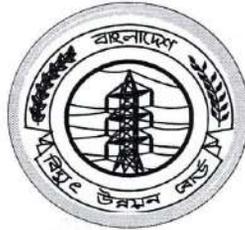


PRIVATE & CONFIDENTIAL
AUDITORS' REPORT AND ACCOUNTS



BANGLADESH POWER DEVELOPMENT BOARD
FOR THE YEAR ENDED JUNE 30, 2018

A B SAHA & CO.
Chartered Accountants
78, Motijheel C/A (6th Floor),
Dhaka-1000.

MARHK & CO.
Chartered Accountants
130, Progoti Saroni Middle Badda,
Gulshan, Dhaka.

Auditors' Report
To
The Bangladesh Power Development Board

We have audited the accompanying Financial Statements of **Bangladesh Power Development Board (BPDB)** which comprise the Statement of Financial Position as at June 30, 2018, the Statement of Profit or Loss and Other Comprehensive Income, Statement of Cash Flows for the year then ended and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements:

Management of the **BPDB** is responsible for the preparation and fair presentation of these Financial Statements in accordance with Bangladesh Financial Reporting Standards (BFRS) and for such internal control as management determines is necessary to enable the preparation of Financial Statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility:

Our responsibility is to express an opinion on these Financial Statements based on our audit. We conducted our audit in accordance with Bangladesh Standards on Auditing (BSA). Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the Financial Statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the Financial Statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management of the entity, as well as evaluating the overall presentation of the Financial Statements of the **BPDB**.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Opinion:

In our opinion, the Financial Statements present a true and fair view of the financial position of the **Bangladesh Power Development Board (BPDB)** as at **June 30, 2018** and its financial performance and cash flows for the year then ended and comply with the Honorable President's Order No. 59 of 1972 (Creation of Bangladesh Power Development Board) and other applicable laws and regulations.

We also report that:

- a) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) In our opinion, proper books of accounts as required by the law have been kept by the BPDB so far as it appeared from our examination of those books; and
- c) The Statement of Financial Position, Statement of Profit or Loss & Other Comprehensive Income and Statement of Cash Flows dealt with by the report are in agreement with the books of accounts and returns.


A B SAHA & CO.
Chartered Accountants


MARHK & CO.
Chartered Accountants

Dated : Dhaka
October 16, 2018



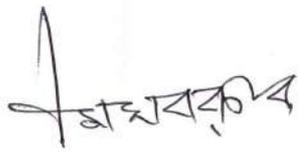
BANGLADESH POWER DEVELOPMENT BOARD
STATEMENT OF FINANCIAL POSITION
AS AT JUNE 30, 2018.

Figures In Taka.

PROPERTY & ASSETS	NOTE	AS AT 30-06-2018	AS AT 30-06-2017
NON-CURRENT ASSETS			
UTILITY PLANT IN SERVICE	3	556,382,840,177	513,135,187,508
LESS: ACCUMULATED DEPRECIATION	4	240,467,155,974	223,828,482,568
WRITTEN DOWN VALUE	5	315,915,684,203	289,306,704,940
PROJECT - IN - PROGRESS	6	145,761,096,963	102,325,486,398
INVESTMENT IN SHARES	7	23,369,009,228	21,569,009,228
TOTAL NON-CURRENT ASSETS		485,045,790,394	413,201,200,566
CURRENT ASSETS			
INVESTMENT	8	71,579,904,324	59,672,903,506
CASH IN HAND & AT BANK	9	48,816,713,898	77,341,543,289
ACCOUNTS RECEIVABLE - TRADE	10	108,021,304,638	103,535,954,044
ACCOUNTS RECEIVABLE - OTHERS	11	31,848,834,597	24,360,687,431
PROVISION FOR BAD & DOUBTFUL DEBTS	12	(1,236,107,585)	(1,236,107,585)
ADVANCE TO CONTRACTORS & SUPPLIERS	13	8,761,845,767	6,795,086,189
ADVANCE TO EMPLOYEES	14	1,824,712,776	1,747,154,859
STOCK & STORES	15	14,145,785,082	13,280,284,606
SECURITY DEPOSIT TO OTHER UTILITIES	16	694,664,749	666,197,442
INCOME TAX DEDUCTION AT SOURCE	17	4,446,719,420	3,602,052,620
TOTAL CURRENT ASSETS		288,904,377,665	289,765,756,400
TOTAL PROPERTY & ASSETS		773,950,168,058	702,966,956,966

The annexed notes form an integral part of these Financial Statements.


Director Accounts
BPDB


Controller (Accounts & Finance)
BPDB

Signed in terms of our separate report of even date.


A B SAHA & CO.
Chartered Accountants


MARHK & CO.
Chartered Accountants

Dated, Dhaka: October 16, 2018



BANGLADESH POWER DEVELOPMENT BOARD
STATEMENT OF FINANCIAL POSITION
AS AT JUNE 30, 2018.

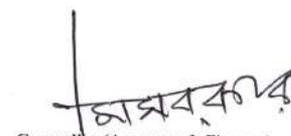
Figures In Taka.

EQUITY & LIABILITIES	NOTE	AS AT 30-06-2018	AS AT 30-06-2017
AUTHORIZED CAPITAL		200,000,000,000	200,000,000,000
EQUITY & RESERVE			
PAID UP CAPITAL	18	187,959,725,430	172,864,157,079
RETAINED EARNINGS	19	(575,427,924,045)	(491,944,861,046)
APPRAISAL SURPLUS	20	117,057,871,482	117,057,871,482
GOVT. EQUITY AGAINST DESCO'S SHARE	21	3,328,924,865	3,328,924,865
GRANTS	22	6,436,005,860	6,256,005,860
DEPOSIT WORK FUND	23	3,454,332,614	3,206,606,435
LIQUIDITY DAMAGE RESERVE	24	72,053,500	72,053,500
ASSETS INSURANCE FUND	25	375,000,000	360,000,000
MAINTANANCE & DEVELOPMENT FUND	26	74,391,348,621	61,438,185,459
		(182,352,661,673)	(127,361,056,367)
NON-CURRENT LIABILITIES			
BUDGETARY SUPPORT AS SUBSIDY FROM GOVT.	27	431,601,200,000	396,104,300,000
GOVERNMENT LOAN	28	75,803,680,486	68,524,269,981
FOREIGN LOAN	29	139,449,044,608	106,254,542,120
SECURITY DEPOSIT (CONSUMERS)	30	5,613,496,867	5,199,031,937
GPF & CPF	31	8,042,771,507	7,142,711,280
GRATUITY & PENSION FUND	32	13,687,530,169	13,298,234,795
		674,197,723,638	596,523,090,113
CURRENT LIABILITIES			
ACCOUNTS PAYABLE	33	71,956,665,754	45,155,545,968
SECURITY DEPOSIT (CONTRACTORS & SUPPLIERS)	34	1,620,077,853	873,911,545
CURRENT PORTION OF LONG TERM LIABILITIES	35	8,123,317,140	7,394,172,942
DEBT SERVICING LIABILITIES (PRINCIPAL)	36	75,457,060,879	72,926,355,251
REIMBURSABLE PROJECT AID	37	1,024,287,460	1,024,287,460
DEBT SERVICING LIABILITIES (INTEREST)	38	63,219,143,977	60,722,748,883
INTEREST ON BUDGETARY SUPPORT FROM GOVT.(FUND)	39	56,701,021,760	44,817,892,760
OTHER LIABILITIES	40	1,845,312,248	1,142,710,738
		279,946,887,071	234,057,625,549
CLEARING ACCOUNTS	41	2,158,219,023	(252,702,328)
TOTAL EQUITY & LIABILITIES		773,950,168,058	702,966,956,966

The annexed notes form an integral part of these Financial Statements.


Director Accounts
BPDB

Signed in terms of our separate report of even date.


Controller (Accounts & Finance)
BPDB


A B SAHA & CO.
Chartered Accountants


MARHK & CO.
Chartered Accountants

Dated, Dhaka: October 16, 2018



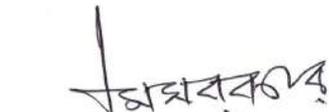
BANGLADESH POWER DEVELOPMENT BOARD
STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED JUNE 30, 2018.

Figures In Taka.

PARTICULARS	NOTE	FY 2017-18	FY 2016-17
OPERATING REVENUE			
ENERGY SALES	42	297,411,590,243	273,254,074,094
OTHER OPERATING INCOME	43	8,632,555,209	9,698,102,540
		306,044,145,452	282,952,176,634
OPERATING EXPENSES			
GENERATION EXPENSES	44	85,283,226,671	56,151,656,245
ELECTRICITY PURCHASE FROM IPP	45	104,105,913,212	87,338,700,511
ELECTRICITY PURCHASE FROM INDIA	46	28,125,816,144	25,925,491,812
ELECTRICITY PURCHASE FROM RENTAL	47	62,817,273,381	60,014,101,426
ELECTRICITY PURCHASE FROM PUBLIC PLANT	48	72,895,422,864	53,401,117,521
TRANSMISSION EXPENSES FOR WHEELING CHARGE	49	1,829,178,719	2,551,961,312
DISTRIBUTION EXPENSES	50	9,235,311,496	9,552,946,879
GENERAL & ADMINISTRATIVE EXPENSES	51	3,826,752,388	3,794,885,615
		368,118,894,875	298,730,861,319
OPERATING INCOME / (LOSS)		(62,074,749,423)	(15,778,684,685)
FINANCING & OTHER CHARGES	52	5,057,497,885	3,351,450,235
INTEREST ON BUDGETARY SUPPORT FROM GOVT.	53	11,883,129,000	11,288,297,047
INCOME / (LOSS)		(79,015,376,307)	(30,418,431,967)
LOSS/(GAIN) DUE TO EXCHANGE RATE FLUCTUATION	54	2,444,478,187	274,847,289
ASSETS INSURANCE FUND	55	15,000,000	15,000,000
PROVISION FOR MAINTANANCE & DEVELOPMENT FUND	56	11,626,667,036	13,640,707,389
SUBSIDY FROM GOVT.	57	(9,562,000,000)	-
COMPREHENSIVE INCOME / (LOSS)		(83,539,521,530)	(44,348,986,644)
RETAINED EARNINGS			
BALANCE AS AT JULY 01, 2017		(491,944,861,046)	(450,355,305,804)
PREVIOUS YEAR'S ADJUSTMENT	58	56,458,532	2,759,431,402
COMPREHENSIVE INCOME / (LOSS)		(83,539,521,530)	(44,348,986,644)
BALANCE AS AT JUNE 30, 2018		(575,427,924,045)	(491,944,861,046)

The annexed notes form an integral part of these Financial Statements.


Director Accounts
BPDB


Controller (Accounts & Finance)
BPDB

Signed in terms of our separate report of even date.


A B SAHA & CO.
Chartered Accountants


MARHK & CO.
Chartered Accountants

Dated, Dhaka: October 16, 2018



BANGLADESH POWER DEVELOPMENT BOARD
STATEMENT OF CASH FLOW
FOR THE YEAR ENDED JUNE 30, 2018

SL. #	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT
	CASH FLOW FROM OPERATING ACTIVITIES			
A	Total Receipts from BPDB Customer, REB & Others			
	Operating Revenue Note-40 & 41	306,044,145,452		
	Accounts Receivable-Trade-Opening-Note-9	103,535,954,044		
	Accounts Receivable-Trade-Closing-Note-9	(108,021,304,638)		
	Accounts Receivable-Others -Opening-Note-10 (Except 142A, 142B & 142C)	21,735,858,835		
	Accounts Receivable-Others -Closing-Note-10 (Except 142A, 142B & 142C)	(29,484,956,092)		
	Provision for Bad Debt-Opening-Note-12	(1,236,107,585)		
	Provision for Bad Debt-Closing-Note-12	1,236,107,585		
			293,809,697,601	
B	Less Total Payment for Operating Expenses & Others			
	Operating Expenses net of Depreciation*01	350,336,446,350		
	Previous Year's Adjustments-Note-54	(56,458,532)		
	Interest Charges- Sh-52 (Code-675 & Interest of Foreign Loan paid in cash)	4,372,072,040		
	Liquidity Reserve-Opening- Note-22	72,053,500		
	Liquidity Reserve-Closing - Note-22	(72,053,500)		
	Accounts Payable-Opening -Note-30	45,155,545,968		
	Accounts Payable-Closing- Note-30	(71,956,665,754)		
	Security Deposit Contractor's-Opening -Note-31	873,911,545		
	Security Deposit Contractor's-Closing- Note-31	(1,620,077,853)		
	Other Liabilities-Opening-Note-38	1,142,710,738		
	Other Liabilities-Closing-Note-38	(1,845,312,248)		
	Advance to Contractors-Opening - Note-13	(6,795,086,189)		
	Advance to Contractors-Closing - Note-13	8,761,845,767		
	Advance to Employees-Opening- Note-14	(1,747,154,859)		
	Advance to Employees-Closing- Note-14	1,824,712,776		
	Stock & Stores-Opening- Note-15	(13,280,284,606)		
	Stock & Stores-Closing- Note-15	14,145,785,082		
	Clearing Account-Opening- Note-39	(252,702,328)		
	Clearing Account-Closing- Note-39	(2,158,219,023)		
	Deposits & Prepaid-Opening- Note-16	(4,268,250,062)		
	Deposits & Prepaid-Closing -Note-16	5,141,384,168		
			327,774,202,982	
C	Reimbursable Project Aid- received-Sh-35			
D				
E	NET CASH OUTFLOW FROM OPERATING ACTIVITIES (A-B-C-D)			(33,964,505,381)
	CASH FLOW FROM INVESTING ACTIVITIES:			
	Consumers Security Deposit -Note-27 (Closing-Opening)	414,464,930		
	Capital Expenditure-UPLS- Sh-3	(13,171,189,589)		
	Capital Expenditure-PIP*06(Net Cash)	(68,075,804,241)		
	Employees Contribution to GPF, CPF & Pension Fund-Note-28&29(Closing-Opening)	1,289,355,602		
	Investment in Share -07	(1,800,000,000)		
	Encashment of FDR-Sh-07	9,393,270,699		
	Investment in FDR-Sh-07	(21,300,271,517)		
F	NET CASH OUT FLOW FROM INVESTING ACTIVITIES			(93,250,174,117)
	CASH FLOW FROM FINANCING ACTIVITIES:			
	Capital Contribution -Note-17 (Closing-Opening)	13,805,250,000		
	Grant-Note-20 (Closing- Opening)	180,000,000		
	Govt. Loan- Sh-24 (Loan Drawn during the Year)	10,098,220,000		
	Reimbursable Project Aid- received-Sh-35	-		
	Foreign Loan- Sh-26.Loan wise(Loan Drawn during the Year)	35,634,685,342		
	Deposit Work Fund -Note-21 (Closing- Opening)	247,726,179		
	DSL (Principal due) PGCB, APSC & WZPDC (Except Cash) A/R Other	-		
	DSL (Interest) PGCB, APSC & WZPDC (Except Cash) A/R Other	-		
	Repayment of Foreign Loan-Sh-34	(5,248,662,000)		
	Repayment of Govt. Loan-Sh-34	(1,000,000,000)		
	Refund of Govt. Loan- Sh-24	(34,507,765)		
	Refund of Equity to GOB	(51,761,648)		
G	NET CASH INFLOW FROM FINANCING ACTIVITIES			53,630,950,108
H	NET CASH OUTFLOW (E+F+G)			(73,583,729,391)
I	CASH RECEIVED FROM GOVT. AS BUDGETARY SUPPORT			45,058,900,000
J	OPENING CASH IN HAND			77,341,543,289
K	CLOSING CASH IN HAND(H+I+J)			48,816,713,898

(Signature)

(Signature)
Director Accounts
BPDB



06

(Signature)
Controller (Accounts & Finance)
BPDB



Bangladesh Power Development Board (BPDB)
Notes to the Financial Statements
For The Year Ended June 30, 2018

1.0 Legal Status

Bangladesh Power Development Board (BPDB) is a statutory body created in May 1, 1972 by Presidential Order No. 59 after bifurcation of erstwhile Bangladesh Water and Power Development Authority. It started its operation with generation capacity of only 300 MW. Presently it operates and manages over 15953 MW capacity (both public & private).

As part of reform and restructuring a number of Generation and Distribution companies have been created. The subsidiaries of BPDB are:

Ashuganj Power Station Company Ltd. (APSCL);
Electricity Generation Company of Bangladesh (EGCB);
North West Power Generation Company Ltd. (NWPGCL);
Power Grid Company of Bangladesh (PGCB);
West Zone Power Distribution Company Ltd. (WZPDCL);
Northern Electric Supply Company Ltd. (NESCO LTD.).
BPDB-RPCL Power Gen Ltd (50%),JVC
Bangladesh-India Friendship Power Company (Pvt) Ltd (50%), JVC
Bay of Bengal Power Company (Pvt.) Limited. (50%),JVC

BPDB is performing business in generation of electricity as a GoB wing and distribution of electricity in urban areas except the areas under the distribution companies & REB. BPDB is also responsible for purchasing of electricity as a Single Buyer from IPPs, SIPPs, Rentals and Government own generation companies. BPDB also acts as a seller of the electricity to the distribution companies like DPDC, DESCO, WZPDCL, NESCO Ltd. & REB.

Balanced generation expansion plan have been prepared based on the availability of primary fuel supply for mitigation of growing demand of the electricity to cope with accelerated economic growth. Revised generation expansion plan has been updated targeting about 24,000 MW generation by 2021.

2.00 Summary of Significant Accounting Policies:

The significant accounting policies followed in the preparation and presentation of these financial statements are summarized below.

2.01 Basis of Preparation and Presentation of Financial Statements:

The financial statements of the BPDB as at and for the year ended June 30, 2018 have been prepared based on historical cost basis on generally accepted accounting principles (GAAP) in Bangladesh and, therefore, no adjustments have been made for inflationary factors affecting the financial statements. The accounting policies, unless otherwise stated, have been consistently applied by the BPDB and are consistent with those of the previous year.



2.02 Statement of Compliance:

The financial statements have been prepared on a going concern basis following accrual basis of accounting with Bangladesh Accounting Standards (BAS), which are consistent in all material respects with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS) as adopted in Bangladesh.

3.00. NON-CURRENT ASSETS :

Tk. 485,045,790,394

Fixed assets are comprised of the following

Utility Plant in service (Less accumulated depreciation)	Tk.	315,915,684,203
Project in progress	Tk.	145,761,096,963
Investment in Shares	Tk.	23,369,009,228
	Tk.	485,045,790,394

3.01 Utility Plant in service

Tk. 556,382,840,177

- a. Utility Plant-in-service refers to all assets classified as Land, Building, Plant & Machinery, Vehicles, Furniture with expected life of more than one year from the date of installation or acquisition for Generation, Distribution and General purpose use. Amount shown in Plant-in- service is the compilation of 25 Regional Accounting Offices (RAOs) & 3 Completed Projects. **(Note-03)**
- b. This is comprised as under

Opening balance as at 01 July, 2017	Tk.	513,135,187,508
Add: Cost of completed projects	Tk.	30,076,463,080
Capital expenditure made from Revenue Fund	Tk.	12,228,440,910
Capital expenditure made from Overhead Fund	Tk.	934,903,875
Capital expenditure made from Deposit Work Fund	Tk.	7,844,804
(Note-03)	Tk.	556,382,840,177
Less: Accumulated Depreciation (Note-04)	Tk.	240,467,155,974
Balance at 30 June, 2018	Tk.	315,915,684,203



c. Following amount were transferred from Project-in-Progress to Utility Plant-in-service (Note: 6.01).

	<u>Amount</u>
1. Ghorashal 365 MW Gas Turbine PPC Project	Tk. 24,091,878,018
2. Rampal Power Station -B-Block Land Development Reserver & Boundary Wall Construction Project	Tk. 4,227,113,473
3. Pre-paid Metering Pilot Project (Ph-1),Southern Zone	Tk. 1,757,471,588
Total:	Tk. 30,076,463,079

4.00 Project- in- Progress: 145,761,096,963

This is made up as under (Note-06)

Balance as on 01 July, 2017	102,325,486,398
Add: Transaction during the year	
Generation	60,571,618,570
Distribution	12,530,961,467
Miscellaneous	409,493,606
	<u>73,512,073,644</u>
Total	175,837,560,042
Less: Completed project transferred to Utility Plant-in-Service	30,076,463,079
Balance at 30 June, 2018	Tk. 145,761,096,963

Project-in-progress represents 44 ongoing as under-

Generation	22 Projects	Tk. 60,571,618,570
Distribution	19 Projects	Tk. 12,530,961,467
Miscellaneous	3 Projects	Tk. 409,493,606
Total	44 Projects	Tk. 73,512,073,644

4.01 The fixed assets register has been prepared and valuation of fixed assets already been completed under IVVR project as on 30th June, 2000. The project has been completed on 31st December 2004. The value of fixed assets has been incorporated in the books of accounts in FY-2006-2007 as per decision of the Board Meeting held on 19-03-2007. The IVVR Project (Phase-II) for the Valuation of Fixed Assets & Stores is under process.



4.02 As per previous practices of BPDB, depreciation was charged during the year on the basis of straight-line method at the following average rates.

