858,128,219	4,451,508,310	142,195,244,332
Exchange Rate Loss- Ongoing	109	302	219,915,288	-	-	219,915,288	142,415,159,620
Exchange Rate Loss- Completed	673	302	484,801,202	-	-	484,801,202	142,899,960,821
Current Maturity	302	313	-	12,858,128,219	12,858,128,219	-	130,041,832,603
Transfer To PGSB as per 6th vendor agreement Dated: 10-04-2012							130,041,832,603
<b>Closing Balance as on 30.06.2020</b>			<b>13,632,415,388</b>	<b>25,716,256,437</b>	<b>25,716,256,437</b>	<b>155,758,089,040</b>	<b>130,041,832,603</b>
<b>Exchange Rate (Gain)/Loss</b>							
<b>Ongoing:</b>							
Generation	109	302	219,915,288	-	-	-	-
Transmission	109	302	-	-	-	-	-
Distribution	109	302	-	-	-	-	-
<b>Total Exchange Loss Chargeable to Development Projects</b>			<b>219,915,288</b>				
<b>Completed :</b>							
Generation	673	302	441,007,248	-	-	-	-
Transmission	673	302	-	-	-	-	-
Distribution	673	302	43,793,954	-	-	-	-
Miscellaneous	673	302	-	-	-	-	-
<b>Total Exchange Loss Chargeable to Income Statement</b>			<b>484,801,202</b>				
<b>Total Exchange Loss against Foreign Loan</b>			<b>704,716,490</b>				
<b>IDC</b>							
<b>Ongoing:</b>							
Generation	109	316	1,710,711,933	-	-	-	-
Transmission	109	316	-	-	-	-	-
Distribution	109	316	-	-	-	-	-
<b>Total IDC Chargeable to Development Projects</b>			<b>1,710,711,933</b>				
<b>Completed :</b>							
Generation	671	316	4,317,204,480	-	-	-	-
Transmission	671	316	-	-	-	-	-
Distribution	671	316	438,069,454	-	-	-	-
Miscellaneous	671	316	-	-	-	-	-
<b>Total Interest Chargeable to Income Statement</b>			<b>4,755,273,934</b>				
<b>Total IDC &amp; Interest against Foreign Loan</b>			<b>6,465,985,867</b>				



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**Project-wise statement of foreign loan is given as under :  
For the Financial Year 2019-2020**

Name of the Project	Name of Donor	Curr ency	Opening Balance: 01 July 2019 as per lending terms		Disbursement during the Year 2019-2020			Repayment due for the Year 2019-2020			Rate of Interest	Interest due for the Year 2019-2020			Exchange Rate 30.06.20	Exchange rate Fluctuation in Taka	Net Outstanding as on 30 June, 2020	
			FC	LC	FC	LC	LC	FC	LC	FC		LC	FC	LC				
<b>Generation</b>																		
Khulna 330 MW CCFP	EXIM Bank of China (E)	USD																
Ghorashal Rec-Powering 3rd Unit																		
<b>Snoures supported</b>																		
SERV-Supported	HSBC (ECA Financing)	USD	81,507,994.94	6,883,350,172.68	-	35,115,546.98	2,983,065,715.95	-	200,546.91	17,036,460.00	0.02	63,066.82	5,357,526.28	84.95	1,626,807.04	3,053,067.16	259,358,055.64	
MIGA-Supported	HSBC (ECA Financing)	USD	112,540,965.54	9,504,084,539.85	-	362,000.16	30,751,913.59	-	237,437.59	65,868,325.00	0.04	109,214.45	30,298,808.07	277.42	(2,473,781.00)	791,385.47	219,550,034.60	
Bihiyana 400 MW Unit-3	HSBC (ECA Financing)	USD	76,891,843.85	6,493,516,213.13	-	5,545,018.43	471,049,315.63	-	1,443,368.00	122,614,111.60	0.04	819,239.00	69,594,353.05	84.95	5,412,624.50	9,381,885.00	796,991,130.75	
Ghorashal Rec-Powering 4th Unit	JICA (ECA Financing)	USD	20,739,805,531.00	16,396,574,012.81	-	301,335,011.00	240,013,336.26	-	19,709.30	2,296,829.19	0.04	7,903.16	920,997.04	116.54	(74,993.81)	177,883.50	30,671,439.39	
IDA-5758-BD	IDA-5758-BD	SDR	99,652,855.04	11,650,897,236.65	-	6,235,261.15	726,628,029.96	-	288,556.95	33,627,070.74	0.04	115,707.29	13,483,994.95	116.54	(1,097,953.19)	2,597,012.54	302,645,632.86	
Sub Total of Generation			50,228,424,675.12	50,228,424,675.12	-	4,451,508,310.39	4,451,508,310.39	-	4,992,590.62	42,411,576.17	0.04	2,247,255.36	190,904,242.83	84.95	22,050,343.66	39,108,156.70	3,322,237,911.67	
<b>Grand Total of On going Project</b>																		
<b>Generation</b>																		
Karnafali 3rd Unit	USAID	USD	3,253,614.07	274,767,708.61	-	-	-	-	4,537,236.00	3,884,438,198.20	0.05	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
60 MW Shaqibazar PP	KUWAIT	KD	1,028,813.06	287,892,140.59	-	-	-	-	4,537,236.00	3,884,438,198.20	0.02	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
7.4 MW solar power gen. Kapil & Offgrid Hortiva	ADB	USD	10,825,253.00	914,192,583.17	-	-	-	-	4,537,236.00	3,884,438,198.20	0.05	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
Feasibility Study For Picking Power Plant	ADB (SFS BAN (SF)	SDR	197,092.80	23,043,262.39	-	-	-	-	4,537,236.00	3,884,438,198.20	0.02	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
Technical Assistance for Compensation to Eligible	ADB (SFS BAN (SF)	SDR	2,885,569.49	337,368,665.77	-	-	-	-	4,537,236.00	3,884,438,198.20	0.04	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
Karnafali Water Power Plant, Unit-3	Italy	EUR	9,339,767.73	901,443,560.39	-	-	-	-	4,537,236.00	3,884,438,198.20	0.04	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
Bhola 225 MW power plant	India	USD	147,387,361.37	12,446,913,337.95	-	-	-	-	4,537,236.00	3,884,438,198.20	0.04	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
Shaqibazar 330 MW Combined Cycle	ECA Financing	USD	205,692,093.16	17,270,697,267.36	-	-	-	-	4,537,236.00	3,884,438,198.20	0.04	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
Charanmaheshwari 100 MW Peaking P	ECA Financing	USD	44,100,687.32	3,724,300,044.17	-	-	-	-	4,537,236.00	3,884,438,198.20	0.04	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
<b>Snoures supported</b>																		
Finwara-supported	ECA Financing	USD	40,778,917.79	3,884,666,697.37	-	-	-	-	4,537,236.00	3,884,438,198.20	0.02	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
Commercial term loan facility	HSBC (ECA Financing)	USD	7,455,258.66	629,596,593.43	-	-	-	-	4,537,236.00	3,884,438,198.20	0.05	1,580,110.71	134,230,404.81	84.95	20,939,458.89	35,541,681.79	3,019,266,868.06	
Burapurkaria 275 MW Coal Field Thermal Power	ECA Financing	USD	193,793,716.78	16,845,879,382.07	-	-	-	-	4,537,236.00	3,884,438,198.20	0.03	10,119,967.31	859,691,222.98	84.95	96,896,888.39	170,994,456.76	14,525,979,101.76	
Ghorashal 365 MW CCFP Project	ECA Financing	USD	195,659,722.76	16,523,463,587.08	-	-	-	-	4,537,236.00	3,884,438,198.20	0.04	10,921,188.72	927,754,981.76	84.95	97,829,861.38	173,919,753.56	14,774,483,064.92	
Shalabaha 225 MW CCFP Project	Abu Dhabi 1184	USE Dirha	115,161,129.92	2,661,177,938.52	-	-	-	-	4,537,236.00	3,884,438,198.20	0.04	4,572,790.80	106,294,979.49	23.25	7,877,021.29	111,321,425.59	2,887,700,915.06	
Alau Dhabi Loan No # 1114 dt. 17.11.11	Kuwait Fund 823	KD	13,211,840.27	3,697,861,336.21	-	-	-	-	4,537,236.00	3,884,438,198.20	0.04	529,921.48	147,013,414.63	277.42	(15,983,934.97)	13,211,840.27	3,665,293,466.38	
Kuwait Fund 823	Opex Fund 1448	USD	29,055,700.09	2,453,753,872.86	-	-	-	-	4,537,236.00	3,884,438,198.20	0.04	1,160,529.77	98,587,084.18	84.95	7,263,925.02	28,087,177.09	2,386,005,694.05	
Opex Fund 1448	Saudi Fund 15076	SAR	195,375,000.29	4,422,078,681.61	-	-	-	-	4,537,236.00	3,884,438,198.20	0.04	177,637,592.66	1,776,375,925.52	22.76	15,679,837.52	188,862,500.28	4,299,190,411.43	
Saudi Fund 15076																		
<b>Sub Total of Generation</b>			86,418,297,569.54	86,418,297,569.54	-	-	-	-	8,330,938,287.57	8,330,938,287.57	0.04	4,317,204,479.88	441,007,247.61	84.95	6,773,320.00	6,773,320.00	575,393,534.00	
<b>Distribution</b>																		
03 Town Power Distribution Project	ADB 1884 BAN (SF)	USD	6,773,320.00	572,006,874.00	-	-	-	-	-	-	0.04	-	-	84.95	-	6,773,320.00	575,393,534.00	
ADB 1884 BAN (SF)	ADB 1885 BAN (SF)	USD	15,887,689.00	1,341,715,336.05	-	-	-	-	-	-	0.04	-	-	84.95	-	15,887,689.00	1,349,659,180.55	
Greater Chittagong PDP Phase-III	K.F. Loan No. 597	KD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Greater Rajshahi Power-Distribution Project Phase	K.F. Loan No. 582	KD	613,340.47	171,630,697.02	-	-	-	-	204,446.71	56,718,606.71	0.04	47,476.45	13,171,148.23	277.42	(1,474,777.17)	408,893.77	113,437,133.14	
Greater Rajshahi Power-Distribution Project Phase	OPEC Fund-876P	USD	235,044.86	19,849,538.76	-	-	-	-	47,008.97	3,993,412.24	0.04	8,468.32	718,914.20	84.95	117,322.43	188,935.89	15,973,648.96	
System Loss Reduction Pilot Scheme	JIBC BDP 45	YEN	172,060,200.77	136,000,794.73	-	-	-	-	46,235,509.41	37,376,168.24	0.04	12,525,468.19	9,976,535.57	0.80	1,015,155.18	125,134,691.37	99,669,781.67	
9 Town Power Distribution Project	Norway	NOK	19,957,842.47	189,593,134.24	-	-	-	-	4,764,460.71	42,068,292.25	0.04	5,975,890.85	52,376,399.89	8.83	(21,320,008.37)	14,293,381.76	126,204,843.62	
Central Zone Power Dis tribution Project	JICA BDP-59	YEN	8,414,891,258.80	6,852,813,029.21	-	-	-	-	323,649,663.80	257,786,957.22	0.04	336,522,608.76	260,075,257.88	0.80	49,647,458.43	8,091,241,595.00	6,444,673,930.42	
Greater Chittagong Power Distribution	K.F. Loan No. 751	KD	1,929,521.47	539,936,835.02	-	-	-	-	183,763.96	50,980,698.23	0.04	20,023,540.96	20,023,540.96	277.42	(4,639,534.37)	1,745,757.51	484,316,602.42	
10 Town Power Distribution Project	ADB 2039 BAN (SF)	USD	12,698,050.13	1,072,390,333.76	-	-	-	-	793,628.13	67,419,709.93	0.04	509,236.60	43,258,799.63	84.95	6,349,925.07	11,904,422.00	1,011,280,648.90	
Solar Street Lighting Programme in city Corporate	ADB 2769BAN,Part B-1	USD	17,335,681.84	1,463,998,331.71	-	-	-	-	1,155,712.12	98,177,744.82	0.04	680,063.34	57,771,550.77	84.95	8,667,840.92	16,179,969.72	1,374,488,437.81	
10 Town Power Distribution System Development	NDF	EUR	5,907,480.09	509,687,900.04	-	-	-	-	393,498.67	38,341,251.17	0.05	285,286.54	27,797,407.31	97.44	5,430,571.93	5,508,981.42	536,777,520.50	
Sub Total of Distribution			12,729,612,804.54	12,729,612,804.54	-	-	-	-	652,861,831.46	438,069,454.46	0.04	4,317,204,479.88	441,007,247.61	84.95	6,773,320.00	6,773,320.00	575,393,534.00	
<b>Grand Total of Project is Operation</b>			99,147,910,374.08	99,147,910,374.08	-	-	-	-	8,983,800,118.47	8,983,800,118.47	0.04	4,755,273,954.34	481,801,201.66	84.95	7,446,643,320.61	7,446,643,320.61	966,772,068.48	
<b>Total of All Project</b>			150,076,335,049.21	150,076,335,049.21	-	-	-	-	12,858,128,218.47	12,858,128,218.47	0.04	6,465,985,866.97	704,716,489.51	84.95	13,152,927,641.22	13,152,927,641.22	142,397,699,016.48	