Category of Asset	On opening balance	On addition
Building	3.2%	1.6%
Plant & Machinery	3.2%	1.6%
Vehicles	9.0%	4.5%
Furniture & Other Assets	3.2%	1.6%
Plant & Machinery (820 MW)	6.0%	3.0%

Accordingly during the Financial year from 2017-2018 a sum of Tk. 16,638,673,406 have been charged to Income and Expenditure Account as Depreciation on straight-line method.

It is mention that Depreciation of Generation Fixed Assets have been calculated as per details plants instated of summery Fixed Assets of Generation.

5.00 Investment in Shares: **Tk. 23,369,009,228**

This is made up as follows –	
Balance as on 01, July, 2017	Tk. 21,569,009,228
Add: addition during the year	Tk. 1,800,000,000
	Tk. 23,369,009,228
Less: En-cashed during the year	Tk. -
	Tk. 23,369,009,228

The investment includes share from ICIB, BPECL, BPRECL, BPSCL, PGCB, APSCL, WZPDCL, DESCO, BPDBRPL, NWPGBOL, EGCB & Bangladesh India Friendship Power co. (Note-07)

5.01 Investment **Tk. 59,672,903,506**

This is made up as follows –	
Balance as on 01, July, 2017	Tk. 59,672,903,506
Add: addition during the year	Tk. 21,300,271,517
	Tk. 80,973,175,023
Less: En-cashed during the year	Tk. 9,393,270,699
	Tk. 71,579,904,324

The investment includes FDR and Savings certificates. (Note-8)



6.00 Cash-in-hand & at Bank **Tk 48,816,713,898**
The Closing balance of Cash-in-hand and at bank of Tk. 48,816,713,898 (Note-9) .

7.00 Accounts Receivable-Trade: **Tk. 108,021,304,638**

Balance amount of Tk. 108,021,304,638 receivable against consumers as at 30 June, 2018 have been arrived by individual RAOs, DPDC, DESCO, 132KV & 230 KV, PGCB, REB, WZPDCL, NWPDC and GK Project information captured by the Chartered Accountants at unit level. (Note-10)

8.00 Accounts Receivable-others: **Tk. 31,848,834,597**

Accounts receivable others a sum of Tk. 31,848,834,597 includes receivable for penalty bill, Govt. Duty, loan to or from different Govt. Autonomous, Semi-Govt. Agencies and BPDB's subsidiary companies. (Note-11)

9.00 Provision for Bad and doubtful Debts: **Tk. (1,236,107,585)**

Provision for bad and doubtful debts has been made @ 5% on receivable against the sale of energy on BPDB's Retail consumers excluding the amounts due from DPDC, DESCO, WZPDCL, NESCO & REB. (Note-12)

10.00 Advance to contractors and suppliers: **Tk. 8,761,845,767**

Advance to contractors and suppliers of Tk. 8,761,845,767 refers to advance made to the contractors for services rendering by them and suppliers for purchase of oil supplied by Padma, Meghna & Jamuna Oil Company Ltd. to BPDB. (Note-13)

11.00 Advances to Employees **Tk. 1,824,712,776**

Advance made to employees for Tk 1,824,712,776 against construction or repair of house and for land purchase, house building, etc. being realized regularly. (Note-14)

12.00 Stock and stores: **Tk. 14,145,785,082**

The amount of stock and stores include :

Fuel Stock	Tk.	5,480,617,809
Material & others operating supplies	Tk.	5,964,950,179
Construction Stores	Tk.	2,363,553,106
Stock of PC Pole	Tk.	<u>336,629,038</u>
Other Stores	Tk.	34,950
	Tk.	14,145,785,082

Information captured by the Chartered Accountants at unit level. (Note- 15)



13.00 Paid-up Capital: Tk. 187,959,725,430

The above amount represents equity investment of the Government in BPDB. During the year under review paid-up capital has been increased by Tk. 187,959,725,430.
(Note-18)

14.00 Appraisal Surplus: Tk. 117,057,871,482

Appraisal Surplus of Tk. 117,057,871,482 refers to revaluation surplus of BPDB's fixed assets. The above amount is being carried forward from 30 June, 1992 & 30 June, 2007.
(Note-20)

15.00 Grant: Tk. 6,436,005,860

This is made up as under –

Balance as at 01 July, 2017	Tk	6,256,005,860
Add: received during the year	Tk	180,000,000
Balance as at 30 June, 2018	Tk	6,436,005,860

The above amount refers to grant received for development scheme from Foreign Agencies and Government of Bangladesh. (Note-22)

16.00 Deposit work Fund : Tk. 3,454,332,614

This fund raises as under :

Balance as at 01 July, 2017	Tk.	3,206,606,435
Add: Fund received during the year	Tk.	262,153,175
	Tk.	3,468,759,610
Less : Amount Refunded/Adjustment	Tk.	14,426,996
Balance as at 30 June, 2018	Tk.	3,454,332,614

During the year BPDB Received Tk. 262,153,175 as Deposit Work Fund from other agencies. (Note-23)

17.00 Maintenance & Development Fund: Tk. 74,391,348,621

This fund raises as :

Opening Balance as on 01.07.2017	Tk.	61,438,185,459
Add: Fund Provided during the year 2017-2018	Tk.	12,953,163,162
	Tk.	74,391,348,621
Less: Spent from this fund	Tk.	-
Balance as at 30 June, 2018	Tk.	74,391,348,621

This year BPDB provided Tk. 12,953,163,162 as Maintenance and Development Fund as per instruction of BERC (Bangladesh Energy Regulatory Commission) and Government of Bangladesh. (Note-26)



18.00 Assets Insurance Fund :

Tk. 375,000,000

This fund raises as under :

Balance as at 01 July, 2017	Tk.	360,000,000
Add: Fund Provided during the year	Tk.	15,000,000
	Tk.	<u>375,000,000</u>
Less : Amount Refunded/Adjustment	Tk.	-
Balance as at 30 June, 2018	Tk.	375,000,000

(Note- 25)

19.00 Government Loan:

Tk. 75,803,680,486

The above amount refers to loan from the Government bearing simple interest, at the rate, as per terms and conditions of each individual loan agreement. Segregation of the above balance with all required information has been furnished in **Note-28**.

20.00 Budgetary support as subsidy from govt. :

Tk. 431,601,200,000

This fund raises as under :

Balance as at 01 July, 2017	Tk.	396,104,300,000
Add: Fund received during the year	Tk.	35,496,900,000
	Tk.	<u>431,601,200,000</u>
Less : Amount Refunded/Adjustment	Tk.	-
Balance as at 30 June, 2018	Tk.	431,601,200,000

The above amount refers to budgetary support as subsidy from the Government bearing 3% interest up to November'2017. From December'2017 the amount has been given as Subsidy with non-interest bearing, which is shown in the income statement under the head- **Subsidy from Government. (Note-27)**

21.00 Foreign Loan:

Tk. 139,449,044,608

Foreign Loan Accounts have been kept with the terms and condition of individual Loan Agreement. Segregation of the above Balance with all required information has been furnished in **Note-29**.



22.0 Energy Sales:

TK. 297,411,590,243

Energy Sales were made during the year as under-

1. Chittagong Electric Supply	16,679,345,248
2. P&D Chittagong	9,047,719,573
3. Kaptai Electric Supply	197,919,536
4. Comilla	5,112,100,931
5. Noakhali	2,645,224,174
6. Chandpue Electric Supply	704,010,432
7. Maymensingh	7,899,363,489
8. Tangail	2,812,823,801
9. Sylhet	5,268,839,842
10. Sahjibazar Electric Supply	416,449,010
11. Baghabari	2,739,463
12. Siddirgonj	10,764,494
13. Ghorasal	52,186,939
14. GK Project	81,317,308
15. 132 KV & 230 KV consumer	15,196,574,587
16. DPDC	52,329,854,569
17. DESCO	31,318,671,529
18. WZPDCL	15,256,032,902
19. REB	114,867,488,264
20. NESCO	17,512,164,155

Tk. 297,411,590,243

In the previous year the total amount of Electricity Sales was Tk. 273,254,074,094 & this year it has become TK. 297,411,590,243 which shows an increase of Tk. 24,157,516,149 during the year over the previous year. This implies during the year the sales of electricity has been increased by 8.84 % throughout the country in terms of value. (Note-42)

23.00 Net Loss/ Deficit

Tk. 83,539,521,530

During the year BPDB incurred a net loss of Tk.83,539,521,530. Net Loss increased by Tk. 39,190,534,886 which is 88.37 % from previous year's Net loss of TK. 44,348,986,644.



It includes the utility plants in service for generation, transmission, distribution and general purpose use. Utility plants in service refers to all assets classified as land, building & furniture, plant & machinery and vehicles with expected life of more than one year from the date of installation. The initial charge to utility plants in service comes from the cost of completed projects.

Particulars	Amount	Amount
Opening Balance as at July 01, 2017 at cost & revalued amount		513,135,187,508
Add :		
<u>Cost of Completed Projects</u>		
Generation	28,318,991,492	
Transmission	-	
Distribution	1,757,471,588	
General- PC Pole & Civil works	-	
Total Cost of Completed Projects		30,076,463,080
<u>Capital Expenditure made from Revenue Fund</u>		
Generation	4,017,909,871	
Transmission	-	
Distribution	8,088,698,418	
General- PC Pole & Civil works	121,832,621	
Total Cost of Revenue Fund		12,228,440,910
Capital Expenditure made from Overhead Fund	934,903,875	
Capital Expenditure made from Deposit Work Fund	7,844,804	
Capital Expenditure made from Foreign Loan	-	
Capital Expenditure made from External Finance-Dev.	-	
Capital Expenditure For Other Trial Balance	-	
Closing Balance as at June 30, 2018		942,748,679
		556,382,840,177



Note- 4

Accumulated Depreciation- Utility Plant in Service (Code: 111+112+113+114)

Taka-

240,467,155,974

Particulars	Amount	Amount
Balance as at July 01, 2017		
Add :		
<u>Depreciation provided for FY 2017-2018</u>		
Generation	12,581,441,059	
Transmission	-	
Distribution	3,787,129,159	
General- PC Pole & Civil works	270,103,188	
		16,638,673,406
Closing Balance as at June 30, 2018		240,467,155,974



PARTICULARS	UTILITY PLANT IN SERVICE			DEPRECIATION			Written Down Value		
	Opening Balance	Addition	Closing Balance	Opening Balance	On Opening Assets	On Addition		Total	Grand Total
1	2	3	4=(2+3)	5	6	7	8=(6+7)	9=(5+8)	10
GENERATION:									
LAND	7,243,561,605	-	7,243,561,605	-	-	-	-	-	7,243,561,605
BUILDING	23,057,118,378	353,460,568	23,410,578,946	12,090,949,795	737,827,788	5,655,369	743,483,157	12,834,432,952	10,576,145,994
PLANT & MACHINERY	233,081,664,443	31,969,805,861	265,051,470,304	118,021,358,692	7,458,613,262	511,516,894	7,970,130,156	125,991,488,848	139,059,981,456
PLANT & MACHINERY - ENGINE	63,242,864,631	-	63,242,864,631	14,143,577,062	3,794,571,878	-	3,794,571,878	17,938,148,940	45,304,715,692
VEHICLES	705,467,815	-	705,467,815	615,771,043	63,492,103	-	63,492,103	679,263,146	26,204,668
FURNITURE	298,300,182	13,634,934	311,935,115	163,844,412	9,545,606	218,159	9,763,765	173,608,177	138,326,939
Sub - Total	327,628,977,053	32,336,901,363	359,965,878,416	145,035,501,004	12,064,050,637	517,390,422	12,581,441,059	157,616,942,063	202,348,936,354
TRANSMISSION:									
LAND	2,500,428,313	-	2,500,428,313	-	-	-	-	-	2,500,428,313
BUILDING	1,835,624,884	-	1,835,624,884	967,737,499	-	-	-	967,737,499	867,887,385
PLANT & MACHINERY	48,616,939,538	-	48,616,939,538	19,723,518,560	-	-	-	19,723,518,560	28,893,420,978
VEHICLES	64,221,206	-	64,221,206	44,171,730	-	-	-	44,171,730	20,049,476
FURNITURE	104,688,292	-	104,688,292	54,055,399	-	-	-	54,055,399	50,632,892
Sub - Total	53,121,902,233	-	53,121,902,233	20,789,483,189	-	-	-	20,789,483,189	32,332,419,044
DISTRIBUTION:									
LAND	8,824,581,580	-	8,824,581,580	-	-	-	-	-	8,824,581,580
BUILDING	6,364,143,872	97,727,609	6,461,871,481	4,573,442,392	203,652,604	1,563,642	205,216,246	4,778,658,637	1,683,212,844
PLANT & MACHINERY	104,592,777,718	9,723,135,311	114,415,913,029	50,128,666,844	3,350,168,887	155,570,165	3,505,739,052	53,634,405,896	60,781,507,133
VEHICLES	637,228,179	-	637,228,179	447,958,881	57,350,536	-	57,350,536	505,309,417	131,918,762
FURNITURE	571,652,979	33,151,890	604,804,869	222,478,494	18,292,895	530,430	18,823,326	241,301,820	363,503,049
Sub - Total	121,090,384,327	9,854,014,810	130,944,399,137	55,372,546,611	3,629,464,922	157,664,237	3,787,129,159	59,159,675,770	71,784,723,368
GENERAL:									
COMPUTER	100,351,700	15,320	100,367,020	100,341,860	9,840	245	10,085	100,351,945	15,075
VEHICLES	766,296,918	120,032,550	886,329,468	545,400,042	68,966,723	5,401,465	74,368,187	619,768,230	266,561,239
PLANT & MACHINERY	1,809,727,003	32,738,021	1,842,465,024	538,535,665	57,911,264	523,808	58,439,072	596,970,738	1,245,494,286
BUILDING	3,147,098,522	865,775,249	4,012,873,771	1,267,424,842	100,707,153	13,852,404	114,559,657	1,381,984,398	2,630,889,373
FURNITURE	691,233,781	38,175,356	729,409,136	179,249,358	22,119,481	610,806	22,730,287	201,979,645	527,429,492
LAND	4,779,215,971	-	4,779,215,971	2,630,951,767	249,714,460	-	270,103,188	2,901,054,966	4,779,215,971
Sub - Total	11,293,923,894	1,056,736,496	12,350,660,390	2,630,951,767	249,714,460	20,388,728	270,103,188	2,901,054,966	9,449,605,437
GRAND TOTAL	513,135,187,508	43,247,652,669	556,382,840,177	223,828,482,568	15,943,230,020	695,443,387	16,638,673,406	240,467,155,974	315,915,684,203



Note- 6

Project in Progress

Taka

145,761,096,963

Project wise Statement of FY 2017-2018 is shown in Note- 6.1 and Project wise Statement of IDC is shown in Note-6.2. Movement of Project in Progress is given as under.

Particulars	Amount	Amount
Opening Balance as at July 01, 2017		102,325,486,398
Prior Year Adjustment For IDC - (Details in Note - 6.01)		
Transaction During the year :		
Local Expenses :		
Development (Code # 109)	36,308,560,549	
Development (Code # 701)	2,828,091,696	
Overhead from Finance Account (Code No-701)	-	
IDC - Foreign	1,404,283,943	
IDC - Local	448,721,188	
TOTAL LOCAL EXPENDITURE	40,989,657,376	
Foreign Expenses :		
Exchange Rate Fluctuation	1,361,997,911	
Disbursement for the year	31,273,428,510	
TOTAL FOREIGN EXPENDITURE	32,635,426,421	
TOTAL LOCAL AND FOREIGN EXPENDITURE	73,625,083,797	
Less : (Code-511)		
Development Income	113,010,153	
RPA	-	
TOTAL LESS	113,010,153	
TOTAL COST OF PROJECT	73,512,073,644	
Less:		
Cost of Completed Projects Transferred to Assets in Operation (Details in Note - 6.01)	30,076,463,079	
TOTAL COST OF COMPLETED PROJECTS	30,076,463,079	
Closing Balance as at June 30, 2018		102,325,486,398
		145,761,096,963



Note -6.01 Project in Progress (2017-2018)

Project / Scheme - wise expenditure is shown below :

Sl. No.	Name of Projects/Scheme	Opening Balance as at July 01, 2017		Prior Year Adjustment		Adj. for IDC on F. Loan	Adjusted Opening Balance		Total	
		Local	Foreign	Local	Foreign		Local	Foreign		
A. GENERATION										
1	Ghorashal 4th unit Re powering	5,317,827,429	-	-	-	-	5,317,827,429	-	5,317,827,429	
2	Ghorashal 3rd unit Re powering	243,131,235	6,949,058,251	-	-	-	7,192,189,486	-	7,192,189,486	
3	Sikalbana 225 MW CAPP	2,625,723,123	7,551,277,310	-	-	-	10,177,000,434	-	10,177,000,434	
4	Ctg. & Khulna 1300*2 M W TPSC Project	2,015,939,839	-	-	-	-	2,015,939,839	-	2,015,939,839	
5	Renewable Energy Based Power Gen. Pilot Proj. Kumaig	5,309,882,609	-	-	-	-	5,309,882,609	-	5,309,882,609	
6	Bibiayana-3, 400MW Combined Cycle Power Plant Project	6,137,481,765	6,074,528,811	-	-	-	12,212,010,577	-	12,212,010,577	
7	100 MW Baqaban Conversion Project	69,131,601	-	-	-	-	69,131,601	-	69,131,601	
8	150 MW Sylhet Conversion Project	49,903,681	-	-	-	-	49,903,681	-	49,903,681	
9	70 MW Shahbazar Conversion Project	21,414,785	-	-	-	-	21,414,785	-	21,414,785	
10	Barapukura 275 MW Coal Fired Power Plant Extension-3 Unit	3,552,989,559	14,004,677,690	-	-	-	17,557,667,249	-	17,557,667,249	
11	Construction of Khulna Based Power Plant Connecting Road	1,215,486,091	-	-	-	-	1,215,486,091	-	1,215,486,091	
12	Ghorashal 365 MW Gas Ter. PPC Project	3,257,814,250	13,771,005,877	-	-	-	17,028,820,126	-	17,028,820,126	
13	Khulna 330 MW CAPP	6,547,246	-	-	-	-	6,547,246	-	6,547,246	
14	Moheshkhali 2-600*700MW Coal Based project	5,808,100,985	-	-	-	-	5,808,100,985	-	5,808,100,985	
15	Bibbari-100MW (South)	464,873,531	-	-	-	-	464,873,531	-	464,873,531	
16	Sirajgongj 150 MW	31,295,766	-	-	-	-	31,295,766	-	31,295,766	
17	Khulna 150 MW	20,939,100	-	-	-	-	20,939,100	-	20,939,100	
18	150 MW Bholia Power Station	6,468,489	-	-	-	-	6,468,489	-	6,468,489	
19	Geonashal sub unit Re-Powering project	3,145,763	-	-	-	-	3,145,763	-	3,145,763	
20	Rampal P/S project (B-block Land Dev. Reserve&Boundan Wall construction project)	3,252,248,800	-	-	-	-	3,252,248,800	-	3,252,248,800	
21	Shahbazar-100 MW Gas Turbine Power Plant Construction Project	-	-	-	-	-	-	-	-	
22	Land Acquisition for Moheshkhali Power Hub Project Dhaka	-	-	-	-	-	-	-	-	
23	Construction of 60 MW Solar Photovoltaic Greed Connected Power Plant, Rangunia, Chittagong	-	-	-	-	-	-	-	-	
24	55 Mw Solar Park Gangachara Rangpur Project	-	-	-	-	-	-	-	-	
25	Chapaiababgong 100 MW PPP Project	-	-	-	-	-	-	-	-	
26	330 MW Shahbazar Project	-	-	-	-	-	-	-	-	
Total of Generation (A)		39,410,345,647	48,350,547,940	-	-	-	87,760,893,587	48,350,547,940	87,760,893,587	
B. DISTRIBUTION										
1	Power Distribution System Development Project, Raishahi	2,393,855,931	-	-	-	-	2,393,855,931	-	2,393,855,931	
2	Power Distribution System Development Project, Sylhet Zone	290,616,209	-	-	-	-	290,616,209	-	290,616,209	
3	IVR Project (PH-2)	487,379	-	-	-	-	487,379	-	487,379	
4	Pre-Paid Metering - South Zone Project	1,708,371,303	-	-	-	-	1,708,371,303	-	1,708,371,303	
5	5 Town Power Distribution Project- WZPDC	1,176,995,377	1,849,138,334	-	-	-	3,026,133,711	-	3,026,133,711	
6	Power. dist. system development project, Ctg. Zone	4,686,137,486	-	-	-	-	4,686,137,486	-	4,686,137,486	
7	Power. Distribution System Development Project, Rangpurzone.	1,812,916,209	-	-	-	-	1,812,916,209	-	1,812,916,209	
8	Jurachan-Borokol Upazilla Project	74,030,011	-	-	-	-	74,030,011	-	74,030,011	
9	Chittagong Hill Tract Elect. Project Phase-3	29,477,133	-	-	-	-	29,477,133	-	29,477,133	
10	Durgam Haor Alakay Nobayom Joppo Jalani Pilot Project, Sylhet	158,236,862	-	-	-	-	158,236,862	-	158,236,862	
11	Solar Street Lighting Program in City Corporation	50,492,076	-	-	-	-	50,492,076	-	50,492,076	
12	Electrification Project Rangnail	23,608	-	-	-	-	23,608	-	23,608	
13	Pre-Payment Metering Dis. Zone Comilla & Mymensing	124,854,940	-	-	-	-	124,854,940	-	124,854,940	
14	Development of Power Distribution system in three hilly districts, project	5,149,190	-	-	-	-	5,149,190	-	5,149,190	
15	Power. Distribution System Development Project, Cumilla Zone	-	-	-	-	-	-	-	-	
16	Power. Distribution System Development Project, Mymensing Zone	-	-	-	-	-	-	-	-	
17	PRE PAYMENT METERING PROJECT, RAISHAHI ZONE (PHASE-2) BPDB, DHAKA	-	-	-	-	-	-	-	-	
18	PRE PAYMENT METERING PROJECT, CHITTAGONG ZONE (PHASE-2) BPDB, DHAKA	-	-	-	-	-	-	-	-	
19	PRE PAYMENT METERING PROJECT, MYMENSING ZONE (PHASE-2) BPDB, DHAKA	-	-	-	-	-	-	-	-	
20	PRE PAYMENT METERING PROJECT, COMILLA ZONE (PHASE-2) BPDB, DHAKA	-	-	-	-	-	-	-	-	
21	PRE PAYMENT METERING PROJECT, SYLHET ZONE (PHASE-2) BPDB, DHAKA	-	-	-	-	-	-	-	-	
22	PRE PAYMENT METERING PROJECT, RANGPUR ZONE (PHASE-2) BPDB, DHAKA	-	-	-	-	-	-	-	-	
Total of Distribution (B)		12,511,643,715	1,849,138,334	-	-	-	14,360,782,049	1,849,138,334	14,360,782,049	
C. MISCELLANEOUS										
1	Installation Of 7.4 MW Solar PV Grid Connected Generation Project At Kaplai	58,969,684	26,904,208	-	-	-	85,873,892	-	85,873,892	
2	Thanchi Solar Photo Voltaic Electrification Project.	40,230,197	-	-	-	-	40,230,197	-	40,230,197	
3	Bausaladsh Power Management. Institute construction project	987,475	-	-	-	-	987,475	-	987,475	
4	Kaptai- Bilyochari	76,719,200	-	-	-	-	76,719,200	-	76,719,200	
5	Land Dev & Boundary Wall Construction of BPDB Own Land at Keranganj	-	-	-	-	-	-	-	-	
Total of Miscellaneous (C)		176,906,556	26,904,208	-	-	-	203,810,763	26,904,208	203,810,763	
Grand Total (A+B+C)		52,098,895,917	50,226,590,481	-	-	-	102,325,486,398	50,226,590,481	102,325,486,398	