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Note-30

Security Deposit Fund (Consumers) Code-321

Taka-

6,180,033,931

The above amount has been arrived at as follows :

Particulars	Amount
Balance as at July 01, 2019	5,906,988,628
Add :	
Amount deposited during the year	273,705,304
Less :	
Amount refunded	660,000
<b>Balance as at June 30, 2020</b>	<b>6,180,033,931</b>



Note-31

General Provident Fund/ Contributory Provident Fund

Taka-

9,512,193,795

It represents the amount contributed by the employees toward General Provident Fund (GPF) and Contributory Provident Fund (CPF) and Interest Accrued thereon. The composition and movement are as follows :

Particulars	(Code-355+331+341)		(Code-332+356+317)		Amount
	GPF/ CPF	Interest	GPF/ CPF	Interest	
Balance as at July 01, 2019			4,431,613,680		9,064,052,949
Add :					
Amount deposited during the year	1,449,948,297		1,530,753,016		2,980,701,313
Less :					
Amount refunded	6,082,387,566		5,962,366,696		12,044,754,262
<b>Balance as at June 30, 2020</b>	<b>1,498,289,760</b>		<b>1,034,270,707</b>		<b>2,532,560,467</b>
	<b>4,584,097,806</b>		<b>4,928,095,988</b>		<b>9,512,193,795</b>



Note-32

Gratuity & Pension Fund

Taka-

13,533,882,565

The above amount has been arrived at as follows :

Particulars	Gratuity & Pension (Code-353&354)	Amount
Balance as at July 01, 2019	14,470,962,283	14,470,962,283
Add : Provision during the year	5,469,289,326	5,469,289,326
Less : Pension paid during the year	19,940,251,609	19,940,251,609
<b>Balance as at June 30, 2020</b>	<b>6,406,369,044</b>	<b>6,406,369,044</b>
	<b>13,533,882,565</b>	<b>13,533,882,565</b>



Note- 33

Accounts Payable

Taka-

87,914,778,811

This represents amount payable to suppliers for purchase of fuel and other operating materials including amount payable to contractors for services rendered to BPDB.

Particulars	A/P-Contractors (Code-311)	A/P- Others (Code-312)	Amount
Balance as at July 01, 2019	71,543,658,031	77,620,499	71,621,278,530
Add :			
Payable during the year	84,147,252,371	3,409,021	84,150,661,392
Less :			
Payment made during the year	155,690,910,402	81,029,520	155,771,939,923
<b>Balance as at June 30, 2020</b>	<b>67,855,510,808</b>	<b>1,650,304</b>	<b>67,857,161,112</b>
	<b>87,835,399,594</b>	<b>79,379,216</b>	<b>87,914,778,811</b>



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Note-34

Security Deposit Contractors and Suppliers

Taka-

1,616,463,236

Earnest money and security money deposited by the contractors & suppliers and deposit other than works have been shown under this head. Movement of the same is shown below:

Particulars	Security Deposit (Code-322)	Other Deposit (Code-324)	Amount
Balance as at July 01, 2019	1,643,154,527	5,756,072	1,648,910,599
Add :			
Addition for the year	495,395,238	989,897	496,385,135
Less :	2,138,549,765	6,745,969	2,145,295,734
Refunded during the year	528,278,882	553,616	528,832,498
<b>Balance as at June 30, 2020</b>	<b>1,610,270,883</b>	<b>6,192,353</b>	<b>1,616,463,236</b>



Note- 35

Current Portion of Long Term Liabilities (Code-313)

Taka-

15,914,309,326

It refers to the amount likely to fall due in respect of long term loans within next financial year. Break-down of each category of loan is given below :

Particulars	Amount
Balance as at July 01, 2019	11,419,917,696
Add:	
Government Loan	3,232,680,450
Foreign Loan	12,858,128,219
Less: Repayment	16,090,808,668
<b>Balance as at June 30, 2020</b>	<b>15,914,309,326</b>



**Debt Servicing Liabilities for Repayment of Principal (Code-199)**

Taka- 85,080,765,199

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2019			
<b>Add:</b>			
Repayment due for the year	24,010,861,600	56,686,301,503	80,697,163,103
	3,466,430,650	13,382,733,300	16,849,163,949
	27,477,292,250	70,069,034,802	97,546,327,052
<b>Less :</b>			
Repayment	1,031,611,954	11,433,949,899	12,465,561,853
<b>Balance as at June 30, 2020</b>	<b>26,445,680,296</b>	<b>58,635,084,904</b>	<b>85,080,765,199</b>



Note- 36.01

**Debt Servicing Liabilities for Repayment of Principal - BPDB (Code-199)**

Taka- 63,977,549,306

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2019			60,352,302,491
Add:			
Repayment due for the year	19,709,205,475	40,643,097,016	
	3,232,680,450	12,858,128,219	16,090,808,668
	22,941,885,925	53,501,225,234	76,443,111,159
Less :			
Repayment	1,031,611,954	11,433,949,899	12,465,561,853
<b>Balance as at June 30, 2020</b>	<b>21,910,273,971</b>	<b>42,067,275,336</b>	<b>63,977,549,306</b>



Note- 36.02

**Debt Servicing Liabilities for Repayment of Principal - PGCB (Code-199A)**

Taka- 12,219,303,324

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2019			
<b>Add:</b>			
Repayment due for the year	3,022,303,275	8,596,467,569	11,618,770,844
	124,178,800	476,353,680	600,532,480
<b>Less :</b>			
Repayment	3,146,482,075	9,072,821,249	12,219,303,324
<b>Balance as at June 30, 2020</b>	<b>3,146,482,075</b>	<b>9,072,821,249</b>	<b>12,219,303,324</b>



Note- 36.03

**Debt Servicing Liabilities for Repayment of Principal - APSCL (Code-199B)**

Taka-

6,751,026,018

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2019			
<b>Add:</b>			
Repayment due for the year	1,279,352,850	5,325,180,872	6,604,533,722
	109,571,400	36,920,896	146,492,296
<b>Less :</b>			
Repayment	1,388,924,250	5,362,101,768	6,751,026,018
<b>Balance as at June 30, 2020</b>	<b>1,388,924,250</b>	<b>5,362,101,768</b>	<b>6,751,026,018</b>



Note- 36.04

Debt Servicing Liabilities for Repayment of Principal - WZPDCL (Code-199C)

Taka-

2,132,886,551

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2019	-	2,121,556,046	2,121,556,046
<b>Add:</b>			
Repayment due for the year	-	11,330,505	11,330,505
<b>Less :</b>			
Repayment	-	2,132,886,551	2,132,886,551
<b>Balance as at June 30, 2020</b>	<b>-</b>	<b>2,132,886,551</b>	<b>2,132,886,551</b>



Note- 37

**Reimbursable Project Aids (RPA) (Code-199)**

Taka- 1,024,287,460

It represents the intermediate liability to the Government for meeting local expenditure against reimbursable project aid. On receipts of replenishment from donors the amount of liability is reduced. Movement of the same is given below :

Particulars	Amount
Balance as at July 01, 2019	1,024,287,460
<b>Add :</b>	
Addition for the year	-
<b>Less :</b>	
Refunded during the year	1,024,287,460
<b>Balance as at June 30, 2020</b>	<b>1,024,287,460</b>



Note- 38

## Debt Servicing Liabilities (Interest) (Code-316)-Global

Taka- 72,483,664,832

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
<u>Interest on Debenture:-</u>				
Completed Projects	59,449	-	-	59,449
Ongoing Projects	439,707	-	-	439,707
<b>Total Interest on Debenture</b>	<b>499,156</b>			<b>499,156</b>
<u>Interest on Foreign Loan (Code-316)</u>				
Completed Projects- Adjustment	21,682,246,877	6,817,013,092	3,450,225,603	25,049,034,365
Ongoing Projects	23,125,420,438	-	280,003,065	22,845,417,373
<b>Total Interest on Foreign Loan</b>	<b>44,807,667,315</b>	<b>6,817,013,092</b>	<b>3,730,228,668</b>	<b>47,894,451,738</b>
<u>Interest on Government Loan (Code-316)</u>				
Completed Projects	3,234,279,274	68,796,726	-	3,303,076,000
Ongoing Projects	18,811,581,196	2,474,056,741	-	21,285,637,938
<b>Total Interest on Government Loan</b>	<b>22,045,860,471</b>	<b>2,542,853,467</b>		<b>24,588,713,938</b>
<b>Balance as at June 30, 2020</b>	<b>66,854,026,942</b>	<b>9,359,866,559</b>	<b>3,730,228,668</b>	<b>72,483,664,832</b>



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**Note- 38.01 Debt Servicing Liabilities (Interest) (Code-316)-BPDB**

**Taka- 59,936,930,202**

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
<u>Interest on Debenture:</u>				
Completed Projects	59,449	-	-	59,449
Ongoing Projects	439,707	-	-	439,707
<b>Total Interest on Debenture</b>	<b>499,156</b>			<b>499,156</b>
<u>Interest on Foreign Loan (Code-316)</u>				
Completed Projects- Adjustment	12,271,527,149	6,465,985,867	3,450,225,603	15,287,287,413
Ongoing Projects	23,125,420,438	-	280,003,065	22,845,417,373
<b>Total Interest on Foreign Loan</b>	<b>35,396,947,587</b>	<b>6,465,985,867</b>	<b>3,730,228,668</b>	<b>38,132,704,786</b>
<u>Interest on Government Loan (Code-316)</u>				
Completed Projects	518,088,322	-	-	518,088,322
Ongoing Projects	18,811,581,196	2,474,056,741	-	21,285,637,938
<b>Total Interest on Government Loan</b>	<b>19,329,669,519</b>	<b>2,474,056,741</b>		<b>21,803,726,260</b>
<b>Balance as at June 30, 2020</b>	<b>54,727,116,262</b>	<b>8,940,042,608</b>	<b>3,730,228,668</b>	<b>59,936,930,202</b>



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**Note- 38.02 Debt Servicing Liabilities (Interest)- (Code-316-A)- PGCB**

**Taka- 8,289,489,219**

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Foreign Loan (Code-316-A)				
Completed Projects- Adjustment	6,328,334,870	134,954,085	-	6,463,288,955
Ongoing Projects	-	-	-	-
Total Interest on Foreign Loan	6,328,334,870	134,954,085	-	6,463,288,955
Interest on Government Loan (Code-316-A)				
Completed Projects	1,790,038,744	36,161,520	-	1,826,200,264
Ongoing Projects	-	-	-	-
Total Interest on Government Loan	1,790,038,744	36,161,520	-	1,826,200,264
<b>Balance as at June 30, 2020</b>	<b>8,118,373,614</b>	<b>171,115,605</b>	<b>-</b>	<b>8,289,489,219</b>



**Note- 38.03 Debt Servicing Liabilities (Interest)- (Code-316-B)-APSCL**

**Taka- 2,894,494,771**

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
<b>Interest on Foreign Loan (Code-316-B)</b>				
Completed Projects- Adjustment	2,052,269,977	11,455,275	-	2,063,725,253
Ongoing Projects	-	-	-	-
<b>Total Interest on Foreign Loan</b>	<b>2,052,269,977</b>	<b>11,455,275</b>	-	<b>2,063,725,253</b>
<b>Interest on Government Loan (Code-316-B)</b>				
Completed Projects	798,134,312	32,635,206	-	830,769,518
Ongoing Projects	-	-	-	-
<b>Total Interest on Government Loan</b>	<b>798,134,312</b>	<b>32,635,206</b>	-	<b>830,769,518</b>
<b>Balance as at June 30, 2020</b>	<b>2,850,404,289</b>	<b>44,090,481</b>	-	<b>2,894,494,771</b>



**Note- 38.04 Debt Servicing Liabilities (Interest)-(Code-316-C)- WZPDCL**

**Taka- 1,362,750,640**

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
<u>Interest on Foreign Loan (Code-316-C)</u>				
Completed Projects- Adjustment	1,030,114,881	204,617,864	-	1,234,732,745
Ongoing Projects	-	-	-	-
<u>Total Interest on Foreign Loan</u>	<u>1,030,114,881</u>	<u>204,617,864</u>	-	<u>1,234,732,745</u>
<u>Interest on Government Loan (Code-316-C)</u>				
Completed Projects	128,017,896	-	-	128,017,896
Ongoing Projects	-	-	-	-
<u>Total Interest on Government Loan</u>	<u>128,017,896</u>	-	-	<u>128,017,896</u>
<b>Balance as at June 30, 2020</b>	<b>1,158,132,776</b>	<b>204,617,864</b>	-	<b>1,362,750,640</b>



Note-39

Interest on Budgetary Support from Govt. (Code: 316 D)

Taka- 82,597,093,760

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Budgetary Support from Govt.	69,649,057,760	12,948,036,000	-	82,597,093,760
Balance as at June 30, 2020	69,649,057,760	12,948,036,000	-	82,597,093,760



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**Note- 40****Other Liabilities****Taka- 2,012,034,024**

It represents various arrears current liabilities for accrued salaries and allowances and other expenditure.  
The break-up of the above balance is given as under

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Accrued Salaries and Allowances (Code-314)	1,048,595	-	-	1,048,595
Accrued Expenses- Others (Code-315)	2,873,336	4,484,023	5,633,714	1,723,645
CBA Contribution (Code-325)	1,061,505	2,073,018	2,092,149	1,042,374
Benevolent Fund (Code-342)	-	20,760,022	9,078,667	11,681,355
Employees Other Salary Deduction (Code-343)	23,289,158	22,399,494	41,389,185	4,099,467
Fund for Employees Honorarium (Code-357)	1,492,971,841	393,689,274	449,668,053	1,436,993,062
Other Liabilities (Code-359)	593,107,586	1,852,367	39,514,427	555,445,526
Deferred Revenue - For Ven. Ele. by Mob.Co (Code-393)	-	7,836,854,593	7,836,854,593	-
<b>Balance as at June 30, 2020</b>	<b>2,114,352,021</b>	<b>8,282,112,791</b>	<b>8,384,430,787</b>	<b>2,012,034,024</b>



Details of the above amount is given as under :