Note -6.01 Project in Progress (2017-2018)
Project / Scheme - wise expenditure is shown below :

Sl. No.	Name of Projects/Scheme	Transaction during the Year 2017-2018		Completed Project Transferred		Closing Balance of on-Going Project		Total
		Local	Foreign	Local	Foreign	Local	Foreign	
A.: GENERATION								
1	Ghorashal 4th unit Re powering	5,246,886,598	204,884,936	5,451,771,533	-	10,564,714,027	204,884,936	10,769,598,962
2	Ghorashal 3rd unit Re powering	755,273,696	14,357,937,812	15,113,211,508	-	998,404,931	21,306,996,064	22,305,400,995
3	Shakibaha 225 MW CCGP	2,352,433,669	2,718,033,761	5,070,467,431	-	4,978,156,793	10,269,311,072	15,247,467,864
4	Cig. & Khulna 1300 ² M W TFSC Project	46,711,367	-	46,711,367	-	2,062,651,206	-	2,062,651,206
5	Renueable Energy Based Power Gen. Pilot proj. Kumarg	-	-	-	-	5,309,882,609	-	5,309,882,609
6	Bibiyana-3, 400MW Combined Cycle Power Plant Project	724,464,844	5,820,889,661	6,545,354,505	-	6,861,946,610	11,893,418,473	18,757,365,082
7	100 MW Bagbari Conversion Project	23,766,688	-	23,766,688	-	92,398,289	-	92,398,289
8	150 MW Sylhet Conversion Project	763,183,732	-	763,183,732	-	813,087,412	-	813,087,412
9	70 MW Sahajbazari Conversion Project	22,681,830	-	22,681,830	-	44,096,615	-	44,096,615
10	Barapukta 275 MW Coal Fired Power Plant Extension-3 Unit	2,339,882,706	4,397,913,269	6,937,795,975	-	5,892,872,965	18,692,590,959	24,495,463,924
11	Construction of Khulna Based Power Plant Connecting Road	181,683,324	-	181,683,324	-	1,397,169,415	-	1,397,169,415
12	Ghorashal 365 MW Gas Ter. PPC Project	2,637,758,909	4,425,298,983	7,063,057,892	-	-	-	-
13	Khulna 330 MW CCGP	16,870,382	-	16,870,382	-	-	-	-
14	Moheshali-2,600 ² 00MW Coal Based project	133,713,891	-	133,713,891	-	-	-	-
15	Bibiyana-100MW(South)	1,090,554,295	-	1,090,554,295	-	-	-	-
16	Sirajganj 150 MW	-	-	-	-	-	-	-
17	Khulna 150 MW	-	-	-	-	-	-	-
18	150 MW Bhoila Power Station	-	-	-	-	-	-	-
19	Georasal old unit Re-Powering project	2,273,932	-	2,273,932	-	-	-	-
20	Rampal P/S project (B-block Land Dev. Reserve&Boundanr Wall construction project)	974,864,673	-	974,864,673	-	4,227,113,473	-	4,227,113,473
21	Shahjibazar 100 MW Gas Turbine Power Plant Construction Project	792,920,131	-	792,920,131	-	-	-	-
22	Land Acquisition for Monekhal Power Hub Project Dhaka	7,463,515,000	-	7,463,515,000	-	-	-	-
23	Construction of 60 MW Solar Photovoltaic Gred Connected Power Plant, Rangunia, Chittagong	2,231,395,602	-	2,231,395,602	-	-	-	-
24	56 M V Solar Park, Gangachara Rangpur Project	604,085,085	-	604,085,085	-	-	-	-
25	Chapainabagong 100 MW PPP Project	4,762,551	-	4,762,551	-	-	-	-
26	330 MW Shahjibazar Project	37,477,242	-	37,477,242	-	-	-	-
Total of Generation (A)		28,446,660,147	32,124,958,423	60,571,618,570	18,196,304,860	10,122,686,631	18,196,304,860	28,318,991,491
B.: DISTRIBUTION								
1	Power Distribution System Development Project, Rajshahi	1,264,303,193	-	1,264,303,193	-	-	-	-
2	Power Distribution System Development Project, Sylhet Zone	2,349,824,485	-	2,349,824,485	-	-	-	-
3	IVR. Project (Ph-2)	9,310,335	-	9,310,335	-	-	-	-
4	Pre-Paid Metering - South Zone Project	49,100,285	-	49,100,285	-	-	-	-
5	5 Towns Power Distribution Project, WZPDC	29,170,246	47,588,119	76,758,365	-	1,757,471,588	-	1,757,471,588
6	Power dist system development project, CTG Zone	1,943,685,073	-	1,943,685,073	-	-	-	-
7	Power Distribution System Development Project, Rangpurzone.	1,879,711,431	-	1,879,711,431	-	-	-	-
8	Jurachari-Borokol Upazilla Project	-	-	-	-	-	-	-
9	Chittagong Hill Tract Elect. Project Phase-3	(3,219,705)	-	(3,219,705)	-	-	-	-
10	Durgom Haor Alakay Nobayon Joggoo Jalani Pilot Project, Sylhet	604,120,545	-	604,120,545	-	-	-	-
11	Solar Street Lighting Program in City Corporation	-	462,187,491	462,187,491	-	-	-	-
12	Electrification Project Ranggamati	-	1,066,308,036	1,066,308,036	-	-	-	-
13	Pre-Payment Metering Dis.Zone Comilla &myensing	184,290,398	-	184,290,398	-	-	-	-
14	Development of Power Distribution system in three hilly districts, project	822,129,346	-	822,129,346	-	-	-	-
15	Power Distribution System Development Project, Cumilla Zone	14,744,734	-	14,744,734	-	-	-	-
16	Power Distribution System Development Project, Myensing Zone	188,456,205	-	188,456,205	-	-	-	-
17	PRE PAYMENT METERING PROJECT, RAJSHAHI ZONE, (PHASE-2) BPDB, DHAKA	279,542,603	-	279,542,603	-	-	-	-
18	PRE PAYMENT METERING PROJECT, CHITTAGONG ZONE, (PHASE-2) BPDB, DHAKA	583,888,965	-	583,888,965	-	-	-	-
19	PRE PAYMENT METERING PROJECT, MYENSING ZONE, (PHASE-2) BPDB, DHAKA	513,929,053	-	513,929,053	-	-	-	-
20	PRE PAYMENT METERING PROJECT, COMILLA ZONE, (PHASE-2) BPDB, DHAKA	463,012,514	-	463,012,514	-	-	-	-
21	PRE PAYMENT METERING PROJECT, SYLHET ZONE, (PHASE-2) BPDB, DHAKA	203,685,866	-	203,685,866	-	-	-	-
22	PRE PAYMENT METERING PROJECT, RANGPUR ZONE, (PHASE-2) BPDB, DHAKA	591,500,285	-	591,500,285	-	-	-	-
Total of Distribution (B)		12,021,185,857	509,775,610	12,530,961,467	1,757,471,588	1,757,471,588	1,757,471,588	1,757,471,588
C.: MISCELLANEOUS								
1	Installation Of 7.4 MW Solar PV Grid Connected Generation Project At Kaplai	57,659,762	692,388	58,352,150	-	-	-	58,352,150
2	Thanchi Solar Voltaic Electrification Project.	-	-	-	-	-	-	-
3	Bangladesh Power Management Institute construction project	(13,393)	-	(13,393)	-	-	-	(13,393)
4	Kaptai-Bityochari	-	-	-	-	-	-	-
5	Land Dev & Boundary Wall Construction of BPDB Own Land at Keraniganj	351,154,850	-	351,154,850	-	-	-	351,154,850
Total of Miscellaneous (D)		408,801,219	692,388	409,493,606	-	-	-	409,493,606
Grand Total (A+B+C)		40,876,647,223	35,635,426,421	75,512,073,644	11,880,158,219	18,196,304,860	30,076,463,079	145,761,096,963



Note- 6.02 Statement of Interest During Construction (IDC)

IDC against Project in Progress as at June 30,2018

SL. NO.	Name of Scheme/Projects	IDC Local	IDC Foreign	Total IDC
Generation:				
1	Ghorashal 4th unit Re powering	7,880,000.00	312,804,965.71	320,684,966
2	Ghorashal 3rd unit Re powering	6,000,000	428,551,689	434,551,689
3	Sikalbaha 225 MW CAPP	28,018,000	320,978,344	348,996,344
4	Ctg. & Khulna 1300*2 M W TPSC Project	-	-	-
5	Renueable Energy Based Power Gen.Pilot proj.Kumarg	-	-	-
6	Bibiyana-3, 400MW Combined Cycle Power Plant Project	58,462,000	236,214,608	294,676,608
7	100 MW Bagabari Convesion Project	556,000	-	556,000
8	150 MW Sylhet Converstion Project	-	-	-
9	70 MW Sahajibazar Conversion Project	103,000	-	103,000
10	Barapukuria 275 MW Coal Fired Power Plant Extension-3 Unit	44,357,000	-	44,357,000
11	Construction of Khulna Based Power Plant Connecting Road	-	-	-
12	Ghorashal 365 MW Gas Ter. PPC Project	40,380,000	19,013,711	59,393,711
13	Khulna 330 MW CAPP	125,000	-	125,000
14	Moheshkhali 2-600*700MW Coal Based project	-	-	-
15	Bibiyana-400MW(South)	-	-	-
16	Sirajgonj 150 MW	-	-	-
17	Khulna 150 MW	-	-	-
18	150 MW Bhola Power Station	-	-	-
19	Ggorashal 6th unit Re-Powering project	-	-	-
20	Rampal P/S project (B-block Land Dev.Reserve&Boundari Wall constraction project)	43,753,000	-	43,753,000
21	Shahjibazar 100 MW Gas Terbine Power Plant Construction Project	-	-	-
22	Land Acquisition for Moheshkhali Power Hub Project Dhaka	37,896,000	-	37,896,000
23	Construction of 60 M W Solar Photovoltaic Greed Connected Power Plant	-	-	-
24	55 M W Solar Park Gangachara Rangpur Project	-	-	-
25	Chapainabapong 100 MW PPP Project	-	-	-
26	330 MW Shahibazar Project	-	-	-
27	Bhola 225 MW CAPP Project	-	-	-
	Sub-total (Generation)	267,530,000	1,317,563,318	1,585,093,318
Distribution:				
1	Power Distribution System Devlopment Project, Rajshahi	41,500,000	-	41,500,000
2	Power Distribution System Devlopment Project, Syhlet Zone	13,709,000	-	13,709,000
3	IVVR Project (Ph-2).	-	-	-
4	Pre-Paid Metering - South Zone Project	11,378,000	-	11,378,000
5	5 Town Power Distribution Project- WZPDCL	3,301,188	75,869,058	79,170,246
6	Power dist.system development project, CTG Zone	47,335,000	-	47,335,000
7	Power Distribution System Development Project, Rangpurzone,	39,385,000	-	39,385,000
8	Jurachari-Borokol Upazilla Project	-	-	-
9	Chittagong Hill Tract Elect. Project Phase-3	-	-	-
10	Durgom Haor Alakay Nobayon Joggo Jalani Pilot Project, Sylhet	-	-	-
11	Solar Street Lighting Program In City Corporation	2,408,000	9,747,703	12,155,703
12	Electrification Project Rangamati	-	-	-
13	Pre-Payment Metering Dis.Zone Comilla &myensing	17,493,000	-	17,493,000
14	Development of Power Distribution system in three hilly districts, project	3,456,000	-	3,456,000
15	Power Distribution System Development Project, Cumilla Zone	5,000	-	5,000
16	Power Distribution System Development Project, Mymensing Zone	192,000	-	192,000
17	PRE PAYMENT METERING PROJECT, RAJSHAHI ZONE, (PHASE-2) BPDB, DHAKA.	-	-	-
18	PRE PAYMENT METERING PROJECT, CHITTAGONG ZONE (PHASE-2), BPDB, DHAKA.	-	-	-
19	PRE PAYMENT METERING PROJECT, MYMENSING ZONE (PHASE-2) BPDB, DHAKA.	-	-	-
20	PRE PAYMENT METERING PROJECT, COMILLA ZONE (PHASE-2), BPDB, DHAKA.	-	-	-
21	PRE PAYMENT METERING PROJECT, SYLHET ZONE (PHASE-2), BPDB, DHAKA.	-	-	-
22	PRE PAYMENT METERING PROJECT,RANGPUR ZONE (PHASE-2), BPDB, DHAKA.	-	-	-
	Sub-total (Distribution)	180,162,188	85,616,761	265,778,949
Miscellaneous:				
1	Installation Of 7.4 MW Solar PV Grid Connected Generation Project At Kaptai	353,000	1,103,864	1,456,864
2	Thanchi Solar Photo Voltaic Electrification Project.	-	-	-
3	Bangladesh Power Management Institute construction project	-	-	-
4	Kaptai-Biloychari	-	-	-
5	Land Dev & Boundary Wall Construction of BPDB'Own Land at Keraniganj	676,000	-	676,000
	Sub-total (Miscellaneous)	1,029,000	1,103,864	2,132,864
	Grand total	448,721,188	1,404,283,943	1,853,005,131



Note - 7 Investment In Shares FY-2017-2018

Taka 23,369,009,228

Particulars	Opening Balance	Adjustment	Adjusted 'Opening Balance	Addition	Total	Encashed	Closing Balance
1	2	3	4	5	6=(4+5)	7	8=(6-7)
Investment in Share-ICIB	72,602,000	-	72,602,000	-	72,602,000	-	72,602,000
Investment in BPECL	1,000,000	-	1,000,000	-	1,000,000	-	1,000,000
Investment in BPRECL	1,000,000	-	1,000,000	-	1,000,000	-	1,000,000
Investment in BPSCL	1,000,000	-	1,000,000	-	1,000,000	-	1,000,000
Investment in PGCB- Share (1)	2,950,937,428	-	2,950,937,428	-	2,950,937,428	-	2,950,937,428
Investment in PGCB- For 6th Vendor Agreement Dated-1	2,346,393,208	-	2,346,393,208	-	2,346,393,208	-	2,346,393,208
Investment in APSCL	6,617,008,100	-	6,617,008,100	-	6,617,008,100	-	6,617,008,100
Investment in WZPDCL	2,944,022,000	-	2,944,022,000	-	2,944,022,000	-	2,944,022,000
Investment in DESCO	1,969,780,191	-	1,969,780,191	-	1,969,780,191	-	1,969,780,191
BPDB-RPCL Power Generation Ltd.- EF	1,060,758,660	-	1,060,758,660	-	1,060,758,660	-	1,060,758,660
Investment in NWPCCOL	1,600,000,000	-	1,600,000,000	-	1,600,000,000	-	1,600,000,000
Investment in Bangladesh India Friendship Power Compa	1,625,546,641	-	1,625,546,641	1,800,000,000	3,425,546,641	-	3,425,546,641
EGCB	378,961,000	-	378,961,000	-	378,961,000	-	378,961,000
	21,569,009,228	-	21,569,009,228	1,800,000,000	23,369,009,228	-	23,369,009,228



Particulars	Opening Balance	Adjustment	Adjusted Opening Balance	Addition	Total	Encashed	Closing Balance
1	2	3	4	5	6=(4+5)	7	8=(6-7)
Fixed Deposit:							
Directorate of Finance							
Pension & Gratuity Fund	20,204,997,353	-	20,204,997,353	3,123,674,989	23,328,672,342	2,258,324,072	21,070,348,270
Central GPF/CPF Account	3,641,510,777	-	3,641,510,777	2,323,513,022	5,965,023,799	1,981,834,124	3,983,189,675
Assets Insurance Fund	10,000,000	-	10,000,000	-	10,000,000	-	10,000,000
Depreciation Account of BPDB	3,181,485,844	2,249,234,850	5,430,720,694	7,738,646,661	13,169,367,355	1,751,077,026	11,418,290,329
Consumer Security Deposit Account	468,873,621	(1,154,221,822)	468,873,621	58,745,906	527,619,527	86,690,590	440,928,938
Revenue Account of BPDB	1,154,221,822	(196,264,181)	23,921,326,370	-	-	-	-
Central Misc. Collection a/c	196,264,181	-	23,921,326,370	7,891,152,418	31,812,478,788	3,247,919,407	28,564,559,381
Maintenance & Development Fund	23,921,326,370	(10,000,000)	-	-	-	-	-
Magistrate Court	10,000,000	-	-	-	-	-	-
Endowment Fund	346,612,840	-	346,612,840	126,931,821	473,544,661	55,222,043	418,322,618
Central Contractor Security Deposit Accounts	145,571,633	-	145,571,633	5,776,014	151,347,647	-	151,347,647
Sales Proceeds of Electric Equipment	560,117,944	(560,117,944)	-	-	-	-	-
Sales Proceeds of Share	328,630,903	(328,630,903)	-	-	-	-	-
Sub-Total	54,169,613,287	-	54,169,613,287	21,268,440,830	75,438,054,118	9,381,067,261	66,056,986,856
Bangladesh Power Development Board-EF	5,212,234,960	-	5,212,234,960	-	5,212,234,960	-	5,212,234,960
Grand Total of DOF	59,381,848,247	-	59,381,848,247	21,268,440,830	80,650,289,078	9,381,067,261	71,269,221,816
Less:							
DESA'S Share	7,154,927	-	7,154,927	-	7,154,927	-	7,154,927
	59,374,693,320	-	59,374,693,320	21,268,440,830	80,643,134,151	9,381,067,261	71,262,066,889
Fixed deposit by RAO's-Contractors Security Deposit, Labour Welfare & Saving certificates	298,210,186	-	298,210,186	31,830,687	330,040,872	12,203,438	317,837,435
	59,672,903,506	-	59,672,903,506	21,300,271,517	80,973,175,023	9,393,270,699	71,579,904,324



Note-9

Cash in Hand and at Bank

Taka-

48,816,713,898

The amount shown above represents the cash in hand and the amount lying with numerous bank accounts

Particulars	Code No	Amount
Cash in Bank :		
Assets Insurance Fund Account	130	18,435,522
Petty Cash Fund Accounts	131	2,983,500
Pension Account	132	175,322,411
Local Collection Account	133	6,955,904,519
Central Bank Miscellaneous Collection Account	134	73,499,340
Consumers Security Deposit Account	134A	206,380,965
Regional Accounting Office Bank Account	135	11,921,743,078
Regional Collection Account	137	2,056,766,123
Regional Miscellaneous Collection Account	137A	98,049,522
Regional Consumers Security Deposit Account	137B	45,709,294
Deposit Work Account	138	1,192,805,206
Central Bank Account	139	25,169,438,114
Cash in Bank- Zonal Central Bank Account	139a	762,726,992
Benevolent Fund Account	140	136,949,313
Closing Balance as at June 30, 2018		48,816,713,898



This represents accounts receivables from sale of electricity to DPDC, DESCO, Rural Electrification Board (REB), WZPDCL and Other Consumers directly served by BPDDB. It also includes adjustment for electricity used in BPDDB's installations.

RAO wise break up of Accounts Receivable 'is shown in Note-10.01. Movement of the above amount given as under :

Particulars	Amount Taka	Amount Taka
BPDB's Consumers (Code-141)		
Balance as at July 01, 2017	17,421,781,007	
Add : Amount billed during the year	50,849,486,929	
	68,271,267,937	
Less : Amount collected during the year	50,178,765,444	
Less : Amount transfer to NWPDC	-	
GK Project		
Balance as at July 01, 2017	89,174,786	
Add : Amount billed during the year	81,317,308	
	170,492,093	
Less : Amount collected during the year	143,400,000	
132 & 230 KV Consumer		
Balance as at July 01, 2017	1,120,090,039	
Add : Amount billed during the year	15,196,574,587	
	16,316,664,627	
Less : Amount collected during the year	14,751,866,996	
PGCB		
Balance as at July 01, 2017	5,653,792	
Add : Amount billed during the year	-	
	5,653,792	
Less : Amount collected during the year	-	
DESA/DPDC		
Balance as at July 01, 2017	45,246,021,285	
Add : Amount billed during the year	52,329,854,569	
	97,575,875,854	
Less : Amount collected during the year	52,493,302,454	
DESCO		
Balance as at July 01, 2017	5,541,505,744	
Add : Amount billed during the year	31,318,671,529	
	36,860,177,273	
Less : Amount collected during the year	31,169,574,437	
		18,092,502,493
		27,092,093
		1,564,797,631
		5,653,792
		45,082,573,400
		5,690,602,836



Note- 10

Accounts Receivable- Trade(Code-141)

Particulars	Amount Taka	Amount Taka	Continued
WZPDCL			
Balance as at July 01, 2017		3,691,535,954	
Add : Amount billed during the year		15,256,032,902	
Less : Amount collected during the year		18,947,568,856	
REB		15,009,138,224	3,938,430,632
Balance as at July 01, 2017		19,560,684,773	
Add : Amount billed during the year		114,867,488,264	
Less : Amount collected during the year		134,428,173,037	
NESCO		112,683,235,798	21,744,937,239
Balance as at July 01, 2017		10,859,506,664	
Add : Amount billed during the year		17,512,164,155	
Less : Amount collected during the year		28,371,670,819	
Closing Balance as at June 30, 2018		16,496,956,296	11,874,714,522
			108,021,304,638



Regional Accounting Office as well as Bulk Consumers wise breakup are given below :

Name of RAO's & Bulk Consumers	Billed Amount	Collected Amount	Under/ Excess	Amount
Opening Balance				103,535,954,044
Add: During the Year				
Chittagong Electric Supply	16,679,345,248	16,822,693,160	(143,347,913)	
P&D Chittagong	9,047,719,573	9,066,587,250	(18,867,677)	
Kaptai Electric Supply	197,919,536	198,913,462	(993,926)	
Comilla	5,112,100,931	5,050,590,268	61,510,663	
Noakhali	2,645,224,174	2,636,080,861	9,143,313	
Chandpue Electric Supply	704,010,432	711,277,783	(7,267,352)	
Maymensingh	7,899,363,489	7,574,160,506	325,202,983	
Tangail	2,812,823,801	2,726,818,171	86,005,630	
Sylhet	5,268,839,842	4,952,131,416	316,708,427	
Sahjibazar Electric Supply	416,449,010	379,130,720	37,318,290	
Bogra	-	-	-	
Ishardi	-	-	-	
Rajshahi	-	-	-	
Dinajpur	-	-	-	
Rangpur	-	-	-	
Baghabari	2,739,463	2,734,048	5,415	
Siddirgonj	10,764,494	10,568,023	196,471	
Ghorasal	52,186,939	47,079,777	5,107,162	
132 & 230 KV consumer	15,196,574,587	14,751,866,996	444,707,591	
Sub- Total	66,046,061,517	64,930,632,440	1,115,429,076	
DESA/ DPDC	52,329,854,569	52,493,302,454	(163,447,885)	
DESCO	31,318,671,529	31,169,574,437	149,097,092	
WZPDCL	15,256,032,902	15,009,138,224	246,894,678	
REB	114,867,488,264	112,683,235,798	2,184,252,466	
NESCO	17,512,164,155	16,496,956,296	1,015,207,859	
Sub- Total	231,284,211,419	227,852,207,209	3,432,004,210	
PGCB	-	-	-	
GK Projects	81,317,308	143,400,000	(62,082,692)	
Sub- Total	81,317,308	143,400,000	(62,082,692)	
Total	297,411,590,243	292,926,239,649	4,485,350,594	
Balance as at June 30, 2018				108,021,304,638



It refers to the receivable other than sale of electricity including adjustment as to excess payment made to the Government pertaining to Govt. Duty receivable for sale of electricity from consumers. Movement of the above amount is given below :

Particulars	Amount	Amount
Accounts Receivable - Others(Code-142)		
Balance as at July 01, 2017	686,441,231	
Add : Amount billed/ claimed/ adjustment during the year	-	
	686,441,231	
Less : Amount collected during the year	-	
		686,441,231
Accounts Receivable - Others-PGCB(Code-142-A)		
Balance as at July 01, 2017	0	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	537,847,535	
	537,847,535	
Less : Amount Adjusted during the year	1,074,975,118	
		(537,127,583)
Accounts Receivable - Others-APSL(Code-142-B)		
Balance as at July 01, 2017	119,117,348	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	200,079,797	
	319,197,144	
Less : Amount Adjusted during the year	68,800,000	
		250,397,144
Accounts Receivable - Others-WZPDCL(Code-142C)		
Balance as at July 01, 2017	2,505,711,248	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	144,897,696	
	2,650,608,944	
Less : Amount Adjusted during the year	-	
		2,650,608,944
Accounts Receivable - Others-DESA/DPDC(Code-142D)		
Balance as at July 01, 2017	1,067,523,730	
Add : Amount of DSL & Exchange Rate Fluctuation during the year	-	
	1,067,523,730	
Less : Amount Adjusted during the year	-	
		1,067,523,730
Sub-total		
		1,067,523,730
		4,117,843,466



Particulars	Amount	Amount	Continued
Accounts Receivable - Govt. Duty(Code 191+391+391A)-from consumer			
Balance as at July 01, 2017	60,196		
Add : Amount billed/ claimed/ adjustment during the year	4,963,369,779		
	4,963,429,974		
Less : Amount collected during the year	4,995,718,526		(32,288,551)
Govt. Duty Payable(Code-351)			
Balance as at July 01, 2017	-		
Add : Amount billed/ claimed/ adjustment during the year	-		
Less : Amount collected during the year	-		
Advance to & From other Govt./ Autonomous/ Semi Govt. Agencies(Code-198)			
Balance as at July 01, 2017	19,981,833,679		
Add : Disbursement during the year	31,346,787,378		
Less : Amount adjustment	51,328,621,058		
	23,565,341,376		27,763,279,682
Sub-total			27,730,991,131
Closing Balance as at June 30, 2018			31,848,834,597



Note- 12

Provision for Bad & Doubtful Debts (Code-143)

Taka-

(1,236,107,585)

This refers to the provision made @ 5% on Accounts Receivable - Trade BPDDB'S Portion. sale of electricity. Movement of the above amount is given as under :

Particulars	Amount	Amount
Total Accounts Receivable -BPDDB'S Portion (Note-10)		19,684,392,216
Total Bad Debt provision @ 5%		984,219,611
Less :		
Provision made upto 2016-2017 (Code-143)		1,236,107,585
Provision made during the Year		-
Closing Balance as at June 30, 2018		(1,236,107,585)



The above amount refers to the advance extended to the Contractors for services rendered to BPDB and to the suppliers against purchase of goods and supplies from them. Detailed schedule for the above amount could not be made available.

Particulars	Amount	Amount
Deposit Work		
Balance as at July 01, 2017		2,923,032
Add : Amount addition/ adjustment during the year		-
Less : Amount received/ adjusted		2,923,032
		2,923,032
Others (Revenue, Development, Overhead)		
Balance as at July 01, 2017		564,839,736
Add : Amount addition/ adjustment during the year		571,499,075
Less : Amount received/ adjusted		1,136,338,811
		796,152,753
		340,186,058
Fuel Supplies		
Balance as at July 01, 2017		6,227,323,421
Add : Amount addition/ adjustment during the year		82,485,847,169
Less : Amount received/ adjusted		88,713,170,589
		80,294,433,912
Closing Balance as at June 30, 2018		8,418,736,677
		8,761,845,767



This represents the amount advanced to the employees from the General Provident Fund for numerous reasons like construction or repair of house, marriage of deponents etc. and from BPDB's own fund for land purchase, house building, purchase of motor-cycle etc. Movement of the above amounts has been shown below :

Particulars	Amount	Amount
General Provident Fund (Code-145)		
Balance as at July 01, 2017	1,508,414,133	
Add : Advance given	652,314,454	
	2,160,728,587	
Less : Recovered	566,162,347	
		1,594,566,240
Advance to Officers' & Staff (Code-146-146A)		
Balance as at July 01, 2017	22,817,883	
Add : Advance given	17,558,915	
	40,376,798	
Less : Recovered	14,654,082	
		25,722,716
House Building Advances (Code-148)		
Balance as at July 01, 2017	215,922,843	
Add : Advance given	18,358,566	
	234,281,409	
Less : Recovered	29,857,589	
		204,423,820
Motor Cycle/Bi-cycle Advances(Code-150)		
Balance as at July 01, 2017	-	
Add : Advance given	50	
	50	
Less : Recovered	50	
		-
Closing Balance as at June 30, 2018		1,824,712,776



The movement as well as break up of the above balance is given as under :

Particulars	Amount	Amount
Fuel Stock (Code-151)		
Balance as at July 01, 2017	4,662,114,243	
Add : Purchase	61,042,798,578	
	65,704,912,821	
Less : Used	60,224,295,013	
		5,480,617,809
Material & Other Operating Supplies (Code-152)		
Balance as at July 01, 2017	5,896,759,954	
Add : Purchase	90,808,416	
	5,987,568,370	
Less : Used	22,618,191	
		5,964,950,179
Stores & Supplies Purchase- Foreign (Code-152a)		
Balance as at July 01, 2017	34,950	
Add : Purchase	-	
	34,950	
Less : Used	-	
		34,950
Stores & Supplies Purchase-Received from other stores (Code-152b)		
Balance as at July 01, 2017	-	
Add : Purchase	-	
	-	
Less : Used	-	
		-
Construction Stores (Code-153)		
Balance as at July 01, 2017	2,440,726,636	
Add : Purchase	725,560,072	
	3,166,286,708	
Less : Used	802,733,602	
		2,363,553,106
P.C. Pole (Code-154)		
Balance as at July 01, 2017	280,648,822	
Add : Purchase	1,497,335,065	
	1,777,983,888	
Less : Used	1,441,354,850	
		336,629,038
Closing Balance as at June 30, 2018		14,145,785,082



The movement as well as break up of the above balance is given as under :

Particulars	Amount	Amount
Temporary Advance (Code-147)		
Balance as at July 01, 2017	107,103,013	
Add : Payment	534,736,833	
Less : Adjustment/ Recovery	641,839,845	
	485,857,849	155,981,996
Temporary Advance (Code-147-A)		
Balance as at July 01, 2017	2,227,523	
Add : Payment	-	
Less : Adjustment/ Recovery	2,227,523	
	-	
LC Deposit with Bank (Code-149)		
Balance as at July 01, 2017	2,925	
Add : Payment	-	
Less : Adjustment/ Recovery	2,925	
	-	
Prepaid Rent (Code-162)		
Balance as at July 01, 2017	353,876	
Add : Payment	-	
Less : Adjustment/ Recovery	353,876	
	-	
Other Prepaid Expenses (Code-169)		
Balance as at July 01, 2017	10,231,354	
Add : Payment (Advance for land purchase)	-	
Less : Adjustment/ Recovery	10,231,354	
	-	
Insurance Claims Receivable (Code-182+352+358)		
Balance as at July 01, 2017	28,376,274	
Add : Claims Group Insurance Premium	17,280,563	
Less : Recovery	45,656,837	
	31,317,698	10,231,354
		14,339,139



Security Deposit to Other Utilities

Particulars	Amount	Amount	Continued
<u>Security Deposit for Telephone (Code-183)</u>			
Balance as at July 01, 2017	1,891,242		
Add : Payment	13,300		
Less : Adjustment/ Recovery	1,904,542		1,904,312
	230		
<u>Security Deposit for Gas (Code-184)</u>			
Balance as at July 01, 2017	4,787,202		
Add : Payment	97,955		
Less : Adjustment/ Recovery	4,885,157		
	-		
<u>Security Deposit for Water (Code-185)</u>			
Balance as at July 01, 2017	100,815		4,885,157
Add : Payment	-		
Less : Adjustment/ Recovery	100,815		
	-		
<u>Claim Receivable from WDB for Exp. against Captai Academy (Code-186)</u>			
Balance as at July 01, 2017	(782,916)		
Add : Payment	37,075,483		
Less: Adjustment	36,292,567		
	25,000,000		
<u>With holding Tax & VAT (Code-344+344A+310A)</u>			
Balance as at July 01, 2017	511,906,136		
Add : Deducted	7,646,010,403		
Less : Payment	8,157,916,539		
	7,664,571,453		
Closing Balance as at June 30, 2018			11,292,567
			493,345,086
			694,664,749



Note- 17

IT Deduction at Source (Code-163)

The movement as well as break up of the above balance is given as under :

Particulars	Amount	Taka-	Amount
IT Deduction at Source (Code-163)			
Balance as at July 01, 2017	3,602,052,620		
Add : Deducted during the Year	844,778,253		
	4,446,830,873		
Less : Adjustment	111,453		
Closing Balance as at June 30, 2018			4,446,719,420
			4,446,719,420



Note- 18

Paid Up Capital

Taka-

187,959,725,430

Particulars	Amount
A. Authorised Capital	200,000,000,000
B. Paid Up Capital :	
Balance as at July 01, 2017	172,864,157,079
Addition during the year	15,095,568,352
Balance as at June 30, 2018	187,959,725,430



Note- 19

Retained Earnings

Taka- (575,427,924,045)

The above amount refers to the accumulated profit/ (deficit) of BPDDB up to the balance sheet date. Detail break-up of previous years adjustment has been shown in note number-57 of the notes to the accounts.

Particulars	Amount
Balance as at July 01, 2017	(491,944,861,046)
Previous Year Adjustment(Code-205)	56,458,532
Comprehensive Income / (Loss)	(83,539,521,530)
Closing Balance as at June 30, 2018	(575,427,924,045)

Note- 20

Appraisal Surplus (Code-204)

Taka- 117,057,871,482

Particulars	Amount
Balance as at July 01, 2017	117,057,871,482
Revalued during the year	-
Closing Balance as at June 30, 2018	117,057,871,482



Note- 21

Govt. Equity Against DESCO's Share

Taka- 3,328,924,865

Particulars	Amount
Balance as at July 01, 2017	3,328,924,865
Revalued during the year	-
Closing Balance as at June 30, 2018	3,328,924,865



Note- 22

Grants (Code-251 & 252)

Taka-

6,436,005,860

Movement of the above is given as under :

Particulars	Amount
Balance as at July 01, 2017	6,256,005,860
Add :	
Received	180,000,000
Closing Balance as at June 30, 2018	6,436,005,860



Note-23

Deposit Work Fund (Code-206)

Taka-

3,454,332,614

The above amount was received from the consumers for and above 11KV. connection for construction of lines and installations of transformers in their premises. Movement of which is shown below :

Particulars	Amount
Balance as at July 01, 2017	3,206,606,435
Add :	
Amount deposited during the year	262,153,175
Less :	
Amount Refunded/ Adjustment	3,468,759,610
Closing Balance as at June 30, 2018	3,454,332,614



Note- 24

LIQUIDITY DAMAGE RESERVE

Taka-

72,053,500

Liquidity Damage Reserve is shown below :

Particulars	2017-2018	2016-2017
Balance as at July 01, 2017	72,053,500	72,053,500
Add : During the year	-	-
Less: Adjustment during the year	-	-
Closing Balance as at June 30, 2018	72,053,500	72,053,500



Note- 25

Assets Insurance Fund (Code-318)

Taka-

375,000,000

Particulars	2017-2018	2016-2017
Balance as at July 01, 2017	360,000,000	345,000,000
Add : Created during the year	15,000,000	15,000,000
Less: Debited during the year	-	-
Balance as at June 30, 2018	375,000,000	360,000,000



Note- 26

MAINTANANCE & DEVELOPMENT FUND

Taka-

74,391,348,621

Maintenance & Development Fund is shown below :

Particulars	2017-2018	2016-2017
Balance as at July 01, 2017	61,438,185,459	46,395,327,096
Add : Provision during the year	11,626,667,036	13,640,707,389
Interest Credited during the year	1,326,496,126	1,402,150,974
Less: Debited during the year	-	-
Closing Balance as at June 30, 2018	74,391,348,621	61,438,185,459



Note: 27

Statement of Budgetary Support From Government

Taka-

431,601,200,000

Particulars	Balance as on 30.06.2017	Loan drawn during FY- 2017-2018	Repayment due for the year	Balance as on 30.06.2018
Budgetary Support From Govt.	396,104,300,000	35,496,900,000	-	431,601,200,000