Particulars	Debit	Credit
194- Adjustment Accounts	7,795,905,573	-
195- PC Pole Accounts	627,720,814	627,720,814
901- Remittance to Regional Collection Account	45,463,810,319	-
902-Retention Remittances to Regional Collection A/C	-	-
903- Remittance from Local Collection Account	-	45,463,810,319
904-Retention Remittances from LocalCollection A/C	-	-
905- Remittance to Central Bank	37,126,336,403	-
905A-Remittances to Zonal Central Bank Account.	39,121,138,499	-
906- Remittance from Regional Collection Account	-	37,456,578,899
906A-Remittances from Regional Collection Account. (To Zonal Central A/C)	-	39,114,992,145
907- Remittance to Regional Account	394,426,121,064	180,561,687
907A-Remittances to Regional & Accounting Office.	12,233,953,946	-
908- Remittance from Central Bank	158,959,000	396,759,956,494
908A-Remittances from Zonal Central Bank Account.	-	12,215,589,947
909- Remittances from Retention Account.	-	-
910 - Remittances to Unit from Retention Account.	-	-
911- Remittances to Zonal Fund.	-	-
912- Remittance- Pension Account	-	-
913- Remittance- Benevolent Fund Account	20,728,752	23,531,930
914- Remittance- Group Insurance	4,116,396	4,200,629
915- Remittance- GPF/ CPF Account	899,859,601	914,505,091
916- Clearing Account Local Office	49,165,608,685	49,165,608,685
917- Clearing Account Regional Accounting	2,858,511,519	3,014,495,591
918- Clearing Account Central Office	55,244,330,195	54,952,229,538
918A-Clearing Account Central Office (For Vending Electricity by Mobile Phone Companies).	7,472,967,498	7,450,341,112
919- Remittance Miscellaneous Collection	141,336,847	140,934,166
920- Remittance to Regional Consumers S/D Account	189,241,287	189,241,287
921- Remittance to Central Bank from Regional Misc. Collection Account	640,858,815	678,687,140
922- Remittance to Central Bank from Regional S/D Account	276,759,940	276,759,940
923- Remittance to PGCB	-	-
924-Clearance From Water Development Board.	31,300,666	295,465,218
925-Clearance From House Building Loan	10,515,682	10,515,682
<b>Total</b>	<b>653,910,081,500</b>	<b>648,935,726,314</b>
<b>Closing Balance as at June 30, 2020</b>		<b>(4,974,355,186)</b>



Note-42

Energy Sales

Taka-

340,115,516,283

Break-up of DESA, DESCO & RAO wise sale of energy and comparative figures of energy generated sold have been shown in Note-42.01 & 42.02 respectively. Consumer category-wise break up of energy sales has been shown below :

Particulars	2019-2020	2018-2019
501.01 Sales-LT-A-Residential	24,139,591,114	22,569,359,617
501.01a Sales-LT-B-Irrigation/Agricultural Pump	562,275,682	638,526,314
501.01b Sales-LT-C1-Small Industry	3,324,158,955	3,372,341,413
501.01c Sales-LT-C2-Construction	330,496,936	275,478,826
501.01d Sales-LT-D1-Education, Religious & Charitable Institution and Hospital	647,036,351	489,110,821
501.01e Sales-LT-D2-Street Light, Water Pump & Battery Charging Station	1,136,024,438	1,119,106,794
501.01f Sales-LT-E-Commercial & Office	8,004,692,211	8,303,686,705
501.01g Sales-LT-T-Temporary	39,179,360	22,528,900
501.02 Sales-MT-1-Residential	574,473,574	595,661,180
501.02a Sales-MT-2-Commercial & Office	3,300,796,506	3,556,994,232
501.02b Sales-MT-3-Industry	6,495,591,189	6,934,931,102
501.02c Sales-MT-4-Construction	62,941,864	70,694,458
501.02d Sales-MT-5-General	1,424,817,084	1,400,793,655
501.02e Sales-MT-6-Temporary	17,584,357	21,460,663
501.03 Sales-HT-1-General	337,281,319	320,051,565
501.03a Sales-HT-2-Commercial & Office	492,315,570	398,366,596
501.03b Sales-HT-3-Industry	3,977,352,975	4,302,513,655
501.03c Sales-HT-4-Construction	91,869,507	46,279,718
501.04 Sales-EHT-1-General	8,231,862,855	8,371,720,000
501.04a Sales-EHT-2-General	8,210,655,964	9,617,992,101
501.05 Sales-KCJAL	787,623,289	793,285,199
501.06 Sales-GK Project	125,185,181	108,797,899
501.07 Sales-PGCB	-	-
501.08 Sales-DPDC	55,233,270,000	55,935,852,805
501.08a Sales-REB/PBS	143,227,080,000	132,799,277,069
501.08b Sales-DESCO	33,561,230,000	33,998,286,229
501.08c Sales-WZPDC	17,318,540,000	16,891,071,754
501.08d Sales-NESCO	18,461,590,000	17,686,124,503
501.09 Sales-BPDB's Distribution Zone	-	-
501.10a Sales-Demand Charge	-	-
501.10b Sales-Minimum Charge	-	-
<b>Total Energy Sales</b>	<b>340,115,516,283</b>	<b>330,640,293,772</b>



Note- 42.01

DESA , DESCO, WZAPCL, WZPCL(REB) &amp; RAO wise Break up of Energy Sales

Taka-

340,115,516,283

Particulars	2019-2020	2018-2019
1. Chittagong Electric Supply	17,326,161,781	17,716,053,036
2. P&D Chittagong	10,156,042,592	10,153,265,193
3. Kaptai Electric Supply	206,900,574	179,744,642
4. Comilla	6,153,995,086	5,878,762,804
5. Noakhali	2,845,728,440	2,877,480,503
6. Chandpue Electric Supply	776,373,634	767,480,806
7. Maymensingh	9,309,471,931	8,700,178,943
8. Tangail	2,908,779,272	2,806,066,795
9. Sylhet	5,515,484,594	5,607,253,662
10. Sahjibazar Electric Supply	490,796,434	482,517,594
11. Baghabari	2,712,080	2,644,505
12. Siddirgonj	11,514,859	10,915,003
13. Ghorasal	42,141,005	48,807,926
14. GK Project	125,185,181	108,797,899
15. 132 KV consumer	16,442,518,819	17,989,712,101
16. DPDC	55,233,270,000	55,935,852,805
17. DESCO	33,561,230,000	33,998,286,229
18. WZPDCL	17,318,540,000	16,891,071,754
19. REB	143,227,080,000	132,799,277,069
20. NESCO	18,461,590,000	17,686,124,503
<b>Total Energy Sales</b>	<b>340,115,516,283</b>	<b>330,640,293,772</b>



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Particulars	FY-2019-2020		FY-2018-2019	
	BULK	PDB-OWN	BULK	PDB-OWN
1. Chittagong Electric Supply	-	17,326,161,781	-	17,716,053,036
2. P&D Chittagong	-	10,156,042,592	-	10,153,265,193
3. Kaptai Electric Supply	-	206,900,574	-	179,744,642
4. Comilla	-	6,153,995,086	-	5,878,762,804
5. Noakhali	-	2,845,728,440	-	2,877,480,503
6. Chandpue Electric Supply	-	776,373,634	-	767,480,806
7. Maymensingh	-	9,309,471,931	-	8,700,178,943
8. Tangail	-	2,908,779,272	-	2,806,066,795
9. Sylhet	-	5,515,484,594	-	5,607,253,662
10. Sahjibazar Electric Supply	-	490,796,434	-	482,517,594
11. Baghabari	-	2,712,080	-	2,644,505
12. Siddirgonj	-	11,514,859	-	10,915,003
13. Ghorasal	-	42,141,005	-	48,807,926
14. GK Project	-	125,185,181	-	108,797,899
15. 132 KV consumer	-	16,442,518,819	-	17,989,712,101
<b>Sub- Total of RAO's</b>	-	<b>72,313,806,283</b>	-	<b>73,329,681,412</b>
16. REB	143,227,080,000	-	132,799,277,069	-
<b>Total REB</b>	<b>143,227,080,000</b>	<b>72,313,806,283</b>	<b>132,799,277,069</b>	<b>73,329,681,412</b>
17. DPDC	55,233,270,000	-	55,935,852,805	-
18. DESCO	33,561,230,000	-	33,998,286,229	-
19. WZPDCL	17,318,540,000	-	16,891,071,754	-
20. NESCO	18,461,590,000	-	17,686,124,503	-
<b>Sub- Total</b>	<b>124,574,630,000</b>	<b>72,313,806,283</b>	<b>124,511,335,291</b>	<b>73,329,681,412</b>
<b>Total Energy Sales</b>	<b>267,801,710,000</b>	<b>72,313,806,283</b>	<b>257,310,612,360</b>	<b>73,329,681,412</b>



This refers to miscellaneous receipts in addition to sale of energy.  
Detailed break-up of those miscellaneous receipts are given below :

Particulars	2019-2020	2018-2019
0.11 Connection & Disconnection Fees	108,480,357	115,097,516
0.12 Late Payment Surcharge / Interest on Consumers Bill	338,287,477	391,176,703
0.13A Interest on Bank Account	3,727,531,749	2,319,282,368
0.13B Interest on Security Deposit	4,942,511	5,605,815
0.13C Interest on Investment	3,122,616,651	2,533,397,085
0.13D Interest on Advances	23,161,807	26,161,626
0.14 Rebate on Govt. Electricity Duty	-	-
0.15 Sale of Tender Documents	3,559,552	2,770,816
0.16 House Rent Recovery	27,393,733	26,789,934
0.17 Transport Charge	16,467,870	1,413,761
0.18 Meter Rent / Service Charge	36,358,645	53,141,006
0.18A Transformer Rent	15,045,732	431,531
0.19 Sale of Scrap Material	30,477,157	190,513,740
0.19A Miscellaneous Income	524,608,244	737,757,678
0.19B Income from Cargo Transfer	1,572,221	3,278,995
0.19C Penalty for Unauthorized Connection	4,868,745	5,011,528
0.19D Rental Income-Land Lease	399,858,070	66,651,057
0.19E Rental Income Building	16,918,394	19,940,760
0.19F Meter Testing Fee	-	-
0.19G Liquidity Damage	4,522,276,354	6,358,742,457
0.19H Dividend Received From PGCB	702,892,696	597,458,792
0.19H Dividend Received From DESCO	527,587,668	-
0.19H Dividend Received From APSCL	396,882,588	330,735,490
0.19H Dividend Received From North West Power Generation	240,000,000	240,000,000
0.19H Dividend Received From EGCB	350,000,000	350,000,000
0.19I Dividend Received From BPDDB-RPCL	96,673,801	53,037,933
0.19I Income From Medical Centre	26,915	36,160
<b>Closing Balance</b>	<b>15,238,488,936</b>	<b>14,428,432,752</b>