Note: 28- Government Loan

Statement of Government Loan as on 30 - 06 - 2018

Taka- 75,803,680,486

Sl.No.	Name of the project	Balance as on 01.07.2017	Loan drawn during FY-2017-2018	Repayment due for the year	Refund to The Government	Balance as on 30.06.2018
COMPLETED PROJECT						
GENERATION						
1	GHORASAL GTPS 1ST & 2ND UNIT RENOV	416,641,600	-	27,640,000	1,348,165	387,653,435
2	CHANDPUR 150 M W COMBINED CYCLE POWER STATION	4,403,129,000	-	236,105,000	-	4,167,024,000
3	210 MW SHIDDIRGANI TPS	1,478,592,000	-	174,721,500	-	1,303,870,500
4	REHAB. OF KARNAPHULI HYDRO POWER STATION OF UNIT-3	179,065,800	-	14,477,000	-	164,588,800
5	CONSTRUCTION OF 150 MW SHIKALBHABA	2,091,153,200	-	127,946,000	-	1,963,207,200
6	71 MW BAGHABARI GAS TURBINE PS	-	-	-	-	-
7	210 MW CHITTAGONG PS (1ST UNIT)	5,952,000	-	5,952,000	-	-
8	210 MW GHORASAL TPS (5TH UNIT)	88,400,000	-	38,200,000	-	50,200,000
9	100 MW BAGHABARI GTPS	437,834,000	-	47,994,000	-	389,840,000
10	300450 M W MEGHNA GHAT THERMAL POWER STATION PHASE-1 (1ST UNIT)	158,800,000	-	24,500,000	-	134,300,000
11	90 MW SYLHET GT PS	50,018,000	-	20,510,000	-	29,508,000
12	REHAB OF EXISTING HARIPUR GT PS	24,000,000	-	12,000,000	-	12,000,000
13	210 MW CTG TPS (2ND UNIT)	199,600,000	-	61,000,000	-	138,600,000
14	POWER PLANT REHABILITATION	214,674,000	-	47,618,000	-	167,056,000
15	210 MW GHORASAL TPS (6TH UNIT)	144,670,000	-	39,815,000	-	104,855,000
16	60 MW SHAHJIBAZAR GT PS	122,500,000	-	18,800,000	-	103,700,000
17	TONGI 80 MW GAS TRUBINE POWER STATION AND CONST. OF TRANS. LINE	734,475,400	-	64,517,000	-	669,958,400
18	CONST. OF 120MW SHIDDIRGANI GTPS	881,400	-	109,000	-	772,400
19	210 MW SHIDDIRGANI TPS (2ND PHASE)	26,000	-	3,000	-	23,000
20	300 MW COAL BASED TPS-BARAPUKURIA	1,228,875,000	-	113,112,000	-	1,115,763,000
21	POWER PLANT REHABILITATION PROJECT (2ND PHASE)	542,390,000	-	44,324,000	-	498,066,000
22	INSTALLATION OF 8*225 K.W. WIND BASED POWER STATION (ON TEST BASIS)	4,119,200	-	374,000	-	3,745,200
23	150 MW HARIPUR COMBINED CYCLE	1,610,000	-	140,000	-	1,470,000
24	RENOVATION & REHAB. OF UNIT 1,2,3 OF HARIPUR PS	505,893,600	-	36,289,000	-	469,604,600
25	2*120 MW SHIDDIRGANI PICKING POWER PLANT	11,640	-	11,640	-	0
26	BHOLA 20M W GAS TURBINE PS	818,000	-	102,000	-	716,000
27	CONSTRUCTION OF 150 MW SIRAJGONJ	8,327,200	-	997,500	-	7,329,700
28	CONSTRUCTION OF 150 MW KHULNA	6,395,600	-	455,000	-	5,940,600
29	LAND & INFRA- STRUCTURE DEVELOPMENT FOR GENERATION	151,795,200	-	11,100,000	-	140,695,200
30	BPDB POWER PLANT MAINTAINANCE & OVER HOLING	847,444,351	-	50,478,000	-	796,966,351
31	90 MW SYLHET COMBIEND CYCLE P/STATION(2ND PHASE)	2,029,714,900	-	176,210,000	-	1,853,504,900
32	COOLING TOWER TO SYLHET-90MW CCP/ STATION	27,942,000	-	5,476,000	-	22,466,000
33	SYLHET 150 M W COMBINED CYCLE POWER STATION	3,641,467,600	-	182,817,700	-	3,458,649,900
34	CONSTRUCTION OF 820 MW PEAKING POWER PLANT	20,647,408,800	-	641,860,000	-	20,005,548,800
35	BHOLA 225 MW DUAL FUEL CCP	1,323,400,000	-	2,120,000	-	1,321,280,000
36	INSTALLATION GRID WIND SOLAR PHOTOVOLVIC CPG- AT-HATIA	21,327,200	-	580,000	-	20,747,200
	Sub-total(Generation):	41,739,352,691	-	2,228,354,340	1,348,165	39,509,650,186
DISTRIBUTION						
37	GREATER CTG. PDP PHASE-3	2,008,796,750	-	179,634,500	-	1,829,162,250
38	14 TOWN PDP	-	-	-	-	-
39	PDP EAST, PHASE-2	23,544,000	-	11,136,000	-	12,408,000
40	PDP WEST, PHASE-2	43,044,000	-	17,672,000	-	25,372,000
41	16 TOWN POWER DISTRIBUTION PROJ.	91,032,000	-	26,694,000	-	64,338,000
42	TARRIEF STUDY	(68,000)	-	-	-	(68,000)
43	TECH. ASST. TO STR. OF BPDB'S FINANCIAL MANAGEMENT(FMU)	11,402,500	-	2,347,500	-	9,055,000
44	SYSTEM LOSS REDUCTION PILOT PROJECT	61,402,000	-	7,748,000	-	53,654,000
45	POWER DISTRIBUTION PROJECT (EAST - WEST COMBIND), PHASE-3	251,550,800	-	33,480,000	-	218,070,800
46	GREATER RAJSHAHI PDP PHASE-2	236,572,400	-	29,694,000	-	206,878,400
47	16 TOWN PDP (PHASE-2)	933,802,400	-	84,946,000	-	848,856,400
48	TECH. ASST. TO STR. OF BPDB'S FINANCIAL MANAGEMENT (FMU- PHASE-2)	8,310,000	-	1,070,000	-	7,240,000
49	REVIEW OF POWER SYSTEM MASTER PLAN	48,000	-	21,000	-	27,000
50	CYCLONE DAMAGED REH OF DIST. LINE OF CTG METRO CITY	10,440,000	-	1,740,000	-	8,700,000
51	PREPAID METERING PILOT SCHEME	16,723,987	-	2,353,000	-	14,370,987
52	GREATER KHULNA PDP PHASE-2	159,736,600	-	20,649,000	-	139,087,600
53	18 TOWN PDP (PHASE-2)	976,618,800	-	92,646,000	-	883,972,800
54	9 TOWN POWER DIST. PROJECT	464,564,000	-	42,844,000	-	421,720,000
55	150 MW CCP& BARISAL 132 KV	34,000	-	2,000	-	32,000
56	SIX DISTRIBUTION ZONES OF BPDB	504,135,767	-	27,482,000	-	476,653,767
57	REH OF PDB NETWORK DAMAGED BY CYCLONE AND TIDAL SURGE	18,850,000	-	11,850,000	-	7,000,000
58	10 TOWN POWER DIST. PROJECT	456,745,336	-	21,976,000	-	434,769,336
59	EMERGENCY REH. EXP. OF URBAN-UNDER CTG. ZONE	589,984,800	-	19,500,000	-	570,484,800
60	EMERGENCY REH. EXP. OF URBAN-UNDER RAJ. ZONE	364,862,800	-	16,920,000	-	347,942,800
61	GREATER CTG. PDP SCADA	36,712,100	-	1,198,000	-	35,514,100
62	BANGLADESH CENTRAL POWER DISTRIBUTION PROJECT	1,527,331,217	-	22,104,000	-	1,505,227,217
63	CHITAGONG HILL TRACKS POWER DISTRIBUTION PROJECT	675,562,000	-	21,200,000	-	654,362,000
64	THANCHI ELECTRIFICATION PROJECT	82,091,600	-	-	-	82,091,600
	Sub-total (Distribution):	9,553,829,857	-	696,907,000	-	8,856,922,857
MISCELLANEOUS						
65	TAPP FOR CORPORATISATION OF WEST ZONE	1,079,500	-	80,000	-	999,500
66	FEASIBILITY STUDY FOR PEAKING POWER PLANT IN THE DHAKA AREA	131,250	-	18,750	-	112,500
67	TECHNICAL ASSISTANCE FOR THE CORPORATIZATION OF BPDB	252,782	-	82,500	-	170,282
68	INSTALLATION OF 7 NOS. 132/ 33 KV CAPACITOR BANK	112,282,800	-	10,038,000	-	102,244,800
	Sub-total (Miscellaneous):	113,746,332	-	10,219,250	-	103,527,082
	GRAND TOTAL (Completed Projects)	51,406,928,880	-	2,935,480,590	1,348,165	48,470,100,125



Sl.No.	Name of the project	Balance as on 01.07.2017	Loan drawn during FY-2017-2018	Repayment due for the year	Refund to The Government	Balance as on 30.06.2018
ONGOING PROJECT						
GENERATION						
1	REHAB & UPGRADEMENT OF ASHUGANI P./ STATION OF UNIT 3,4 & 5	2,114,826,800	-	-	-	2,114,826,800
2	SIKALBHABA 225 MW DUAL FUEL CCGP	741,598,000	1,120,000,000	400,000	-	1,861,198,000
3	INSTALLATION OF 5 MW SOLAR PHOTOVOLTAIC CPG- KAPTAI	10,313,600	8,400,000	140,000	-	18,573,600
4	CONSTRUCTION OF BIBIYANA-III 400 MW COMBINED CYCLE POWER PLANT	1,872,526,400	184,000,000	-	-	2,056,526,400
5	SHAJBAZAR 330 MW COMBINED CYCLE POWER PLANT	2,561,000,000	-	-	-	2,561,000,000
6	CONVERSION OF SHAJBAZAR 2*35 MW POWER PLANT TO 105 MW COMBINED CYCLE POWER PLANT	3,424,800	-	-	-	3,424,800
7	CONVERSION OF SYLHET 150 MW POWER PLANT TO 225 MW COMBINED CYCLE POWER PLANT	11,972,800	-	-	-	11,972,800
8	CONVERSION OF BAGHABARI 100 MW POWER PLANT TO 150 MW COMBINED CYCLE POWER PLANT	18,306,000	-	-	-	18,306,000
9	EXTENSION OF BARAPUKURIA 275MW COAL FIRED THERMAL POWER PLANT (3RD UNIT)	1,241,038,400	1,000,000,000	-	-	2,241,038,400
10	CHAPAI NAWABGANJ 100MW HFO BASED POWER PLANT	278,921,200	-	-	-	278,921,200
11	CONSTRUCTION OF GHORASHAL 365MW COMBINED CYCLE POWER PLANT	1,064,200,000	1,130,000,000	-	20,800,000	2,173,400,000
12	CONSTRUCTION OF KHULNA BASED POWER PLANT CONNECTING ROAD	100,000,000	-	-	-	100,000,000
13	CONSTRUCTION OF BOUNDARY WALL, LAND DEVELOPMENT, MAINTENANCE OF KAMPAL POWER PLANT (2ND BLOCK)	1,429,606,400	208,000,000	-	4,400	1,637,602,000
14	GHORASAL 3RD UNIT REPOWERING PROJECT	200,000,000	-	-	-	200,000,000
15	GHORASAL 4TH UNIT REPOWERING PROJECT	184,000,000	212,000,000	-	-	396,000,000
16	KHULNA 330MW DUAL FUEL CCGP	2,000,000	7,000,000	-	4,227,200	4,772,800
17	MAHESHKHALI POWER STATION	-	2,649,800,000	-	-	2,649,800,000
18	KERANIGONJ LAND DEVELOPMENT PROJECT	-	140,000,000	-	-	140,000,000
	Sub-total(Generation):	11,833,734,400	6,659,200,000	540,000	25,031,600	18,467,362,800
TRANSMISSION						
19	REHREN AUG. OF GRID SYSTEM (RRAGS) 2ND PHASE	1,096,355,468	-	-	-	1,096,355,468
	Sub-total (Transmission) :	1,096,355,468	-	-	-	1,096,355,468
DISTRIBUTION						
20	5 TOWN POWER DIST. PROJECT	120,041,600	-	10,082,000	-	109,959,600
21	TECHNICAL ASSISTANCE FOR THE CORPORATIZATION OF WESTZONE DISTRIBUTION OF THE BPDF	(10,155,500)	-	-	-	(10,155,500)
22	PREPAID METERING SOUTHERN ZONE	348,256,800	109,780,000	110,000	-	457,926,800
23	SOLAR STREET LIGHTING PROGRAMME IN CITY CORP	45,496,400	200,000,000	150,000	-	245,346,400
24	PREPAYMENT METERING PROJECT FOR DISTRIBUTION ZONE: COMILLA & MYMENSING	10,501,317	9,800,000	-	-	20,301,317
25	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT CHITTAGONJ	1,830,920,000	640,000,000	-	-	2,470,920,000
26	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT RAJSHAHI	1,144,720,000	520,000,000	-	-	1,664,720,000
27	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT RANGPUR	1,043,600,000	720,000,000	-	8,128,000	1,755,472,000
28	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT SYLHET	100,000,000	720,000,000	-	-	820,000,000
29	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT MYMENSING	-	73,760,000	-	-	73,760,000
30	THREE HILL DIST. PDS DEV. PROJECT	-	440,000,000	-	-	440,000,000
31	POWER DISTRIBUTION SYSTEM DEVELOPMENT PROJECT CUMILLA	-	5,680,000	-	-	5,680,000
	Sub-total (Distribution):	4,633,380,617	3,439,020,000	10,342,000	8,128,000	8,053,930,617
	GRAND TOTAL (Ongoing Projects)	17,563,470,485	10,098,220,000	10,882,000	33,159,600	27,617,648,885
A.	TOTAL : (Completed & Ongoing)	68,970,399,365	10,098,220,000	2,946,362,590	34,507,765	76,087,749,010
	Add:					
B.	Current Portion	(528,854,827)	3,108,423,450	2,946,362,590	-	(366,793,967)
C.	Cash Loan from Government	3,483,631,594	-	-	-	3,483,631,594
	Total (A+B+C)	71,925,176,132	13,206,643,450	5,892,725,179	34,507,765	79,204,586,637
	Less:					
	Current Portion	1,999,139,900	-	-	-	1,999,139,900
	Transfer to PGCB & APSC	136,129,250	-	-	-	136,129,250
	Transfer to PGCB	1,328,200,000	-	-	-	1,328,200,000
	Transfer to WZPDCL	0	-	-	-	0
	Adjustment as per DOF Note	(48,563,000)	-	-	-	(48,563,000)
	Adjustment for opening balance recasting	(14,000,000)	-	-	-	(14,000,000)
D.	Sub- Total	3,400,906,150	-	-	-	3,400,906,150
	Closing Balance	68,524,269,981	13,206,643,450	5,892,725,179	34,507,765	75,803,680,486



Particulars	Accounts Code		Figures against related Codes		Figures against Foreign Loan		Balance June 30, 2018
	Debit	Credit	Debit	Credit	Debit	Credit	
Opening Balance							106,254,542,120
Reversal of Current Maturity	313	302	-	-	-	106,254,542,120	110,540,291,612
Disbursement for the year (Ongoing)	109	302	4,285,749,492	-	4,285,749,492	110,540,291,612	146,174,976,954
Repayment for the year	302	199	35,634,685,342	-	35,634,685,342	146,174,976,954	140,819,523,061
Exchange Rate Loss- Ongoing	109	302	-	5,355,453,892	5,355,453,892	140,819,523,061	142,181,520,972
Exchange Rate Loss- Completed	673	302	1,361,997,911	-	1,361,997,911	142,181,520,972	144,625,999,159
Current Maturity	302	313	2,444,478,187	-	2,444,478,187	144,625,999,159	139,449,044,608
Transfer To PGSB as per 6th vendor agreement Dated: 10-04-2012	302		-	5,176,954,550	5,176,954,550	139,449,044,608	139,449,044,608
Closing Balance as on 30.06.2018							
Exchange Rate (Gain)/Loss			43,726,910,931	10,532,408,443	10,532,408,443	149,981,453,051	
Ongoing:							
Generation	109	302	1,314,409,792	-	-	-	
Transmission	109	302	-	-	-	-	
Distribution	109	302	47,588,119	-	-	-	
Total Exchange Loss Chargeable to Development Projects Completed :			1,361,997,911				
Generation	673	302	2,051,954,626	-	-	-	
Transmission	673	302	-	-	-	-	
Distribution	673	302	392,523,560	-	-	-	
Miscellaneous	673	302	-	-	-	-	
Total Exchange Loss Chargeable to Income Statement			2,444,478,187				
Total Exchange Loss against Foreign Loan			3,806,476,097				
IDC							
Ongoing:							
Generation	109	316	1,328,414,885	-	-	-	
Transmission	109	316	-	-	-	-	
Distribution	109	316	75,869,058	-	-	-	
Total IDC Chargeable to Development Projects Completed :			1,404,283,943				
Generation	671	316	2,341,162,067	-	-	-	
Transmission	671	316	-	-	-	-	
Distribution	671	316	432,446,408	-	-	-	
Miscellaneous	671	316	-	-	-	-	
Total Interest Chargeable to Income Statement			2,773,608,475				
Total IDC & Interest against Foreign Loan			4,177,892,417				



**Project-wise statement of foreign loan is given as under :
For the Financial Year 2017-2018**

Name of the Project	Name of Donor	Curr ency	Opening Balance 01 July 2017 as per Retaining terms		Disbursement during the Year 2017-2018		Repayment due for the Year 2017-2018		Rate of Interest	Exchange Rate 30-06-18	Exchange rate Fluctuation in Taka	Net Outstanding as on 30 June, 2018	
			FC	LC	FC	LC	FC	LC				FC	LC
Generation													
5 MW solar power generation Kapai Solar Street Lighting Programme in city Corporal	ADB 2769BAN,Part B-4	USD	329,708.41	26,904,206.56	-	-	-	-	0.04	83.70	692,387.67	329,708.41	27,596,594.23
Sialkhaba 225 MW CCGT Project	Abu Dhabi 1184	USD	-	-	5,521,953.30	462,187,491.21	-	-	0.04	83.70	-	5,521,953.30	462,187,491.21
Abu Dhabi Loax No # 1184 dt. 17.11.11	Kuwait Fund 823	USD	65,974,599.10	1,473,193,005.45	2,496,448.78	57,176,416.13	-	-	0.04	22.90	37,829,835.12	68,471,047.88	1,568,199,256.70
Kuwait Fund 823	Opac Fund 1448	USD	9,848,848.10	2,692,601,020.14	291,294.91	81,034,484.42	-	-	0.02	83.70	75,049,135.66	10,240,143.01	2,848,684,904.22
Opac Fund 1448	Saudi Fund 15576	SAR	21,604,254.44	1,762,907,161.96	361,304.69	30,241,202.32	-	-	0.04	83.70	45,368,934.32	21,965,559.12	1,838,517,298.60
Saudi Fund 15576	HSBC (ECA Financing)	USD	74,195,937.73	1,622,576,122.94	104,758,382.53	2,449,709,568.39	-	-	0.04	22.43	41,623,921.06	178,954,320.25	4,013,909,612.39
Chattogram Rec-Facwinging 2 rd Unit	HSBC (ECA Financing)	USD	10,450,053.91	852,724,299.06	69,616,837.69	5,826,929,314.65	-	-	0.04	83.70	21,945,113.21	80,066,891.60	6,701,598,826.92
Sinoshure-supported	HSBC (ECA Financing)	USD	12,752,035.93	1,040,566,131.89	95,771,610.92	8,016,083,834.00	-	-	0.02	83.70	26,779,275.45	108,532,646.85	9,083,429,441.35
SERV-Supported	HSBC (ECA Financing)	USD	62,929,985.59	5,135,086,824.14	3,991,007.20	334,047,305.15	-	-	0.02	83.70	132,152,969.74	66,220,992.82	5,601,287,099.03
MIGA-Supported	JIBC 10060 (ECA Finan	USD	8,275,924,811.00	6,074,528,811.27	7,296,032,870.00	5,573,439,509.39	-	-	0.02	0.76	247,450,151.85	15,571,957,681.00	11,895,418,472.52
Bibiyana 400 MW Unit-3	ECA Financing	USD	170,271,067.69	13,771,055,233.63	47,128,634.27	3,944,665,851.40	-	-	0.04	83.70	480,633,132.03	217,399,691.96	18,196,354,217.05
Gorashal 365 MW CCGT Project	Sub Total of Generation	SDR	43,636,148.29	4,862,309,643.31	35,015,662.61	4,142,806,634.66	-	-	0.04	117.10	204,884,935.52	78,651,810.90	9,210,001,213.49
Chattogram Rec-Powering 4th Unit (IDA-5758-BD (Lasty Closing 50697622.19 convs			8,748,017,450.18	39,314,452,560.35	7,660,985,996.93	30,818,321,875.73	-	-			1,314,409,791.63	16,409,003,447.11	71,447,184,227.70
Distribution													
US-Towa Power Distribution Project	ADB 1884 BAN (SF)	USD	6,773,320.00	552,702,912.00	-	-	-	-	0.04	83.70	14,223,972.00	6,773,320.00	566,926,884.00
ADB 1885 BAN (SF)	ADB 1885 BAN (SF)	USD	15,887,689.00	1,296,435,422.40	-	-	-	-	0.04	83.70	33,264,146.90	15,887,689.00	1,329,799,569.30
Sub Total of Distribution			22,661,009.00	1,849,138,334.40	-	-	-	-			47,588,118.90	22,661,009.00	1,896,726,453.30
Grand Total of On going Project			8,770,678,459.18	41,163,590,894.75	7,660,985,996.93	30,818,321,875.73	-	-			1,361,997,910.53	16,431,664,456.11	73,343,910,681.00
Generation													
Karnafally 3rd Unit.	USAID	USD	3,486,015.08	284,458,830.53	-	-	-	-	0.02	83.70	7,320,631.67	3,486,015.08	291,779,462.20
60 MW Shahjibazar PP	KUWAIT	KD	1,503,668.23	406,959,537.49	-	-	-	-	0.04	278.19	11,342,921.33	1,566,240.65	352,552,952.83
Feasibility Study For Picking Power Plant	ADB 1505 BAN (SF)	SDR	236,511.40	2,467,754.26	-	-	-	-	0.04	117.10	1,227,353.26	236,511.40	25,387,179.03
Technical Assistance For Compensation to Eligible	ADB 1505 BAN (SF)	SDR	3,462,633.59	387,505,435.86	-	-	-	-	0.04	117.10	17,569,249.20	3,174,126.44	371,685,127.91
Karnafally Water Power Plant, Unit-3	Italy	EUR	10,006,894.00	936,109,909.57	-	-	-	-	0.04	98.31	47,660,834.74	10,006,894.00	983,770,744.31
Bhola 225 MW power plant	IDB	USD	163,764,401.51	13,363,175,163.46	-	-	-	-	0.04	83.70	343,905,243.18	163,764,401.51	13,707,080,406.64
Shajibazar 330 MW Combined Cycle	ECA Financing	USD	257,115,116.44	20,613,754,836.25	-	-	-	-	0.04	83.70	966,780,409.78	231,403,604.80	19,368,481,721.76
Chanaiwabinani 100 MW Peaking P	ECA Financing	USD	49,925,306.40	4,073,905,002.24	-	-	-	-	0.04	83.70	104,843,143.44	44,932,775.76	3,760,873,331.11
Sinoshure-supported	ECA Financing	USD	45,372,359.77	3,792,384,557.23	-	-	-	-	0.02	83.70	95,281,955.52	40,835,123.79	3,417,899,861.22
Finnvera-supported	HSBC (ECA Financing)	USD	16,622,947.26	1,356,432,496.02	-	-	-	-	0.05	83.70	34,908,189.24	8,764,928.46	733,624,511.70
Commercial term loan facility	ADB	USD	154,507.31	12,607,796.44	-	-	-	-	0.04	83.70	324,465.35	154,507.31	12,932,261.79
Installation of an offgrid wind solar system in Haiti	Barapukuria 275 MW Coal Field Thermal Power	USD	173,659,353.89	14,004,677,690.03	54,933,252.92	4,597,913,269.34	11,399,630.01	954,149,031.84	0.03	83.70	480,390,230.62	216,592,976.80	18,128,832,158.16
Sub Total of Generation			724,709,764.69	59,168,439,099.39	54,933,252.92	4,597,913,269.34	55,044,620.91	4,663,707,186.40			2,051,954,626.32	734,598,296.70	61,154,599,718.66
Distribution													
Greater Chittagong PDP, Phase-III	K.F. Loan No. 597	KD	1,048,051.00	283,659,719.38	-	-	-	-	0.04	278.19	7,805,492.21	228,051.00	63,441,051.59
Greater Rajshahi Power Distribution Project Phas	INDIA	IRS	10,635,564.36	13,294,455.45	-	-	-	-	0.04	1.30	531,778.22	-	-
Greater Rajshahi Power Distribution Project Phas	K.F. Loan No. 582	KD	1,022,233.88	276,661,978.63	-	-	-	-	0.04	278.19	7,711,221.31	817,787.18	237,498,579.96
Greater Rajshahi Power Distribution Project Phas	OPEC Fund-876P	USD	367,257.60	29,968,220.16	-	-	-	-	0.04	83.70	771,240.96	293,806.08	24,591,568.90
System Loss Reduction Pilot Scheme	JIBC BDP 45	YEN	234,627,546.65	172,216,619.24	-	-	-	-	0.06	0.76	7,015,363.64	263,343,873.71	155,334,385.13
9 Towa Power Distribution Project	Norway	NOK	28,586,763.88	278,615,176.82	-	-	-	-	0.04	10.33	16,726,115.55	23,822,303.18	246,117,432.03
Central Zone Power Distribution Project	JICA BDP-59	YEN	9,062,190,586.40	6,651,647,890.42	-	-	-	-	0.04	0.76	270,959,498.53	8,738,540,922.60	6,675,371,410.77
Greater Chittagong Power Distribution	K.F. Loan No.751	KD	14,285,459.29	746,020,546.10	-	-	-	-	0.04	278.19	29,793,350.65	2,756,459.29	766,813,896.75
10 Towa Power Distribution Project	ADB 2039 BAN (SF)	USD	14,285,459.29	1,165,681,002.24	-	-	-	-	0.04	83.70	29,999,143.44	13,491,678.27	1,129,253,470.92
10 Towa Power Distribution System Development	NDF	EUR	6,324,085.81	591,596,093.23	-	-	-	-	0.05	98.31	30,120,355.90	6,324,085.81	621,716,449.12
Sub Total of Distribution			9,361,843,855.28	10,209,361,701.67	-	-	-	-			392,523,560.41	8,989,618,967.11	9,910,138,566.16
Grand Total of Project in Operation			10,086,553,619.96	69,377,800,771.06	54,933,252.92	4,597,913,269.34	427,289,509.07	5,255,453,892.31			2,444,478,186.73	9,744,217,263.81	71,064,738,274.82
Sub Total of All Project			110,541,391,605.81	35,416,235,145.07	-	-	-	-			3,806,476,097.26	4,177,892,417.43	144,008,648,955.82



**Loan-wise statement of foreign loan is given as under :
For the Financial Year 2017-2018**

Name of the Project	Name of Donor	Currency	Opening Balance 01 July 2017 as per Re-opening terms			Disbursement during the Year 2017-2018			Repayment due for the Year 2017-2018			Interest due for the Year 2017-2018			Exc. Rate As on 30.06.18	Exchange Rate Fluctuation in Tanka	Net Outstanding as on 30 June, 2018
			FC	LC	LC	FC	LC	LC	FC	LC	FC	LC	FC	LC			
			3	4	5	6	7	8	9	10	11	12	13	14			
ADB 1505 BAN (SI)																	
Feasibility Study For Picking Power Plant	ADB 1505 BAN (SF)	SDR	236,511.40	26,467,754.26	-	-	19,700.30	2,307,927.50	0.040	9,458.30	1,107,553.27	1,107,553.27	1,107,553.27	1,227,352.26	216,802.10	25,387,179.03	
Technical Assistance for Compensation to Eligible BPTDS S&D	ADB 1505 BAN (SF)	SDR	3,462,683.39	387,505,435.86	-	-	288,556.95	33,789,557.15	0.040	138,475.72	16,215,284.70	16,215,284.70	17,969,249.20	17,969,249.20	3,174,126.44	371,685,127.91	
Sub Total			3,699,194.79	413,973,190.13	-	-	308,366.25	36,097,484.65	0.040	147,934.02	17,322,838.98	17,322,838.98	19,196,601.46	19,196,601.46	3,390,928.54	397,072,306.94	
05 Town Power Distribution Project	ADB 1884 BAN (SF)	USD	6,773,320.00	552,702,912.00	-	-	-	-	0.040	370,932.80	22,677,075.36	22,677,075.36	14,232,972.00	14,232,972.00	6,773,320.00	566,976,884.00	
05 Town Power Distribution Project	ADB 1885 BAN (SF)	USD	15,887,689.00	1,296,435,472.40	-	-	-	-	0.040	635,507.56	53,191,962.77	53,191,962.77	33,364,146.90	33,364,146.90	15,887,689.00	1,329,799,569.30	
10 Town Power Distribution Project	ADB 2030 BAN (SF)	USD	14,285,306.40	1,165,681,002.24	-	-	793,628.13	66,426,674.76	0.040	571,325.28	47,819,926.19	47,819,926.19	29,999,143.44	29,999,143.44	13,491,678.27	1,199,253,470.92	
5 MW solar power generation Kaptai	ADB	USD	329,708.41	26,904,206.56	-	-	-	-	0.040	13,188.34	1,103,863.77	1,103,863.77	693,387.67	693,387.67	329,708.41	27,596,594.23	
Installation of an off-grid wind solar system in Haitai	ADB	USD	154,507.31	12,607,796.44	-	-	-	-	0.040	6,180.29	517,290.47	517,290.47	324,465.35	324,465.35	154,507.31	12,932,261.79	
Solar Street Lighting Programmes in city Corporation	ADB 2769 BAN Part B-III	USD	-	-	5,521,953.30	462,187,491.21	-	-	0.040	116,460.01	9,747,702.66	9,747,702.66	5,521,953.30	5,521,953.30	462,187,491.21		
Sub Total			37,430,531.12	3,054,331,339.64	5,521,953.30	462,187,491.21	793,628.13	66,426,674.76	0.040	1,613,594.28	135,057,812.22	135,057,812.22	78,604,115.36	78,604,115.36	42,158,856.29	3,528,696,271.45	
Grand Total of ADB			41,129,725.92	3,468,304,529.77	5,521,953.30	462,187,491.21	1,101,894.38	102,524,159.41	0.040	1,761,528.30	152,380,678.20	152,380,678.20	97,800,716.82	97,800,716.82	45,549,784.83	3,925,768,578.39	
System Loss Reduction Pilot Scheme	JIBC BDP 45	YEN	234,027,546.65	172,216,619.24	-	-	31,283,672.94	23,897,597.76	0.040	8,132,040.79	6,212,065.96	6,212,065.96	7,015,303.64	7,015,303.64	203,340,873.71	153,334,385.13	
Central Zone Power distribution Project	JIBC BDP 59	YEN	9,062,190,586.40	6,651,477,890.42	-	-	323,493,663.80	247,235,978.18	0.040	351,456,933.54	268,477,951.53	268,477,951.53	270,959,498.53	270,959,498.53	8,738,540,972.60	6,675,371,410.77	
Grand Total of JIBC			9,296,818,133.05	6,823,694,509.66	-	-	354,933,336.74	271,133,575.93	0.040	359,589,974.33	274,690,017.49	274,690,017.49	277,974,862.18	277,974,862.18	8,941,884,206.31	6,830,785,795.90	
60 MW Shajhaiz PP	KUWAIT	KD	1,503,688.23	406,959,537.69	-	-	237,472.59	66,049,505.99	0.040	50,649.63	14,690,118.11	14,690,118.11	11,344,921.33	11,344,921.33	1,566,240.65	405,252,952.83	
Greater Chittagong PDP, Phase-III	K.F. Loan No. 597	KD	1,048,051.00	283,659,179.38	-	-	820,000.00	228,114,160.00	0.040	100,647.52	27,998,931.14	27,998,931.14	7,895,492.21	7,895,492.21	238,051.00	63,441,051.59	
Greater Rajshahi Power Distribution Project Phase-II	K.F. Loan No. 582	KD	1,022,233.88	276,661,978.63	-	-	204,446.71	56,874,619.99	0.040	32,711.49	9,099,943.20	9,099,943.20	7,711,221.31	7,711,221.31	87,197.18	277,498,579.96	
Greater Chittagong Power Distribution	K.F. Fund Loan No. 751	KD	2,756,459.29	746,020,546.10	-	-	-	-	0.040	110,258.37	30,672,555.87	30,672,555.87	20,793,350.65	20,793,350.65	2,756,459.29	766,813,896.76	
Shikha 225 MW CCGP Project Fund 823	K.F. Fund Loan No. 823	KD	9,948,848.10	2,692,601,020.14	291,294.91	81,034,748.42	-	-	0.020	204,802.86	56,973,698.08	56,973,698.08	75,049,135.66	75,049,135.66	10,240,143.01	2,848,684,904.22	
Grand Total of Kuwait			16,279,260.51	4,405,902,801.75	291,294.91	81,034,748.42	1,361,874.29	351,038,285.98	0.020	499,069.86	138,835,245.41	138,835,245.41	122,792,121.15	122,792,121.15	15,398,681.13	4,258,691,385.35	
ECA Financing																	
Shajhaiz 330 MW Combined Cycle	ECA Financing	USD	257,115,116.44	20,611,954,836.25	-	-	25,711,511.64	2,152,053,524.27	0.035	10,615,517.13	877,372,498.79	877,372,498.79	986,780,409.78	986,780,409.78	231,403,604.80	19,396,481,721.76	
Gorashal 365 MW CCGP Project	ECA Financing	USD	170,271,067.69	13,771,052,233.63	47,128,634.27	3,844,665,851.40	-	-	0.035	227,165.01	19,013,713.44	19,013,713.44	480,633,132.03	480,633,132.03	217,399,691.86	13,196,354,217.05	
Barapuharia 275 MW Coal Field Thermal Power (3rd Unit)	ECA Financing	USD	173,059,353.89	14,004,677,690.03	54,933,253.92	4,597,913,269.34	11,399,630.01	954,149,031.84	0.033	5,666,369.00	474,275,085.30	474,275,085.30	480,390,230.62	480,390,230.62	216,592,976.80	18,128,832,158.16	
Chandranabazari 180 MW Peaking Power Plant	ECA Financing	USD	49,925,306.40	4,073,905,002.24	-	-	4,992,530.64	417,874,814.57	0.035	2,092,369.49	175,131,326.31	175,131,326.31	104,843,143.44	104,843,143.44	44,932,775.76	3,760,873,331.11	
Sinourae-supported	ECA Financing	USD	45,372,459.77	3,702,384,557.23	-	-	4,537,235.98	379,766,651.53	0.032	1,410,267.37	118,039,378.87	118,039,378.87	95,281,955.52	95,281,955.52	40,835,123.79	3,417,899,861.22	
Finmura-supported	ECA Financing	USD	16,622,947.26	1,356,432,496.02	-	-	7,658,018.80	657,716,173.56	0.050	847,597.43	70,943,904.89	70,943,904.89	34,908,189.24	34,908,189.24	8,764,928.46	733,624,511.70	
Commercial term loans facility	HSBC (ECA Financing)	USD	712,566,151.45	57,522,209,815.40	102,861,877.19	8,542,579,120.74	54,498,927.07	4,561,560,195.76	0.050	20,859,285.43	1,734,775,897.50	1,734,775,897.50	2,102,837,060.62	2,102,837,060.62	799,229,101.57	63,606,065,801.00	
Grand Total of ECA Financing			1,050,053,91	85,724,399.86	69,616,837.69	5,826,979,214.65	125,711,511.64	2,152,053,524.27	0.035	10,615,517.13	877,372,498.79	877,372,498.79	986,780,409.78	986,780,409.78	231,403,604.80	19,396,481,721.76	
Shajhaiz 330 MW Combined Cycle	HSBC (ECA Financing)	USD	12,752,035.93	1,040,566,131.89	95,771,610.92	8,016,633,834.00	-	-	0.021	1,302,693.56	109,935,490.97	109,935,490.97	26,779,275.45	26,779,275.45	108,523,646.85	9,081,429,241.35	
Gorashal 365 MW CCGP Project	HSBC (ECA Financing)	USD	62,929,985.59	5,135,086,834.14	3,991,097.23	334,047,305.15	-	-	0.024	2,609,918.72	218,450,196.86	218,450,196.86	132,152,969.74	132,152,969.74	66,720,992.82	5,601,287,099.03	
Barapuharia 275 MW Coal Field Thermal Power (3rd Unit)	JIBC 10060 (ECA Financing)	USD	8,275,924,811.00	6,074,528,811.27	7,296,033,870.00	5,573,439,809.39	-	-	0.024	309,221,898.20	2,862,214,606.04	2,862,214,606.04	247,450,151.85	247,450,151.85	15,571,057,681.00	11,895,418,477.52	
Chandranabazari 180 MW Peaking Power Plant	USAID	USD	3,486,015.08	284,458,830.53	-	-	-	-	0.020	69,720.30	5,835,589.24	5,835,589.24	7,320,631.67	7,320,631.67	3,486,015.08	291,779,462.20	
Sinourae-supported	INDIA	USD	10,635,564.36	13,294,455.45	-	-	10,635,564.36	13,826,233.67	0.040	11,752.24	983,662.76	983,662.76	771,240.96	771,240.96	293,086.08	246,117,743.03	
Finmura-supported	OPEC Fund-876P	USD	367,257.60	29,968,220.16	-	-	73,451.52	6,147,892.22	0.040	4,764,460.71	49,223,549.34	49,223,549.34	16,726,115.55	16,726,115.55	23,822,803.18	13,707,880,406.64	
Greater Rajshahi Power Distribution Project Phase-II	Norway	NOK	28,586,763.88	278,615,176.82	-	-	-	-	0.040	977,171.31	10,095,547.68	10,095,547.68	26,779,275.45	26,779,275.45	10,096,894.80	983,770,744.31	
9 Town Power Distribution Project	Karnafally 3rd Unit	EUR	10,006,894.00	96,109,909.57	-	-	-	-	0.040	400,275.76	64,849,191.59	64,849,191.59	47,660,834.74	47,660,834.74	10,006,894.80	106,177,744.31	
Karnafally Water Power Plant, Unit-3	Italy	EUR	163,764,401.51	13,363,175,163.46	-	-	-	-	0.040	6,550,576.06	548,283,216.27	548,283,216.27	343,905,243.18	343,905,243.18	163,764,401.51	13,707,880,406.64	
Blaha 225 MW power plant	IDB	USD	6,324,085.81	591,596,093.23	-	-	-	-	0.050	316,204.29	31,085,822.46	31,085,822.46	30,120,355.90	30,120,355.90	6,324,085.81	621,716,449.12	
10 Town Power Distribution System Development Project	NDF	EUR	65,974,599.10	1,473,193,065.45	2,496,448.78	57,176,116.13	-	-	0.040	1,510,617.92	34,599,070.13	34,599,070.13	37,829,835.12	37,829,835.12	68,471,047.88	1,568,199,256.70	
Shikha 225 MW CCGP Project Fund No 1184	Abu Dhabi 1184	UAE	21,604,254.44	1,762,907,161.96	163,304.69	30,241,202.32	-	-	0.040	822,570.99	68,849,191.59	68,849,191.59	45,368,934.32	45,368,934.32	21,605,599.12	1,838,517,296.60	
Shikha 225 MW CCGP Project Fund No 1448P	South Fund 1448	SAR	74,995,937.73	1,622,576,122.94	104,758,382.53	2,249,709,568.39	-	-	0.040	7,158,172.81	60,546,382.53	60,546,382.53	41,623,921.66	41,623,921.66	178,554,302.25	4,013,969,612.39	
Shikha 225 MW CCGP Project Fund No 15/576	Soofi Fund 15/576	SAR	43,636,148.29	4,862,309,643.31	35,015,662.61	4,142,806,634.66	-	-	0.040	2,671,300.88	312,804,965.71	312,804,965.71	204,884,935.52	204,884,935.52	78,651,810.90	9,210,901,213.49	
Chandranabazari 180 MW Peaking Power Plant	HSBC (ECA Financing)	USD	8,790,638,808.22	110,521,109,949.23	7,608,044,131.45	26,330,433,784.70	15,773,476.59	69,197,675.23	0.040	334,830,405.83	1,872,071,336.49	1,872,071,336.49	1,205,071,336.49	1,205,071,336.4			

Notr- 30

Security Deposit Fund (Consumers) Code-321

Taka-

5,613,496,867

The above amount has been arrived at as follows :

Particulars	Amount
Balance as at July 01, 2017	5,199,031,937
Add :	
Amount deposited during the year	415,214,930
Less :	
Amount refunded	5,614,246,867
Balance as at June 30, 2018	750,000
	5,613,496,867



Note- 31

General Provident Fund/ Contributory Provident Fund

Taka-

8,042,771,507

It represents the amount contributed by the employees toward General Provident Fund (GPF) and Contributory Provident Fund (CPF) and Interest Accrued thereon. The composition and movement are as follows :

Particulars	(Code-355+331+341)		(Code-332+356+317)		Amount
	GPF/ CPF		Interest		
Balance as at July 01, 2017		3,685,524,195		3,457,187,084	7,142,711,280
Add :					
Amount deposited during the year		1,079,443,602		1,061,733,746	2,141,177,347
		4,764,967,797		4,518,920,830	9,283,888,627
Less :					
Amount refunded		621,585,879		619,531,241	1,241,117,119
Balance as at June 30, 2018		4,143,381,918		3,899,389,589	8,042,771,507



Note-32

Gratuity & Pension Fund

Taka-

13,687,530,169

The above amount has been arrived at as follows :

Particulars	Gratuity & Pension (Code-353&354)	Amount
Balance as at July 01, 2017	13,298,234,795	13,298,234,795
Add : Provision during the year	3,212,135,114	3,212,135,114
Less : Pension paid during the year	16,510,369,909	16,510,369,909
Balance as at June 30, 2018	13,687,530,169	13,687,530,169



Note-33

Accounts Payable

Taka-

71,956,665,754

This represents amount payable to suppliers for purchase of fuel and other operating materials including amount payable to contractors for services rendered to BPD. B.