**Note- 44- GENERATION EXPENSES**

Code No.	Head of Accounts	Operation Expenses. Code No. 611	Maintenance Expenses. Code No. 612	Total Expenses. FY 2019-2020	Total Expenses. FY 2018-2019
0.20	Pay of Officers	480,371,595	-	480,371,595	467,807,502
0.21	Pay of Staff	888,125,190	-	888,125,190	866,973,533
0.22	Allowances of Officers	325,317,275	-	325,317,275	312,174,050
0.23	Allowances of Staff	656,395,354	-	656,395,354	640,521,783
0.24	Leave Encasement	36,420,689	-	36,420,689	32,139,762
0.25	Overtime Allowances (Single Rate)	146,150,643	-	146,150,643	151,179,753
0.25a	Overtime Allowances (Double Rate)	603,651,407	-	603,651,407	618,197,707
0.26	Traveling Expenses/ Allowances(For Official)	104,433,744	-	104,433,744	107,061,743
0.26a	Traveling Expenses (For Training)	17,897,072	-	17,897,072	18,137,354
0.27	Conveyance Charge	1,347,305	-	1,347,305	1,467,946
0.28	House Rent Expenses	238,000	-	238,000	-
0.29	Medical Expenses	12,628,100	-	12,628,100	18,134,503
0.29a	Washing Expenses	179,595	-	179,595	195,539
0.30	Representation & Entertainment	640,270	-	640,270	611,964
0.31	Bonus for Officers	71,875,143	-	71,875,143	71,900,194
0.31a	Bonus for Staff	154,436,745	-	154,436,745	146,087,250
0.31b	Bangla Nobo Barsho Allowance (For Officers)	6,704,893	-	6,704,893	7,692,369
0.31c	Bangla Nobo Barsho Allowance (For Staff)	13,493,345	-	13,493,345	13,563,420
0.32	Stationary & Printing	13,735,163	-	13,735,163	12,479,241
0.33	Taxes,Licence & Fees	37,393,173	-	37,393,173	39,353,240
0.35	Water Charges	5,732,399	-	5,732,399	6,280,003
0.35a	Electric Charges (Own use)	157,978,386	-	157,978,386	144,232,472
0.35b	Employees Electricity Rebate	154,004,224	-	154,004,224	153,683,143
0.36	Uniforms & Liveries	8,314,768	-	8,314,768	8,972,588
0.37	Post & Telegram	334,303	-	334,303	481,064
0.37a	Telephone,Telex & Fax	6,502,061	-	6,502,061	7,844,823
0.38	Advertising & Promotion	22,438,500	-	22,438,500	27,185,798
0.39	Audit Fee	-	-	-	12,500
0.39a	Legal Expenses (Lawyer's Fees & Court Fees)	88,862	-	88,862	205,590
0.40	Books & Periodicals	773,133	-	773,133	826,339
0.41	Fuel Used for Electricity Generation	17,461,910,978	-	17,461,910,978	12,258,800,013
0.41a	Diesel/Furnace oil Used for Electricity Generation	6,547,408,197	-	6,547,408,197	23,897,850,210
0.41b	Coal Used for Electricity Generation	10,142,421,367	-	10,142,421,367	6,336,892,581
0.42	Petrol/ Diesel & Lubricants Used for Transport	36,178,138	-	36,178,138	34,218,977
0.42a	CNG Used for Vehicle	6,802,570	-	6,802,570	6,376,723
0.43	Petrol/ Diesel & Lubricants Used for Other Equipment	153,682,261	-	153,682,261	200,710,662
0.44	Store & Spares Used	295,218,668	-	295,218,668	295,390,556
0.45	Custom Duties & Sale Tax	1,375,623,918	-	1,375,623,918	654,812,075
0.45a	Vat	163,740,883	-	163,740,883	224,850,145
0.47	Depreciation	16,186,401,317	-	16,186,401,317	13,875,129,725
0.49	Freight & Handling	25,592,974	-	25,592,974	50,537,149
0.52	Donation & Contributions	11,714,400	-	11,714,400	5,970,189
0.52a	Donation to sick Employees from Benevolent Fund	4,436,470	-	4,436,470	-
0.54	Training & Education	390,500	-	390,500	72,000
0.55	Employees Other Benefit & Welfare Expenses	4,481,553	-	4,481,553	4,765,044
0.56	Board's Contribution to CPF	-	-	-	302,120
0.57	Board's Contribution to Pension Fund	2,729,387,122	-	2,729,387,122	1,827,233,997
0.58	Leave Encasement on Retirement	84,504,075	-	84,504,075	94,063,386
0.60	Insurance (For Goods & Property)	-	-	-	20,588
0.60a	Insurance For Goods & Property	2,699,580	-	2,699,580	2,653,196
0.61	Bank Charge & Commission	18,625,486	-	18,625,486	28,977,940
0.63	Honorarium	278,456,119	-	278,456,119	109,370,570
0.63a	Honorarium	46,939,961	-	46,939,961	43,016,392
0.65	Consultants Fee-Local	59,147,665	-	59,147,665	549,759
0.65a	Consultants Expenses	219,734,170	-	219,734,170	646,351,300
0.66	Wages for Hired Labour	249,142,779	-	249,142,779	233,473,951
0.71	Structure & Improvement	-	60,369,636	60,369,636	60,161,736
0.72	Boiler Plant equipment	-	20,009,846	20,009,846	41,124,350
0.73	Engine & Engine Driven Generators	-	13,508,557	13,508,557	23,484,020
0.74	Generator	-	47,909,112	47,909,112	47,396,959
0.75	Prime Movers	-	22,564,438	22,564,438	19,603,851
0.76	Accessory elect. equipment	-	3,633,310	3,633,310	1,213,418
0.77	Reservoir, Dams & Waterways	-	5,003,045	5,003,045	3,213,141
0.81	Station Equipment	-	3,759,307,336	3,759,307,336	1,939,093,524
0.84	Overhead Conduct & Devices	-	209,581,596	209,581,596	10,910,637
0.88	Meter	-	-	-	818,666
0.89	Transportation Equipment	-	26,215,440	26,215,440	33,213,193
0.91	Office furniture & Equipment	-	1,072,740	1,072,740	1,804,854
0.91a	Office furniture & Equipment (Computer, Monitor & Oth	-	93,660	93,660	84,450
0.95	Stores Equipment	-	32,411,040	32,411,040	27,495,600
	<b>Total</b>	<b>60,032,242,491</b>	<b>4,201,679,756</b>	<b>64,233,922,246</b>	<b>66,917,410,817</b>



Particulars	FY-2019-2020		FY-2018-2019	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
KPCL, Khulna	-	-	105,934,584	1,365,644,202
NEPC Consortium Power Ltd. Haripur	-	-	104,846,900	2,072,906,354
RPC LTD. Mymensingh (210 MW)	1,289,580,768	4,400,973,182	1,007,336,904	3,554,063,448
Haripur Power Ltd.	2,585,723,830	4,082,364,590	2,403,947,000	3,234,280,511
Meghnaghat Power Ltd.	3,042,188,735	7,702,108,964	2,965,957,765	6,066,951,502
Doreen Power Generation & System Ltd.-Feni	141,279,396	415,324,790	153,741,252	387,611,669
Doreen Power Generation & System Ltd.- Tangail	143,404,572	418,599,224	141,895,048	376,513,287
Rejent. Power Ltd.	156,648,285	459,412,619	163,349,152	404,444,041
Summit Purbachal Power Ltd.-Jangalia	208,181,905	732,228,346	184,659,264	680,413,387
Summit Meghnaghat Power Ltd.	1,232,984,954	6,261,944,337	911,455,542	8,625,248,851
Midland Power Company Ltd.	267,912,697	875,684,572	221,227,941	639,445,171
Raj Lanka Power Limited	80,771,237	1,391,433,185	238,487,933	2,885,554,726
Baraka Patenga Power Limited	133,215,792	1,738,349,397	250,415,136	2,827,751,225
Digital Power & Associates Ltd.	228,469,691	2,686,001,914	257,834,736	3,403,344,219
Regent Energy & Power Ltd.	286,323,365	1,361,023,355	354,669,185	1,279,662,161
United Power Generation & Distribution	220,248,960	733,501,951	191,850,240	569,502,054
RPCL 52MW Gazipur	93,961,416	1,608,591,025	245,282,040	2,988,598,491
RPCL 25MW Rawjan	33,256,526	721,093,405	112,143,456	1,339,813,835
Lakdhanvi Bangla Power Ltd.	68,975,144	1,435,248,603	88,419,214	1,512,942,205
ECPV Power Ltd.	177,963,288	2,602,765,227	407,314,680	4,995,294,312
Sinha People Energy Ltd.	87,773,136	1,327,329,508	180,756,288	2,327,103,429
Aggreko Energy Solution Ltd - Bhola (95MW)	-	-	-	-
ACE Alliance Power Ltd. (149MW) (Summit Gazipur)	404,137,440	4,095,794,531	427,332,816	5,243,258,884
United Ashugang Energy Ltd.	342,066,540	3,482,085,887	410,689,172	3,364,048,191
Summit Bibiyana II Power Company Ltd.	2,533,405,256	6,195,036,994	2,275,778,120	4,928,709,112
Summit Barishal Power Ltd.	191,397,120	2,791,433,109	360,597,024	4,655,710,946
Summit Narayangonj Power Unit II Ltd.	96,817,909	1,397,885,741	195,645,957	2,486,648,174
Doreen Southern Power Limited	110,210,738	1,587,720,218	231,642,627	2,931,159,878
Doreen Northern Power Limited	151,070,207	1,867,971,877	252,122,106	3,056,609,791
Power Pac Motiara - Jamalpur	339,610,944	4,114,629,696	366,057,946	4,791,078,725
Shahjanullah Power Generation Co. Ltd.	133,358,044	460,363,566	125,134,056	385,379,045
CLC Power Company Ltd.	139,259,482	2,154,540,707	228,447,004	3,235,680,227
Engreen Solar	3,860,015	62,075,299	4,073,350	64,919,129
Kushiara Power Company Ltd.	1,148,090,686	3,328,431,877	1,078,626,003	2,709,875,451
M/S Banco Energy Generation Ltd.	209,990,340	2,517,495,961	253,455,372	3,127,758,077
Bangla Track Power Company Ltd.	5,992,320	3,631,805,621	53,481,024	4,410,558,290
Bangla Track Power Company Ltd. (Unit-2)	78,702,240	3,093,031,604	116,391,360	3,695,084,305
Aggreko Energy Solution Ltd. - Aorahati (100MW)	6,040,888	1,881,430,202	34,233,961	2,481,108,402
Aggreko Energy Solution Ltd. - Bhahmangoan (100MW)	4,676,090	1,844,846,730	29,279,018	2,218,646,691
<b>Sub-Total</b>	<b>16,377,549,955</b>	<b>85,460,557,814</b>	<b>17,134,511,175</b>	<b>105,323,322,398</b>