Particulars	A/P-Contractors (Code-311)	A/P- Others (Code-312)	Amount
Balance as at July 01, 2017	45,077,370,675	78,175,292	45,155,545,968
Add : Payable during the year	165,232,049,641	992,206	165,233,041,847
	210,309,420,316	79,167,498	210,388,587,815
Less : Payment made during the year	138,429,795,374	2,126,686	138,431,922,060
Balance as at June 30, 2018	71,879,624,942	77,040,812	71,956,665,754



Note-34

Security Deposit Contractors and Suppliers

Taka-

1,620,077,853

Earnest money and security money deposited by the contractors & suppliers and deposit other than works have been shown under this head. Movement of the same is shown below:

Particulars	Security Deposit (Code-322)	Other Deposit (Code-324)	Amount
Balance as at July 01, 2017	868,969,528	4,942,017	873,911,545
Add:			
Addition for the year	1,188,133,997	745,470	1,188,879,467
	2,057,103,525	5,687,487	2,062,791,012
Less:			
Refunded during the year	442,428,105	285,054	442,713,159
Balance as at June 30, 2018	1,614,675,420	5,402,433	1,620,077,853



Note-35

Current Portion of Long Term Liabilities (Code-313)

Taka-

8,123,317,140

It refers to the amount likely to fall due in respect of long term loans within next financial year. Break-down of each category of loan is given below :

Particulars	Amount
Balance as at July 01, 2017	7,394,172,942
Add:	
Government Loan	2,946,362,590
Foreign Loan	5,176,954,550
	8,123,317,140
Less: Repayment	7,394,172,942
Balance as at June 30, 2018	8,123,317,140



Note- 36

Debt Servicing Liabilities for Repayment of Principal (Code-199)

Taka- 75,457,060,879

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2017	18,980,758,160	53,945,597,091	72,926,355,251
Add:			
Repayment due for the year	3,280,099,790	5,499,267,838	8,779,367,627
	22,260,857,950	59,444,864,929	81,705,722,878
Less :			
Repayment	1,000,000,000	5,248,662,000	6,248,662,000
Balance as at June 30, 2018	21,260,857,950	54,196,202,929	75,457,060,879



Note- 36.01

Debt Servicing Liabilities for Repayment of Principal - BPDB (Code-199)

Taka- 56,930,384,664

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2017			
Add:			
Repayment due for the year	15,342,616,435	39,534,613,746	54,877,230,182
	2,946,362,590	5,355,453,892	8,301,816,482
Less :			
Repayment	18,288,979,025	44,890,067,639	63,179,046,663
	1,000,000,000	5,248,662,000	6,248,662,000
Balance as at June 30, 2018	17,288,979,025	39,641,405,639	56,930,384,664



Note- 36.02

Debt Servicing Liabilities for Repayment of Principal - PGCB (Code-199A)

Taka- 9,964,074,500

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2017	2,577,931,675	7,096,963,376	9,674,895,051
Add:			
Repayment due for the year	224,165,800	65,013,649	289,179,449
Less :			
Repayment	2,802,097,475	7,161,977,025	9,964,074,500
Balance as at June 30, 2018	2,802,097,475	7,161,977,025	9,964,074,500



Note- 36.03

Debt Servicing Liabilities for Repayment of Principal - APSCL (Code-199B)

Taka- 6,458,041,426

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2017	1,060,210,050	5,251,339,079	6,311,549,129
Add:			
Repayment due for the year	109,571,400	36,920,896	146,492,296
Less :			
Repayment	1,169,781,450	5,288,259,976	6,458,041,426
Balance as at June 30, 2018	1,169,781,450	5,288,259,976	6,458,041,426



Note- 36.04

Debt Servicing Liabilities for Repayment of Principal - WZPDCL (Code-199C)

Taka- **2,104,560,289**

The above amount refers to the arrears in respect of principal due against foreign loans and local loans. Movement of the above figures is shown below :

Particulars	Govt. Loan	Foreign Loan	Amount
Balance as at July 01, 2017	-	2,062,680,890	2,062,680,890
Add:			
Repayment due for the year	-	41,879,400	41,879,400
Less :			
Repayment	-	2,104,560,289	2,104,560,289
Balance as at June 30, 2018	-	2,104,560,289	2,104,560,289



Note- 37

Reimbursable Project Aids (RPA) (Code-199)

Taka- 1,024,287,460

It represents the intermediate liability to the Government for meeting local expenditure against reimbursable project aid. On receipts of replenishment from donors the amount of liability is reduced. Movement of the same is given below :

Particulars	Amount
Balance as at July 01, 2017	1,024,287,460
Add : Addition for the year	-
Less : Refunded during the year	1,024,287,460
Balance as at June 30, 2018	1,024,287,460



Note- 38

Debt Servicing Liabilities (Interest) (Code-316)-Global

Taka-

63,219,143,977

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
<u>Interest on Debenture:</u>				
Completed Projects	59,449	-	-	59,449
Ongoing Projects	439,707	-	-	439,707
	499,156	-	-	499,156
<u>Interest on Foreign Loan (Code-316)</u>				
Completed Projects- Adjustment	18,755,774,494	3,090,180,199	2,411,702,231	19,434,252,461
Ongoing Projects	23,389,791,363	1,404,283,943	1,306,130,904	23,487,944,402
	42,145,565,857	4,494,464,141	3,717,833,135	42,922,196,863
<u>Interest on Government Loan (Code-316)</u>				
Completed Projects	3,066,887,074	88,702,158	-	3,155,589,232
Ongoing Projects	15,509,796,796	2,076,481,929	445,420,000	17,140,858,726
	18,576,683,871	2,165,184,087	445,420,000	20,296,447,958
Balance as at June 30, 2018	60,722,748,883	6,659,648,229	4,163,253,135	63,219,143,977



Note- 38.01 Debt Servicing Liabilities (Interest) (Code-316)-BPDB Taka- **51,520,403,007**

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
<u>Interest on Debenture :</u>				
Completed Projects	59,449	-	-	59,449
Ongoing Projects	439,707	-	-	439,707
Total Interest on Debenture	499,156	-	-	499,156
<u>Interest on Foreign Loan (Code-316)</u>				
Completed Projects- Adjustment	10,011,106,157	2,773,608,475	2,411,702,231	10,373,012,401
Ongoing Projects	23,389,791,363	1,404,283,943	1,306,130,904	23,487,944,402
Total Interest on Foreign Loan	33,400,897,520	4,177,892,417	3,717,833,135	33,860,956,802
<u>Interest on Government Loan (Code-316)</u>				
Completed Projects	518,088,322	-	-	518,088,322
Ongoing Projects	15,509,796,796	2,076,481,929	445,420,000	17,140,858,726
Total Interest on Government Loan	16,027,885,119	2,076,481,929	445,420,000	17,658,947,048
Balance as at June 30, 2018	49,429,281,795	6,254,374,347	4,163,253,135	51,520,403,007



Note- 38.02 Debt Servicing Liabilities (Interest)- (Code-316-A)- PGCB

Taka- 7,938,120,322

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Foreign Loan (Code-316-A)				
Completed Projects- Adjustment	5,991,673,855	199,175,417	-	6,190,849,272
Ongoing Projects	-	-	-	-
Total Interest on Foreign Loan	5,991,673,855	199,175,417	-	6,190,849,272
Interest on Government Loan (Code-316-A)				
Completed Projects	1,697,778,382	49,492,668	-	1,747,271,050
Ongoing Projects	-	-	-	-
Total Interest on Government Loan	1,697,778,382	49,492,668	-	1,747,271,050
Balance as at June 30, 2018	7,689,452,237	248,668,085	-	7,938,120,322



Note- 38.03 Debt Servicing Liabilities (Interest)- (Code-316-B)-AFSCL

Taka- 2,801,580,767

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Foreign Loan (Code-316-B)				
Completed Projects- Adjustment	2,024,990,793	14,378,010	-	2,039,368,803
Ongoing Projects	-	-	-	-
Total Interest on Foreign Loan	2,024,990,793	14,378,010	-	2,039,368,803
Interest on Government Loan (Code-316-B)				
Completed Projects	723,002,474	39,209,490	-	762,211,964
Ongoing Projects	-	-	-	-
Total Interest on Government Loan	723,002,474	39,209,490	-	762,211,964
Balance as at June 30, 2018	2,747,993,267	53,587,500	-	2,801,580,767



Note- 38.04 Debt Servicing Liabilities (Interest)-(Code-316-C)- WZPDCL

Taka-

959,039,881

The above amount represents arrears debt servicing liabilities for interest on different foreign and local loans. The above amount has been arrived at as under :

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Foreign Loan (Code-316-C)				
Completed Projects- Adjustment	728,003,689	103,018,296	-	831,021,985
Ongoing Projects	-	-	-	-
Total Interest on Foreign Loan	728,003,689	103,018,296	-	831,021,985
Interest on Government Loan (Code-316-C)				
Completed Projects	128,017,896	-	-	128,017,896
Ongoing Projects	-	-	-	-
Total Interest on Government Loan	128,017,896	-	-	128,017,896
Balance as at June 30, 2018	856,021,585	103,018,296	-	959,039,881



Note- 39 Interest on Budgetary Support from Govt. (Code-316 D)

Taka- 56,701,021,760

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Interest on Budgetary Support from Govt.	44,817,892,760	11,883,129,000	-	56,701,021,760
Balance as at June 30, 2018	44,817,892,760	11,883,129,000	-	56,701,021,760



Note- 40

Other Liabilities

Taka- 1,845,312,248

It represents various arrears current liabilities for accrued salaries and allowances and other expenditure.
The break-up of the above balance is given as under

Particulars	Opening Balance	Accrued during the year	Paid during the year	Closing Balance
Accrued Salaries and Allowances (Code-314)	1,048,595	-	-	1,048,595
Accrued Expenses- Others (Code-315)	1,543,411	8,535,764	8,465,806	1,613,369
CBA Contribution (Code-325)	1,442,097	1,500,804	1,936,831	1,006,070
Benevolent Fund (Code-342)	-	12,585,822	12,585,822	-
Employees Other Salary Deduction (Code-343)	23,955,757	33,001,549	33,941,607	23,015,700
Fund for Employees Honorarium (Code-357)	1,074,494,319	252,295,015	82,803,147	1,243,986,188
Other Liabilities (Code-359)	40,226,558	536,599,451	2,183,683	574,642,326
Deferred Revenue - For Ven. Ele. by Mob.Co (Code-393)	-	678,620,590	678,620,590	-
Balance as at June 30, 2018	1,142,710,738	1,523,138,996	820,537,486	1,845,312,248



Details of the above amount is given as under :

Particulars	Debit	Credit
194- Adjustment Accounts	252,702,328	-
195- PC Pole Accounts	690,629,812	690,629,812
901- Remittance to Regional Collection Account	48,792,365,726	-
902-Retention Remittances to Regional Collection A/C	-	-
903- Remittance from Local Collection Account	-	48,792,365,726
904-Retention Remittances from LocalCollection A/C	-	-
905- Remittance to Central Bank	41,357,226,692	-
905A-Remittances to Zonal Central Bank Account.	41,037,753,165	-
906- Remittance from Regional Collection Account	-	41,585,518,391
906A-Remittances from Regional Collection Account. (To Zonal Central A/C)	-	41,034,376,347
907- Remittance to Regional Account	388,753,983,280	3,263,803,126
907A-Remittances to Regional & Accounting Office.	11,856,915,196	-
908- Remittance from Central Bank	3,062,283,735	387,068,951,247
908A-Remittances from Zonal Central Bank Account.	100,157,000	11,839,859,834
909- Remittances from Retention Account.	-	-
910 - Remittances to Unit from Retention Account.	-	-
911- Remittances to Zonal Fund.	-	-
912- Remittance- Pension Account	-	-
913- Remittance- Benevolent Fund Account	7,484,782	8,450,392
914- Remittance- Group Insurance	1,177,636	1,332,559
915- Remittance- GPF/ CPF Account	831,661,276	1,003,161,715
916- Clearing Account Local Office	85,639,212,278	85,639,212,278
917- Clearing Account Regional Accounting	204,248,147	2,799,013
918- Clearing Account Central Office	103,967,801,761	107,473,663,360
918A- Clearing Account Central Office (For Vending Electricity by Mobile Phone Companies).	646,305,330	646,271,845
919- Remittance Miscellaneous Collection	349,467,957	635,642,746
920- Remittance to Regional Consumers S/D Account	335,011,166	335,011,166
921- Remittance to Central Bank from Regional Misc. Collection Account	349,833,827	341,206,026
922- Remittance to Central Bank from Regional S/D Account	440,908,041	446,846,791
923- Remittance to PGCB	2,596,417	-
924-Clearance From Water Development Board.	25,000,000	53,052,143
925-Clearance From House Building Loan	13,980,863	14,770,922
Total	728,718,706,415	730,876,925,438
Closing Balance as at June 30, 2018		2,158,219,023



Break-up of DESA ,DESCO & RAO wise sale of energy and comparative figures of energy generated sold & systemloss have been shown in Note-42.01 & 42.02respectively.

Consumer category-wise break up of energy sales has been shown below :

Particulars	2017-2018	2016-2017
501.01 Domestic Light & Power	21,262,886,690	21,578,649,321
501.02 Agriculture	552,840,923	619,563,450
501.03 Small Industries	3,259,439,790	3,507,157,852
501.04 Non Residential Light & Power	901,658,942	763,700,416
501.05 Commercial & Offices	8,340,362,154	9,151,757,561
501.06 Medium Voltage (11KV)	11,845,332,347	11,942,857,069
501.07 DPDC	52,329,854,569	49,996,318,481
501.07 DESCO	31,318,671,529	29,137,799,676
501.07 WAZPDCL	15,256,032,902	14,030,327,151
501.07 REB	114,867,488,264	101,436,501,181
501.07 NESCO	17,512,164,155	12,961,662,161
501.08 33 KV & Above Consumers	3,955,793,171	3,504,734,218
501.08A 132 & 230 KV Consumers	15,196,574,587	13,990,056,945
501.09 GK Project	81,317,308	109,886,519
501.09A PGCB	-	-
501.10 Street & Pump	731,172,913	523,102,094
501.10A Demand Charge	-	-
501.10B Minimum Charge	-	-
Total Energy Sales	297,411,590,243	273,254,074,094



Particulars	2017-2018	2016-2017
1. Chittagong Electric Supply	16,679,345,248	15,758,661,022
2. P&D Chittagong	9,047,719,573	8,071,054,817
3. Kaptai Electric Supply	197,919,536	173,461,342
4. Comilla	5,112,100,931	4,671,528,949
5. Noakhali	2,645,224,174	2,423,892,096
6. Chandpue Electric Supply	704,010,432	667,475,732
7. Maymensingh	7,899,363,489	7,103,921,668
8. Tangail	2,812,823,801	2,479,725,000
9. Sylhet	5,268,839,842	4,858,003,520
10. Sahjibazar Electric Supply	416,449,010	413,259,618
11. Bogra	-	1,383,159,708
12. Ishardi	-	494,705,756
13. Rajshahi	-	1,101,931,443
14. Dinajpur	-	769,152,869
15. Rangpur	-	1,165,736,777
16. Baghabari	2,739,463	4,326,456
17. Siddirgonj	10,764,494	10,324,547
18. Ghorasal	52,186,939	41,200,659
19. GK Project	81,317,308	109,886,519
20. 132 & 230 KV consumer	15,196,574,587	13,990,056,945
21. DPDC	52,329,854,569	49,996,318,481
22. DESCO	31,318,671,529	29,137,799,676
23. WZPDCL	15,256,032,902	14,030,327,151
24. REB	114,867,488,264	101,436,501,181
25. NESCO	17,512,164,155	12,961,662,161
Total Energy Sales	297,411,590,243	273,254,074,094



Particulars	FY-2017-2018		FY-2016-2017	
	BULK	PDB-OWN	BULK	PDB-OWN
1. Chittagong Electric Supply	-	16,679,345,248	-	15,758,661,022
2. P&D Chittagong	-	9,047,719,573	-	8,071,054,817
3. Kaptai Electric Supply	-	197,919,536	-	173,461,342
4. Comilla	-	5,112,100,931	-	4,671,528,949
5. Noakhali	-	2,645,224,174	-	2,423,892,096
6. Chandpue Electric Supply	-	704,010,432	-	667,475,732
7. Maymensingh	-	7,899,363,489	-	7,103,921,668
8. Tangail	-	2,812,823,801	-	2,479,725,000
9. Sylhet	-	5,268,839,842	-	4,858,003,520
10. Sahjibazar Electric Supply	-	416,449,010	-	413,259,618
11. Bogra	-	-	-	1,383,159,708
12. Ishardi	-	-	-	494,705,756
13. Rajshahi	-	-	-	1,101,931,443
14. Dinajpur	-	-	-	769,152,869
15. Rangpur	-	-	-	1,165,736,777
16. Baghabari	-	2,739,463	-	4,326,456
17. Siddingonj	-	10,764,494	-	10,324,547
18. Ghorasal	-	52,186,939	-	41,200,659
19. GK Project	-	81,317,308	-	109,886,519
20. 132 & 230 KV consumer	-	15,196,574,587	-	13,990,056,945
Sub- Total of RAO's	-	66,127,378,824	-	65,691,465,444
21. REB	114,867,488,264	-	101,436,501,181	-
Total REB	114,867,488,264	66,127,378,824	101,436,501,181	65,691,465,444
22. DPDC	52,329,854,569	-	49,996,318,481	-
23. DESCO	31,318,671,529	-	29,137,799,676	-
24. WZPDCL	15,256,032,902	-	14,030,327,151	-
25. NESCO	17,512,164,155	-	12,961,662,161	-
Sub- Total	116,416,723,155	-	106,126,107,469	-
Total Energy Sales	231,284,211,419	66,127,378,824	207,562,608,650	65,691,465,444



Other Operating Income

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8,632,555,209

This refers to miscellaneous receipts in addition to sale of energy.
Detailed break-up of those miscellaneous receipts are given below :

Particulars	2017-2018	2016-2017
0.11 Connection & Disconnection Fees	132,789,618	137,896,845
0.12 Late Payment Surcharge / Interest on Consumers Bill	406,919,975	430,378,361
0.13A Interest on Bank Account	2,553,183,880	3,551,517,604
0.13B Interest on Security Deposit	2,908,852	3,026,439
0.13C Interest on Investment	2,060,576,272	2,027,411,305
0.13D Interest on Advances	26,652,913	25,016,415
0.14 Rebate on Govt. Electricity Duty	400	55,777
0.15 Sale of Tender Documents	3,771,994	10,143,637
0.16 House Rent Recovery	24,689,758	26,787,366
0.17 Transport Charge	1,174,024	34,583,772
0.18 Meter Rent / Service Charge	32,070,247	4,430,927
0.18A Transformer Rent	183,502	14,589
0.19 Sale of Scrap Material	84,902,123	57,216,244
0.19A Miscellaneous Income	441,476,154	494,092,880
0.19B Income from Cargo Transfer	1,584,628	1,622,579
0.19C Penalty for Unauthorized Connection	928,548	2,094,863
0.19D Rental Income-Land Lease	29,820,085	210,468,926
0.19E Rental Income Building	16,878,974	6,260,748
0.19F Meter Testing Fee	-	-
0.19G Liquidity Damage	1,543,306,612	2,014,042,793
0.19H Dividend Received From PGCB	527,169,522	421,735,617
0.19H Dividend Received From DESCO	293,104,259	-
0.19H Dividend Received From APSCL	165,367,745	99,220,647
0.19H Dividend Received From North West Power Generation	160,000,000	90,000,000
0.19H Dividend Received From EGCB	70,000,000	-
0.19H Dividend Received From BPDB-RPCL	53,037,933	49,992,375
0.19I Income From Medical Centre	57,191	91,830
Closing Balance	8,632,555,209	9,698,102,539