Continue

Particulars	FY-2019-2020		FY-2018-2019	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
<b>Sub-Total</b>				
APR Energy 300MW	16,377,549,955	85,460,557,814	17,134,511,175	105,323,322,398
United Mymensingh Power Ltd. (200MW)	3,448,215	5,446,696,116	83,692,925	6,082,956,824
Technaf Solartech Energy Ltd. (20MW)	507,801,840	6,075,281,810	646,489,120	8,756,691,193
Acron Infrastructure Service Ltd. (Unit-3)	36,027,726	423,055,479	31,696,433	370,591,722
Sembocon NWPC Ltd. - Sirajgonj (282MW)	329,174,995	3,710,075,142	368,699,319	3,903,550,067
Paramount BTrac Energy Ltd. - Sirajgonj	3,047,637,942	9,193,002,080	773,306,069	2,929,717,465
Orion Power Rupsha Ltd. - Khulna (105MW)	3,756,087	3,546,541,105	20,665,605	1,633,755,115
Desh Energy Chandpur Power Company Ltd.	186,785,520	3,018,423,032	302,803,587	3,645,807,575
Midland East Power Company Ltd.	352,369,138	5,811,857,467	387,345,705	5,227,662,497
Baraka Shikalbaha Power Ltd. (105MW)	196,073,411	3,988,343,214	147,551,105	2,840,810,715
Confidence Power Ltd. - Rangpur	99,169,409	2,184,396,966	45,556,671	542,023,533
Confidence Power Ltd. (Unit-1)	283,390,147	3,615,280,274	-	-
Confidence Power Ltd. (Unit-2) - Bogra	199,459,584	2,189,153,968	-	-
United Jamalpur 200MW	223,190,976	3,596,109,041	135,611,136	1,750,345,931
Sympa Solar Power Limited	435,503,268	5,345,969,591	230,335,676	2,797,803,450
RPCL - Gazipur (105MW)	11,029,586	121,571,385	-	-
United - Anawara (300MW)	287,819,928	4,018,991,023	96,280,944	866,528,496
Zodiac Power Ctg. Ltd.	810,582,644	10,113,893,939	131,861,760	1,219,721,280
Karnaphuli Power Ltd.	36,177,063	922,527,587	-	-
Lanka Power Limited - Feni	40,597,792	1,563,611,789	-	-
HP Power Company Limited	34,679,849	1,082,818,157	-	-
Bangladesh -China Power Company (Pvt.) Ltd. 1320MW	115,725,246	1,559,483,281	-	-
Acron Infrastructure Services Ltd. Unit-2	831,938,472	5,215,734,878	-	-
Orion Power Sonargaon Ltd.	186,554,976	1,003,595,519	-	-
Summit Gazipur II Power Ltd. - Koddia (300MW)	10,829,376	94,757,040	-	-
	365,298,295	5,888,119,002	671,643,491	9,593,736,108
<b>Balance as at June 30, 2020</b>	<b>25,012,571,440</b>	<b>175,189,846,701</b>	<b>21,208,050,722</b>	<b>157,485,024,368</b>



Particulars	FY-2019-2020		FY-2018-2019	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
NVFN Ltd. - India 250 MW	1,720,991,506	5,519,165,342	1,807,208,597	5,898,048,091
PTC India Ltd. 250MW	-	-	718,157,665	4,782,219,649
NVFN Ltd. - India 160 MW (Tripura)	1,005,185,656	7,633,343,637	1,028,298,144	7,524,666,159
Power Grid Corporation of India - 250MW	-	714,415,237	-	487,692,516
PTC India Ltd. 40MW	-	-	95,323,500	469,737,349
Power Grid Corporation of India - 160MW	-	183,742,973	-	184,583,224
NVFN Ltd. - India 300 MW	1,700,740,025	10,912,458,117	1,750,516,169	9,327,884,121
PTC India Ltd. 200 MW	902,021,075	6,199,398,155	553,754,893	4,202,255,417
Sembcorp Energy India Ltd. 250MW	1,360,269,293	9,008,773,219	827,595,358	4,149,262,920
<b>Balance as at June 30, 2020</b>	<b>6,689,207,555</b>	<b>40,171,296,679</b>	<b>6,780,854,326</b>	<b>37,026,349,447</b>



## ELECTRICITY PURCHASE FROM RENTAL

Taka-

32,164,342,577

Particulars	FY-2019-2020		FY-2018-2019	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
AGGREKO, KHULNA(3 YEARS) LIQUID FUEL	-	-	-	-
AGGREKO, INTERNATIONAL LTD.-GHORASAL (145 MW)	-	-	317,578,028	1,297,621,382
AGGREKO, INTERNATIONAL LTD.-B.BARIA (85 MW)	-	-	618,690,187	2,251,047,415
AGGREKO, INTERNATIONAL LTD.-ASHUGONJ (95 MW)	-	-	10,925,440	256,434,535
AGGREKO, INTERNATIONAL LTD.-Khulna (55 MW)	-	-	295,735,116	823,461,480
BARKATULLAH ELECTRO DYNAMICS LTD.	284,768,958	952,112,505	474,114,000	1,452,597,031
SHAHJIBAZAR POWER CO. LTD.	440,516,616	1,792,127,676	59,060,744	180,456,550
DESH CAMBRIDGE, KUMERGOAN	64,287,123	236,886,291	284,333,460	812,914,043
ENERGYPRIMA, KUMERGOAN	136,384,360	516,341,479	310,288,608	971,727,476
ENERGYPRIMA, SHAHJIBAZAR	115,908,741	441,313,171	321,997,053	1,097,966,890
ENERGYPRIMA, FENCHUGONJ	307,712,992	1,112,358,546	87,247,220	335,685,081
ENERGYPRIMA, BOGRA	78,662,952	283,738,154	187,633,112	683,927,996
VENTURE ENERGY, BHOLA	172,416,822	684,018,417	52,152,264	1,238,985,404
DPA POWER GEN. INT. LTD.	-	-	-	-
QUANTUM POWER 100 MW BHERAMARA	-	-	51,218,760	1,036,977,978
DESH ENERGY 100 MW SIDDIRGONJ	223,216,584	2,658,477,107	204,833,832	3,458,322,584
SUMMIT NARA YANGONJ POWER LTD.	151,850,141	1,561,450,593	254,927,322	1,632,409,528
MAX POWER LTD.-GHORASAL	280,086,325	3,907,312,120	326,928,126	4,787,479,180
KPCL -UNIT-2	91,546,622	1,466,836,454	175,231,613	2,302,054,698
KHANJAHAN ALI POWER LTD.	-	-	77,028,084	953,092,610
UNITED ASHUGONJ POWER LTD.	-	-	-	-
QUANTUM POWER NOWAPARA	193,301,761	2,815,677,934	207,498,854	3,483,910,638
IELCONSOURTUM & ASSOCIATES	-	-	-	-
R. Z. POWER LTD.	-	-	-	-
ENERGIS POWER CORPORATION LTD.	7,500,072	122,021,384	269,937,907	3,440,857,228
PRECISION ENERGY LTD.	218,732,592	1,106,804,428	114,710,412	899,558,013
DUTCH BANGLA POWER & ASSOCIATES LTD.	188,221,250	2,785,839,895	183,082,606	3,277,361,237
ACRON INFRASTRUCTURE SERVICE LTD.	90,292,560	2,246,199,780	364,846,890	4,800,413,856
AMNURA(SINHA POWER GENERATION)	109,202,080	1,412,855,301	225,566,427	2,892,996,093
POWER PAC MUTIARA KERANIGONJ	52,371,672	1,923,586,409	156,838,536	3,028,503,067
NORTHERN POWER	69,379,654	1,351,484,542	155,675,824	2,220,198,709
AGGREKO, INTERNATIONAL LTD.-BHOLA (95 MW)	445,528,501	2,207,102,989	-	-
GBB POWER LTD.	133,166,952	579,797,403	161,982,576	519,273,714
<b>Balance as at June 30, 2020</b>	<b>3,855,055,330</b>	<b>32,164,342,577</b>	<b>5,930,063,002</b>	<b>50,136,234,417</b>



Particulars	FY-2019-2020		FY-2018-2019	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
APSC (Except New 570 MW)	871,733,180	3,992,507,875	1,238,583,358	4,002,500,186
APSC (New 50 MW)	244,146,276	533,228,573	236,096,818	487,121,651
APSC (225 MW)	1,480,504,353	5,104,811,743	1,612,102,643	4,664,116,762
APSC (450 MW) South	2,350,523,007	8,671,643,247	2,427,896,984	7,993,985,091
APSC (450 MW) North	2,458,470,544	6,666,202,866	2,238,446,455	5,818,840,573
SBU HARIPUR	-	278,186,638	-	502,973,249
EGCB Ltd.(210X2)MW	278,915,352	2,263,261,009	557,258,064	2,399,317,765
EGCB Ltd.(412)MW	2,783,382,126	6,122,051,191	2,706,160,962	5,273,081,829
EGCB Ltd.(360)MW	926,684,819	3,260,352,289	732,292,831	1,601,038,799
North West Power Gen (NWPGL)- Sirajgonj	1,251,820,331	3,962,775,220	1,258,621,096	4,702,078,834
North West Power Gen (NWPGL)- Sirajgonj (Unit - 2)	659,693,652	4,066,747,219	1,227,348,582	7,951,106,153
North West Power Gen (NWPGL)- Sirajgonj (Unit - 3)	1,246,030,415	4,356,240,963	795,498,909	2,923,588,488
North West Power Gen (NWPGL)- Khulna	6,755,128	3,602,950,417	348,422,536	8,943,633,431
North West Power Gen (NWPGL)- Bheramara	2,315,525,576	6,376,468,917	2,001,314,030	3,745,921,882
North West Power Gen (NWPGL)- Madhumati	216,337,824	3,427,103,611	156,411,469	1,786,206,854
BPDB RPCL PowerGen Ltd.	175,337,452	4,032,187,505	340,414,742	5,597,472,768
<b>Balance as at June 30, 2020</b>	<b>17,265,860,037</b>	<b>66,716,719,282</b>	<b>17,876,869,481</b>	<b>68,392,984,316</b>



Note- 49

Transmission Expenses

Taka-

2,319,940,994

Wheeling Charges paid to PGCB is shown below :

Particulars	2019-2020	2018-2019
Wheeling Charges to PGCB	2,319,940,994	2,150,187,186
<b>Closing Balance</b>	<b>2,319,940,994</b>	<b>2,150,187,186</b>



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**Note- 50 DISTRIBUTION EXPENSES**

Code No.	Head of Accounts	Operation Expense Code No. 631	Maintenance Expense Code No. 632	Total Expenses. FY 2019-2020	Total Expenses. FY 2018-2019
0.20	Pay of Officers	293,404,954	-	293,404,954	270,081,232
0.21	Pay of Staff	729,592,858	-	729,592,858	725,100,932
0.22	Allowances of Officers	131,159,332	-	131,159,332	118,167,988
0.23	Allowances of Staff	446,837,781	-	446,837,781	451,321,267
0.24	Leave Encasement	31,989,267	-	31,989,267	26,986,462
0.25	Overtime Allowances (Single Rate)	120,277,933	-	120,277,933	116,319,141
0.25a	Overtime Allowances (Double Rate)	426,899,477	-	426,899,477	428,900,643
0.26	Traveling Expenses/ Allowances(For Official)	103,132,821	-	103,132,821	102,177,634
0.26a	Traveling Expenses (For Training)	1,669,790	-	1,669,790	1,637,405
0.27	Conveyance Charge	3,712,176	-	3,712,176	5,662,816
0.28	House Rent Expenses	1,613,328	-	1,613,328	-
0.29	Medical Expenses	8,102,133	-	8,102,133	9,129,568
0.29a	Washing Expenses	214,408	-	214,408	245,746
0.30	Representation & Entertainment	53,019	-	53,019	48,913
0.31	Bonus for Officers	44,664,154	-	44,664,154	43,982,065
0.31a	Bonus for Staff	120,751,670	-	120,751,670	117,475,106
0.31b	Bangla Nobo Barsho Allowance (For Officers)	4,913,087	-	4,913,087	6,265,272
0.31c	Bangla Nobo Barsho Allowance (For Staff)	12,522,409	-	12,522,409	11,919,167
0.32	Stationary & Printing	52,623,382	-	52,623,382	48,097,420
0.33	Taxes, Licence & Fees	15,968,428	-	15,968,428	14,283,289
0.34	Office Rent	4,921,110	-	4,921,110	5,499,863
0.35	Water Charges	1,228,013	-	1,228,013	4,091,145
0.35a	Electric Charges (Own use)	112,187,603	-	112,187,603	117,369,906
0.35b	Employees Electricity Rebate	121,493,472	-	121,493,472	120,928,465
0.35c	Electricity Rebate - Freedom fighters	2,845,909	-	2,845,909	2,928,084
0.36	Uniforms & Liveries	7,639,335	-	7,639,335	7,361,455
0.37	Post & Telegram	1,050,075	-	1,050,075	825,996
0.37a	Telephone, Telex & Fax	8,732,248	-	8,732,248	8,525,351
0.38	Advertising & Promotion	26,646,959	-	26,646,959	30,235,125
0.39	Audit Fee	12,541,970	-	12,541,970	6,911,000
0.39a	Legal Expenses (Lawyer's Fees & Court Fees)	5,391,208	-	5,391,208	5,043,201
0.40	Books & Periodicals	408,153	-	408,153	417,000
0.42	Petrol/ Diesel & Lubricants Used for Transport	110,756,068	-	110,756,068	105,861,975
0.42a	CNG Used for Vehicle	2,543,980	-	2,543,980	3,753,012
0.44	Store & Spares Used	80,963,226	-	80,963,226	110,664,272
0.45	Custom Duties & Sale Tax	461,991,460	-	461,991,460	297,042,577
0.47	Depreciation	6,319,132,725	-	6,319,132,725	4,082,790,925
0.49	Freight & Handling	101,675,527	-	101,675,527	144,436,199
0.52	Donation & Contributions	19,653,500	-	19,653,500	-
0.54	Training & Education	28,000	-	28,000	32,000
0.55	Employees Other Benefit & Welfare Expenses	1,559,170	-	1,559,170	3,146,054
0.56	Board's Contribution to CPF	-	-	-	674,480
0.57	Board's Contribution to Pension Fund	1,193,600,821	-	1,193,600,821	813,757,881
0.58	Leave Encasement on Retirement	81,969,763	-	81,969,763	84,012,770
0.59	L. Salary & Pension Cont. for Trans. Govt. Employees	76,853	-	76,853	-
0.60a	Insurance For Goods & Property	839,403	-	839,403	2,239,813
0.61	Bank Charge & Commission	55,571,112	-	55,571,112	60,928,890
0.63	Honorarium	216,444,773	-	216,444,773	153,486,565
0.63a	Honorarium	3,816,171	-	3,816,171	7,677,296
0.65	Consultants Fee-Local	18,095,505	-	18,095,505	23,593,158
0.65a	Consultants Expenses	6,913,906	-	6,913,906	11,093,772
0.66	Wages for Hired Labour	211,076,777	-	211,076,777	196,184,207
0.66a	Computerization of Commercial Operation	-	-	-	4,277,708
0.66b	Service charge for collection of Electricity Bill by Mobile Phone Co.	-	-	-	90,636
0.71	Structure & Improvement	-	73,073,076	73,073,076	84,005,928
0.72	Boiler Plant equipment	-	-	-	808,821
0.76	Accessory elect. equipment	-	1,253,400,200	1,253,400,200	8,980
0.81	Station Equipment	-	2,001,367	2,001,367	3,958,511
0.82	Towers and Fixtures	-	-	-	109,489
0.83	Poles & Fixtures	-	1,678,324	1,678,324	-
0.84	Overhead Conduct & Devices	-	377,780,087	377,780,087	387,945,870
0.86	Line Transformers	-	7,752,316	7,752,316	149,949
0.86a	Transformer Manufacturing	-	95,640	95,640	188,310
0.89	Transportation Equipment	-	76,228,937	76,228,937	73,671,133
0.91	Office furniture & Equipment	-	4,698,491	4,698,491	7,949,520
0.93	Tools, Shop and Garage Equipments	-	1,634,464	1,634,464	1,968,915
0.95	Stores Equipment	-	289,759	289,759	617,292
	<b>Total</b>	<b>11,741,897,200</b>	<b>1,798,632,660</b>	<b>13,540,529,860</b>	<b>9,475,065,565</b>



**NOTE- 51 GENERAL & ADMINSTRATIVE EXPENSES**

Code No.	Head of Accounts	Operation Expense Code No. 651	Maintenance Expense Code No. 652	Total Expenses. FY 2019-2020	Total Expenses. FY 2018-2019
0.20	Pay of Officers	439,937,516	-	439,937,516	387,183,489
0.21	Pay of Staff	356,200,744	-	356,200,744	355,650,718
0.22	Allowances of Officers	209,723,801	-	209,723,801	188,209,243
0.23	Allowances of Staff	224,641,605	-	224,641,605	223,461,015
0.24	Leave Encasement	22,147,853	-	22,147,853	21,398,836
0.25	Overtime Allowances (Single Rate)	50,062,214	-	50,062,214	55,041,195
0.25a	Overtime Allowances (Double Rate)	119,392,717	-	119,392,717	136,978,126
0.26	Traveling Expenses/ Allowances(For Official)	75,549,135	-	75,549,135	89,318,205
0.26a	Traveling Expenses (For Training)	10,476,110	-	10,476,110	13,234,153
0.27	Conveyance Charge	5,480,174	-	5,480,174	5,438,626
0.28	House Rent Expenses	-	-	-	716,952
0.29	Medical Expenses	4,243,658	-	4,243,658	5,526,225
0.29a	Washing Expenses	690,536	-	690,536	722,390
0.30	Representation & Entertainment	7,096,837	-	7,096,837	15,263,080
0.31	Bonus for Officers	58,108,665	-	58,108,665	61,597,510
0.31a	Bonus for Staff	64,514,477	-	64,514,477	54,486,860
0.31b	Bangla Nobo Barsho Allowance (For Officers)	6,416,621	-	6,416,621	6,545,949
0.31c	Bangla Nobo Barsho Allowance (For Staff)	5,821,424	-	5,821,424	9,462,185
0.32	Stationary & Printing	41,251,988	-	41,251,988	50,863,573
0.33	Taxes, Licence & Fees	30,416,999	-	30,416,999	41,511,391
0.34	Office Rent	2,474,466	-	2,474,466	2,463,413
0.35	Water Charges	8,029,000	-	8,029,000	7,539,738
0.35a	Electric Charges (Own use)	39,223,693	-	39,223,693	47,454,683
0.35b	Employees Electricity Rebate	71,202,937	-	71,202,937	67,630,651
0.36	Uniforms & Liveries	1,995,331	-	1,995,331	2,854,521
0.37	Post & Telegram	1,361,716	-	1,361,716	2,244,728
0.37a	Telephone, Telex & Fax	4,914,347	-	4,914,347	5,288,231
0.38	Advertising & Promotion	75,818,501	-	75,818,501	161,242,979
0.39	Audit Fee	1,853,608	-	1,853,608	1,883,800
0.39a	Legal Expenses (Lawyer's Fees & Court Fees)	9,088,945	-	9,088,945	8,387,333
0.40	Books & Periodicals	808,490	-	808,490	826,935
0.41	Fuel Used for Electricity Generation	-	-	-	50,647
0.42	Petrol/ Diesel & Lubricants Used for Transport	55,222,905	-	55,222,905	60,065,551
0.42a	CNG Used for Vehicle	3,288,365	-	3,288,365	3,389,152
0.44	Store & Spares Used	14,258,010	-	14,258,010	10,718,153
0.47	Depreciation	572,487,208	-	572,487,208	310,405,240
0.49	Freight & Handling	123,681	-	123,681	128,619
0.51	Gratuity	-	-	-	137,800
0.52	Donation & Contributions	3,827,655	-	3,827,655	2,393,795
0.53	Income Tax of Officers & Staff	-	-	-	24,000
0.54	Training & Education	80,179,463	-	80,179,463	70,308,918
0.55	Employees Other Benefit & Welfare Expenses	24,072,365	-	24,072,365	76,657,381
0.57	Board's Contribution to Pension Fund	980,592,974	-	980,592,974	581,878,562
0.58	Leave Encasement on Retirement	73,965,542	-	73,965,542	82,880,478
0.60	Insurance (For Goods & Property)	7,045,085	-	7,045,085	1,924
0.60a	Insurance For Goods & Property	1,708,960	-	1,708,960	2,959,237
0.60b	Insurance For Vehicle & other	9,000,000	-	9,000,000	10,509,265
0.61	Bank Charge & Commission	103,282,945	-	103,282,945	21,539,836
0.63	Honorarium	144,044,375	-	144,044,375	155,491,576
0.63a	Honorarium	15,046,631	-	15,046,631	12,519,185
0.64a	Office Maintenance	285,093	-	285,093	-
0.65	Consultants Fee-Local	4,286,456	-	4,286,456	33,258,010
0.65a	Consultants Expenses	36,882,230	-	36,882,230	25,782,777
0.66	Wages for Hired Labour	67,814,617	-	67,814,617	59,528,621
0.66a	Computerization of Commercial Operation	122,935,190	-	122,935,190	130,159,644
0.71	Structure & Improvement	-	195,894,823	195,894,823	181,701,896
0.81	Station Equipment	-	-	-	307,117
0.84	Overhead Conduct & Devices	-	662,650	662,650	4,428,605
0.89	Transportation Equipment	-	60,499,673	60,499,673	68,942,886
0.90	Heavy & Other Power Operated Equipment's	-	-	-	11,080
0.91	Office furniture & Equipment	-	5,745,105	5,745,105	8,024,944
0.91a	Office furniture & Equipment (Computer, Monitor)	-	45,820	45,820	128,615
0.93	Tools, Shop and Garage Equipments	-	1,352,296	1,352,296	1,727,454
0.95	Stores Equipment	-	1,386,247	1,386,247	3,225,387
0.96	Fire Fighting Equipment	-	-	-	36,810
	<b>Total</b>	<b>4,269,293,856</b>	<b>265,586,614</b>	<b>4,534,880,470</b>	<b>3,949,749,896</b>



Note- 52

**Financing and Other Charges**

Taka-

7,315,787,374

It includes interest expenses on all loans and borrowings against projects in operation.  
Loan category wise break up of this item is given below :

Particulars	2019-2020	2018-2019
Interest on Foreign Loan (Code-671)	4,755,273,934	4,627,861,152
Interest on Government Loan (Code-672)	1,732,352,741	1,670,722,471
Interest on GPF & CPF (Code-675)	828,160,698	749,749,616
Interest on Bank O/D/ LTR Short Term Loan (Code-676)	-	-
<b>Closing Balance</b>	<b>7,315,787,374</b>	<b>7,048,333,238</b>



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Note- 53

Interest Expenses on Budegetary Support From Govt.

Taka-

12,948,036,000

Particulars	2019-2020	2018-2019
Interest on Budgetary Support From Govt. (Code-672a)	12,948,036,000	12,948,036,000
<b>Closing Balance</b>	<b>12,948,036,000</b>	<b>12,948,036,000</b>



Note- 54

Loss/(Gain) due to Exchange Rate Fluctuation

Taka-

484,801,202

Generation, Distribution and Miscellaneous wise ERF is shown below :

Particulars	2019-2020	2018-2019
Generation	441,007,248	720,941,025
Distribution	43,793,954	234,865,648
Miscellaneous	-	-
<b>Closing Balance</b>	<b>484,801,202</b>	<b>955,806,673</b>

Projects wise detail calculation is shown in Note-29



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Note- 55

Assets Insurance Fund

Taka-

70,000,000

Particulars	2019-2020	2018-2019
Assets Insurance Fund	70,000,000	15,000,000
<b>GRAND TOTAL</b>	<b>70,000,000</b>	<b>15,000,000</b>



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Note- 56

**PROVISION FOR MAINTANANCE & DEVELOPMENT FUND**

Taka-

10,150,170,000

Maintenance Fund is shown below :

Particulars	2019-2020	2018-2019
Maintenance & Development	10,150,170,000	9,981,987,450
<b>Closing Balance</b>	<b>10,150,170,000</b>	<b>9,981,987,450</b>



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Note- 57

Subsidy From Government

Taka-

(74,394,400,000)

Particulars	2019-2020	2018-2019
Subsidy From Government	(74,394,400,000)	(79,667,300,000)
<b>Closing Balance</b>	<b>(74,394,400,000)</b>	<b>(79,667,300,000)</b>



The above amount pertains to the rectification of the errors and omission made in recording transactions in the preceding years. Detailed break-up is as follows :

Particulars	Name of RAO/RAC/Project	Debit	Credit
<b>Revenue :</b>			
	Directorate of Finance	5,922,522,330	1,527,948,734
	New Shantahar 50 MW	-	-
	Sylhet 150 MW	-	-
	Bera 70 MW	-	-
	Baghabari 50 MW	-	-
	Baghabari 171 MW	-	-
	Barishal GT	-	-
	Bhola 225MW CAPP	-	2,764,841
	RAO, Tangail	-	118,385
	Habigonj E/A	-	-
	Shahajibazar P/S	-	-
	Shahajibazar 330MW	-	-
	RAO, Mymensingh	-	89,486
	Khulina P/S	-	-
	Fairidpore P/S	-	-
	Khulina E/A	-	-
	Jessor E/A	-	-
	CPAAC	-	667,200
	<b>Total Revenue</b>	<b>5,922,522,330</b>	<b>1,531,588,650</b>
<b>Overhead :</b>			
	RAO, Chandpur	-	-
	RAO, Bhola	1,977,000	-
	RAO, P&CO	-	-
	RAO, Rajshahi	-	-
	RAO, COOAC	-	-
	<b>Total Overhead</b>	<b>1,977,000</b>	-
<b>Development :</b>			
	Bibiyana-400MW(South)	-	-
	CPAAC	-	-
	Khulina 330MW	-	-
	Land Acquisition for Moheskhali Power	-	-
	Power Dist. Dev. Proj. Rangpur	-	-
	<b>Total Development</b>	<b>5,924,499,330</b>	<b>1,531,588,650</b>
	<b>Total Revenue+Overhead+Development</b>	<b>5,924,499,330</b>	<b>1,531,588,650</b>
	Adjustment : Revaluation of Accumulated Depreciation	46,755,878,403	10,416,077,708
	Trustee Board	-	-
	<b>Balance as at June 30, 2020</b>	-	<b>(40,732,711,375)</b>



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