Note- 44- GENERATION EXPENSES

Code No.	Head of Accounts	Operation Expenses. Code No. 611	Maintenance Expenses. Code No. 612	Total Expenses. FY 2017-2018	Total Expenses. FY 2016-2017
0.20	Pay of Officers	452,324,144	-	452,324,144	614,542,459
0.21	Pay of Staff	833,788,392	-	833,788,392	811,206,534
0.22	Allowances of Officers	291,115,642	-	291,115,642	354,796,020
0.23	Allowances of Staff	615,927,212	-	615,927,212	605,735,004
0.24	Leave Encasement	32,525,511	-	32,525,511	155,933,120
0.25	Overtime Allowances (Single Rate)	135,246,782	-	135,246,782	123,939,754
25a	Overtime Allowances (Double Rate)	643,976,109	-	643,976,109	689,352,467
0.26	Traveling Expenses/ Allowances(For Official)	104,403,578	-	104,403,578	91,147,763
26a	Traveling Expenses (For Training)	16,984,614	-	16,984,614	15,397,348
0.27	Conveyance Charge	1,193,629	-	1,193,629	1,194,615
0.28	House Rent Expenses	42,000	-	42,000	-
0.29	Medical Expenses	11,448,483	-	11,448,483	12,954,860
29a	Washing Expenses	352,861	-	352,861	172,563
0.30	Representation & Entertainment	453,916	-	453,916	384,240
0.31	Bonus for Officers	70,705,042	-	70,705,042	68,435,490
31a	Bonus for Staff	137,503,793	-	137,503,793	132,971,403
31b	Bangla Nobo Barsho Allowance (For Officers)	7,464,316	-	7,464,316	6,881,413
31c	Bangla Nobo Barsho Allowance (For Staff)	12,298,259	-	12,298,259	13,338,066
0.32	Stationary & Printing	13,070,611	-	13,070,611	11,075,558
0.33	Taxes,Licence & Fees	41,431,848	-	41,431,848	35,263,051
0.34	Office Rent	-	-	-	-
0.35	Water Charges	6,509,915	-	6,509,915	3,924,244
35a	Electric Charges (Own Use)	156,255,804	-	156,255,804	158,786,358
35b	Employees Electricity Rebate	141,489,401	-	141,489,401	136,396,399
35c	Electricity Rebate - Freedom fighters	-	-	-	-
0.36	Uniforms & Liveries	10,987,516	-	10,987,516	19,843,812
0.37	Post & Telegram	694,698	-	694,698	402,838
37a	Telephone,Telex & Fax	6,494,971	-	6,494,971	3,770,934
0.38	Advertising & Promotion	18,228,027	-	18,228,027	22,118,205
0.39	Audit Fee	-	-	-	10,000
39a	Legal Expenses (Lawyer's Fees & Court Fees)	79,900	-	79,900	175,334
0.40	Books & Periodicals	797,933	-	797,933	772,655
0.41	Fuel Used for Electricity Generation	8,447,625,901	-	8,447,625,901	8,965,964,473
0.41a	Diesel/Furnace oil Used for Electricity Generation	44,187,471,187	-	44,187,471,187	20,214,122,688
0.41b	Coal Used for Electricity Generation	8,584,860,305	-	8,584,860,305	5,818,834,110
0.42	Petrol/ Diesel & Lubricants Used for Transport	33,459,883	-	33,459,883	29,917,198
42(a)	CNG Used for Vehicle	6,452,361	-	6,452,361	7,724,456
0.43	Petrol/ Diesel & Lubricants Used for Other Equipment	279,244,221	-	279,244,221	205,429,831
0.44	Store & Spares Used	264,938,514	-	264,938,514	234,570,024
0.44a	Store & Spares Used-Foreign	-	-	-	-
0.44b	Store & Spares Used-Received from other stores	-	-	-	-
0.45	Custom Duties & Sale Tax	1,343,815,794	-	1,343,815,794	624,981,755
45a	Vat	93,765,893	-	93,765,893	87,462,098
0.45b	Vat-For Assets Manufacturing by BPDB	-	-	-	-
0.46	Demurrage & Warfront	18,908,986	-	18,908,986	14,659,423
0.47	Depreciation	12,581,441,059	-	12,581,441,059	11,257,022,688
0.48	Hire of Equipment	-	-	-	-
0.49	Freight & Handling	5,819,808	-	5,819,808	7,266,465
0.50	Workmen Compensation	-	-	-	-
0.51	Gratuity	-	-	-	-
0.52	Donation & Contributions	4,448,369	-	4,448,369	3,507,802
0.52a	Donation to sick Employees from Benevolent Fund	25,000	-	25,000	47,000
0.53	Income Tax of Officers & Staff	8,000	-	8,000	-
0.54	Training & Education	1,065,136	-	1,065,136	888,770
0.54a	Training & Education- Foreign	-	-	-	-
0.55	Employees Other Benefit & Welfare Expenses	4,156,724	-	4,156,724	4,416,199
0.55a	Reimbursement for Treatment of Accident (on duty) affected Employee	-	-	-	31,000
0.56	Board's Contribution to CPF	-	-	-	-
0.57	Board's Contribution to Pension Fund	1,770,084,637	-	1,770,084,637	1,889,892,053
0.58	Leave Encasement on Retirement	71,210,664	-	71,210,664	56,123,340
0.59	L. Salary & Pension Cont. for Trans. Govt. Employees	-	-	-	-
0.60	Insurance (For Goods & Property)	42,331	-	42,331	132,145
60a	Insurance For Goods & Property	1,861,612	-	1,861,612	2,410,536
60b	Insurance For Vehicle & other	-	-	-	-
0.61	Bank Charge & Commission	4,083,817	-	4,083,817	1,685,850
0.62	Bad debts	-	-	-	-
0.63	Honorarium	107,553,551	-	107,553,551	68,367,694
0.63A	Honorarium	40,822,383	-	40,822,383	33,703,643
0.64	Contractor's Fees	-	-	-	-
0.64a	Office Maintenance	-	-	-	-
0.64b	Store Maintenance	90,000	-	90,000	-
0.65	Consultants Fee-Local	985,060	-	985,060	4,437,449
0.65a	Consultants Expenses	774,895,208	-	774,895,208	331,751,621
0.66	Wages for Hired Labour	205,237,238	-	205,237,238	157,633,265
0.66a	Computerization of Commercial Operation	8,453,988	-	8,453,988	-
0.66b	Service charge for collection of Electricity Bill by Mobile Phone Co.	-	-	-	-
0.66c	Contract out- Commercial Operation activities	-	-	-	-
0.67	Interest on GPF/CPF	-	-	-	-
0.68	Allocation of Gen. Admn. Exp.	-	-	-	-
0.69	Miscellaneous Expenses	-	-	-	-
0.70	Land & Land Rights	-	-	-	13,245,122
0.71	Structure & Improvement	-	59,340,414	59,340,414	37,923,683
0.72	Boiler Plant equipment	-	28,919,585	28,919,585	32,620,008
0.73	Engine & Engine Driven Generators	-	18,985,708	18,985,708	17,505,817
0.74	Generator	-	37,342,335	37,342,335	25,894,599
0.75	Prime Movers	-	12,205,635	12,205,635	5,931,094
0.76	Accessory elect. equipment	-	1,709,651	1,709,651	2,485,714
0.77	Reservoir, Dams & Waterways	-	2,542,846	2,542,846	2,802,249
0.78	Water Wheels and Turbines	-	-	-	-
0.79	Roads, Rail Roads & Bridges	-	-	-	-
0.80	Fuel Holders, Producers & Accessories	-	-	-	-
0.81	Station Equipment	-	-	-	29,739,653
0.82	Towers and Fixtures	-	2,419,099,159	2,419,099,159	1,798,348,555
0.83	Poles & Fixtures	-	-	-	-
0.84	Overhead Conduit & Devices	-	-	-	-
0.85	Underground Conductors	-	34,177,015	34,177,015	10,041,861
0.86	Line Transformers	-	380,327	380,327	-
0.86A	Transformer Manufacturing	-	87,992	87,992	1,919,342
0.87	Street Lighting and Signal Systems	-	-	-	-
0.88	Meier	-	-	-	-
0.89	Transportation Equipment	-	-	-	-
0.90	Heavy & Other Power Operated Equipment's	-	28,462,754	28,462,754	26,364,143
0.91	Office furniture & Equipment	-	-	-	-
0.91A	Office furniture & Equipment (Computer, Monitor & Others)	-	1,930,529	1,930,529	1,326,432
0.92	Communication Equipments	-	90,697	90,697	117,490
0.93	Tools, Shop and Garage Equipments	-	-	-	-
0.94	Laboratory Equipment	-	-	-	-
0.95	Stores Equipment	-	-	-	-
0.96	Fire Fighting Equipment	-	31,229,491	31,229,491	31,421,057
0.97	Renewable Energy promotion (Solar Power)	-	-	-	62,741
0.99	Miscellaneous Equipment	-	-	-	-
	Total	82,606,622,533	2,676,604,138	85,283,226,671	56,151,656,245



Particulars	FY-2017-2018		FY-2016-2017	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
KPCL, Khulna	420,024,848	4,350,520,616	414,341,640	3,750,356,658
NEPC Consortium Power Ltd. Haripur	165,249,900	2,163,238,665	220,354,000	3,201,808,545
RPC LTD. Mymensingh (210 MW)	1,012,729,264	4,013,246,401	1,092,051,624	2,839,654,674
Haripur Power Ltd.	2,500,503,070	3,648,595,438	2,362,906,000	3,611,744,022
Meghnaghat Power Ltd.	3,215,051,712	6,932,302,584	2,599,083,000	5,204,031,474
Doreen Power Generation & System Ltd.-Feni	153,888,560	386,538,316	152,370,667	359,880,451
Doreen Power Generation & System Ltd.- Tangail	147,008,215	378,982,345	139,611,730	348,277,970
Rejent Power Ltd.	149,556,764	398,428,570	125,921,904	305,945,761
Summit Purbachal Power Ltd.-Jangalia	213,583,410	764,809,059	194,552,065	603,234,726
Summit Meghnaghat Power Ltd.	830,206,729	16,497,031,984	1,021,635,762	20,205,278,506
Midland Power Company Ltd.	170,384,648	599,873,617	229,390,013	631,053,583
Raj Lanka Power Limited	225,936,819	2,591,250,630	201,277,765	2,474,374,827
Baraka Patenga Power Limited	277,917,456	2,506,396,859	276,508,128	2,622,307,842
Digital Power & Associates Ltd.	355,008,805	3,452,209,188	421,087,536	3,300,385,825
Regent Energy & Power Ltd.	463,345,635	1,385,956,823	653,335,426	1,495,536,363
United Power Generation & Distribution	40,992,480	471,167,703	178,341,120	511,415,977
RPCL 52MW Gazipur	302,618,124	3,522,279,219	241,436,424	2,823,832,429
RPCL 25MW Rawjan	140,503,330	1,698,818,164	117,031,010	1,462,335,414
Lakdhanvi Bangla Power Ltd.	103,741,615	1,525,388,232	83,043,131	1,468,908,488
ECPV Power Ltd.	593,603,040	5,528,958,240	487,890,144	4,002,293,612
Sinha People Energy Ltd.	107,157,360	1,257,955,712	162,598,272	1,728,764,643
United Ashugang Energy Ltd.	721,580,924	3,734,602,156	958,713,809	3,905,011,990
Summit Bibiyana II Power Company Ltd.	2,384,068,600	5,058,289,116	2,061,220,472	4,556,324,332
Summit Barrishal Power Ltd.	535,777,528	4,910,158,196	710,876,160	5,281,071,811
Summit Narayangonj Power Unit II Ltd.	299,926,533	2,784,897,373	254,069,325	2,089,954,993
Doreen Northern Power Limited	288,291,222	2,676,898,296	284,714,520	2,189,371,252
Doreen Southern Power Limited	294,282,591	2,844,181,299	220,861,779	1,801,067,816
Power Pac Motiara - Jamalpur	462,863,281	5,462,289,225	274,450,262	3,187,636,176
Shahjanullah Power Generation Co. Ltd.	117,605,122	364,821,677	33,835,048	100,717,883
CLC Power Company Ltd.	305,834,659	3,173,291,035	123,332,266	1,276,122,469
Engreen Solar	3,367,010	55,228,088	-	-
Kushiera Power Company Ltd.	552,270,809	1,459,251,376	-	-
M/S Banco Energy Generation Ltd.	135,402,013	1,544,722,703	-	-
Bangla Track Power Company Ltd.	43,398,336	1,347,442,237	-	-
Bangla Track Power Company Ltd. (Unit-2)	38,680,608	1,005,326,698	-	-
Aggreko Energy Solution Ltd. - Aorahati (100MW)	8,933,647	143,742,380	-	-
Aggreko Energy Solution Ltd. - Bhahmangoan (100MW)	14,951,645	393,671,402	-	-
APR Energy 300MW	25,928,945	421,345,356	-	-
UMPL 200MW	52,346,400	457,766,832	-	-
Summit Gazipur II Power Ltd. - Kodda (300MW)	198,423,175	2,194,039,402	-	-
Balance as at June 30, 2018	18,072,944,831	104,105,913,212	16,296,841,002	87,338,700,511

Particulars	FY-2017-2018		FY-2016-2017	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
NVNV Ltd. - India 250 MW	1,700,993,976	5,495,833,871	1,886,501,015	6,137,125,873
PTC India Ltd. 250MW	1,795,147,914	12,667,216,767	1,892,344,451	12,883,667,156
NVNV Ltd. - India 160 MW (Tripura)	991,485,396	7,527,074,624	717,765,809	4,882,860,435
Power Grid Corporation of India - 250MW	-	703,588,995	-	1,011,114,165
PTC India Ltd. 40MW	300,267,500	1,530,576,145	197,429,520	1,010,724,183
Power Grid Corporation of India - 160MW	-	201,525,742	-	-
Balance as at June 30, 2018	4,787,894,786	28,125,816,144.33	4,694,040,795	25,925,491,812



ELECTRICITY PURCHASE FROM RENTAL

Taka-

62,817,273,381

Particulars	FY-2017-2018		FY-2016-2017	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
AGGREKO, KHULNA(3 YEARS) LIQUID FUEL	-	-	995,642,760	-
AGGREKO, INTERNATIONAL LTD.-GHORASAL (145 MW)	510,063,023	2,226,183,156	-	3,490,345,410
AGGREKO, INTERNATIONAL LTD.-B.BARIA (85 MW)	334,439,484	1,746,117,538	513,299,767	1,826,969,398
AGGREKO, INTERNATIONAL LTD.-ASHUGONJ (95 MW)	176,207,625	622,972,062	180,231,570	667,606,582
AGGREKO, INTERNATIONAL LTD.-Khalna (55 MW)	99,348,940	2,349,205,331	78,089,810	2,026,304,023
BARKATULLAH ELECTRO DYNAMICS LTD.	218,089,032	728,038,763	281,850,576	732,432,581
SHAHJIBAZAR POWER CO. LTD.	381,564,619	1,404,799,351	402,946,118	1,257,107,043
DESH CAMBRIDGE, KUMERGOAN	45,818,811	172,092,400	55,237,549	166,467,741
ENERGYPRIMA, KUMERGOAN	145,590,260	497,922,855	266,002,400	951,415,807
ENERGYPRIMA, SHAHJIBAZAR	258,541,551	937,494,669	169,634,493	879,086,762
ENERGYPRIMA, FENCHUGONJ	255,959,306	932,351,269	271,042,579	1,040,701,891
ENERGYPRIMA, BOGRA	77,440,320	155,895,468	63,201,816	222,795,346
VENTURE ENERGY, BHOLA	166,077,155	751,545,506	88,291,385	244,346,148
DPA POWER GEN. INT. LTD.	109,116,124	2,846,114,571	83,705,137	2,421,835,009
QUANTUM POWER 100 MW BHERAMARA	-	-	-	-
DESH ENERGY100 MW SIDDIRGONJ	126,478,464	4,003,787,969	160,387,800	4,534,190,371
SUMMIT NARAYANGONJ POWER LTD.	310,136,328	3,746,680,727	463,062,696	4,082,438,381
MAX POWER LTD.-GHORASAL	289,711,985	1,404,225,547	441,298,667	1,779,263,008
KPCL-UNIT-2	558,435,279	5,748,463,581	511,273,292	4,666,155,450
KHANJAHAN ALI POWER LTD.	208,301,441	2,125,464,869	194,541,893	1,731,203,571
UNITED ASHUGONJ POWER LTD.	124,136,842	1,029,064,693	183,233,971	1,051,929,400
QUANTUM POWER NOWAPARA	-	-	-	-
IELCONSOURTUM & ASSOCIATES	380,150,736	4,251,681,543	369,322,581	3,696,117,162
R. Z. POWER LTD.	-	-	29,943,534	620,059,266
ENERGIS POWER CORPORATION LTD.	252,667,056	3,108,028,500	229,536,898	2,348,531,132
PRECISION ENERGY LTD.	117,916,629	642,756,316	234,115,397	978,891,791
DUTCH BANGLA POWER & ASSOCIATES LTD.	399,645,848	4,420,529,999	464,817,037	4,154,497,252
ACRON INFRASTRUCTURE SERVICE LTD.	590,667,150	5,710,921,036	605,933,460	5,236,897,342
AMNURA(SINHA POWER GENERATION)	273,149,816	3,306,079,991	219,130,196	2,697,522,666
POWER PAC MUTIARA KERANIGONJ	337,035,960	4,314,569,483	326,670,312	3,419,331,749
NORTHERN POWER	243,986,033	3,084,361,484	176,846,065	2,562,779,761
GBB POWER LTD.	169,812,254	549,924,704	173,504,374	526,879,383
Balance as at June 30, 2018	7,160,488,072	62,817,273,381	8,232,794,134	60,014,101,426



ELECTRICITY PURCHASE FROM PUBLIC PLANT

Taka-

72,895,422,864

Particulars	FY-2017-2018		FY-2016-2017	
	Unit Kwh	Amount In Tk.	Unit Kwh	Amount In Tk.
APSC (Except New 570 MW)	1,869,508,987	4,777,742,946	3,185,155,274	5,571,467,720
APSC (New 50 MW)	307,041,444	529,343,258	225,997,758	391,548,912
APSC (225 MW)	1,362,588,988	4,359,569,122	1,091,957,018	3,264,066,301
APSC (450 MW) South	2,314,541,302	7,766,000,107	1,536,169,851	5,190,041,587
APSC (450 MW) North	1,888,642,727	4,389,383,953	268,857,772	404,032,553
SBU HARIPUR	74,314,970	506,373,069	-	405,318,010
EGCB Ltd.(210X2)MW	636,819,480	2,311,774,179	506,944,824	1,759,683,600
EGCB Ltd.(412)MW	3,008,508,176	5,655,624,969	2,857,063,464	4,987,909,631
EGCB Ltd.(360)MW	370,373,819	407,411,201	-	-
North West Power Gen (NWPGCL)- Sirajgonj	801,430,588	4,035,562,491	1,566,500,836	3,477,677,366
North West Power Gen (NWPGCL)- Sirajgonj (Unit - 2)	572,681,206	7,648,533,682	-	-
North West Power Gen (NWPGCL)- Khulna	994,281,034	18,087,228,782	959,590,551	18,291,788,808
North West Power Gen (NWPGCL)- Bheramara	1,232,271,180	3,121,424,758	252,012,770	567,028,733
BPDB RPCL PowerGen Ltd.	701,571,144	9,299,450,347	763,257,340	9,090,554,301
Balance as at June 30, 2018	16,134,575,045	72,895,422,864	13,213,507,458	53,401,117,521



Note-49

Transmission Expenses

Taka-

1,829,178,719

Wheeling Charges paid to PGCB is shown below :

Particulars	2017-2018	2016-2017
Wheeling Charges to PGCB	1,829,178,719	2,551,961,312
Closing Balance	1,829,178,719	2,551,961,312



Note- 50 DISTRIBUTION EXPENSES

Code No.	Head of Accounts	Operation Expense Code No. 631	Maintenance Expense Code No. 632	Total Expenses. FY 2017-2018	Total Expenses. FY 2016-2017
0.20	Pay of Officers	262,300,037	-	262,300,037	499,190,206
0.21	Pay of Staff	711,478,848	-	711,478,848	820,203,885
0.22	Allowances of Officers	114,572,450	-	114,572,450	197,686,426
0.23	Allowances of Staff	446,968,454	-	446,968,454	521,768,198
0.24	Leave Encasement	17,231,873	-	17,231,873	192,562,328
0.25	Overtime Allowances (Single Rate)	117,271,243	-	117,271,243	127,139,251
0.25a	Overtime Allowances (Double Rate)	416,873,523	-	416,873,523	396,889,349
0.26	Traveling Expenses/ Allowances(For Official)	108,414,175	-	108,414,175	99,916,665
0.26a	Traveling Expenses (For Training)	2,961,153	-	2,961,153	2,659,638
0.27	Conveyance Charge	6,178,927	-	6,178,927	6,037,920
0.28	House Rent Expenses	-	-	-	20,000
0.29	Medical Expenses	5,924,890	-	5,924,890	4,670,928
0.29a	Washing Expenses	182,315	-	182,315	209,660
0.30	Representation & Entertainment	52,157	-	52,157	30,577
0.31	Bonus for Officers	42,649,097	-	42,649,097	49,758,838
0.31a	Bonus for Staff	115,895,453	-	115,895,453	144,082,008
0.31b	Bangla Nobo Barsho Allowance (For Officers)	5,527,803	-	5,527,803	4,185,841
0.31c	Bangla Nobo Barsho Allowance (For Staff)	10,924,536	-	10,924,536	11,552,733
0.32	Stationary & Printing	46,792,437	-	46,792,437	40,071,292
0.33	Taxes, Licence & Fees	26,199,975	-	26,199,975	24,461,595
0.34	Office Rent	6,600,903	-	6,600,903	4,985,239
0.35	Water Charges	2,151,662	-	2,151,662	198,175
0.35a	Electric Charges (Own use)	131,121,441	-	131,121,441	136,883,731
0.35b	Employees Electricity Rebate	118,167,295	-	118,167,295	132,927,250
0.35c	Electricity Rebate - Freedom fighters	2,689,803	-	2,689,803	2,512,752
0.36	Uniforms & Livery	8,080,499	-	8,080,499	6,666,875
0.37	Post & Telegram	1,727,348	-	1,727,348	924,568
0.37a	Telephone, Telex & Fax	7,193,160	-	7,193,160	11,292,113
0.38	Advertising & Promotion	22,863,297	-	22,863,297	20,999,382
0.39	Audit Fee	-	-	-	4,231,000
0.39a	Legal Expenses (Lawyer's Fees & Court Fees)	4,736,594	-	4,736,594	3,776,524
0.40	Books & Periodicals	423,227	-	423,227	460,996
0.41	Fuel Used for Electricity Generation	-	-	-	-
0.41a	Diesel/Furnace oil Used for Electricity Generation	-	-	-	-
0.41b	Coal Used for Electricity Generation	-	-	-	-
0.42	Petrol/ Diesel & Lubricants Used for Transport	101,693,323	-	101,693,323	105,133,749
0.42(a)	CNG Used for Vehicle	2,603,550	-	2,603,550	3,033,020
0.43	Petrol/ Diesel & Lubricants Used for Other Equipment	-	-	-	-
0.44	Store & Spares Used	128,198,717	-	128,198,717	130,140,724
0.44a	Store & Spares Used-Foreign	-	-	-	-
0.44b	Store & Spares Used-Received from other stores	-	-	-	-
0.45	Custom Duties & Sale Tax	491,616,466	-	491,616,466	60,790,491
0.45a	Vat	-	-	-	-
0.45b	Vat-For Assets Manufacturing by BPDF	-	-	-	-
0.46	Demurrage & Warfront	39,007,904	-	39,007,904	4,068,662
0.47	Depreciation	3,787,129,159	-	3,787,129,159	3,582,630,620
0.48	Hire of Equipment	-	-	-	-
0.49	Freight & Handling	119,929,650	-	119,929,650	70,099,507
0.50	Workmen Compensation	-	-	-	-
0.51	Gratuity	-	-	-	-
0.52	Donation & Contributions	-	-	-	-
0.52a	Donation to sick Employees from Benevolent Fund	-	-	-	96,228
0.53	Income Tax of Officers & Staff	-	-	-	-
0.54	Training & Education	-	-	-	-
0.54a	Training & Education- Foreign	-	-	-	385,729
0.55	Employees Other Benefit & Welfare Expenses	1,958,620	-	1,958,620	2,770,883
0.55a	Reimbursement for Treatment of Accident (on duty) affected Employee	5,000	-	5,000	15,000
0.56	Board's Contribution to CPF	-	-	-	-
0.57	Board's Contribution to Pension Fund	712,997,133	-	712,997,133	1,158,373,393
0.58	Leave Encasement on Retirement	65,754,610	-	65,754,610	71,769,172
0.59	Salary & Pension Cont. for Trans. Govt. Employees	-	-	-	470,000
0.60	Insurance (For Goods & Property)	-	-	-	-
0.60a	Insurance For Goods & Property	1,463,825	-	1,463,825	1,279,712
0.60 b	Insurance For Vehicle & other	-	-	-	630
0.61	Bank Charge & Commission	75,600,842	-	75,600,842	93,867,273
0.62	Bad debts	-	-	-	-
0.63	Honorarium	81,517,652	-	81,517,652	74,666,744
0.63A	Honorarium	7,540,456	-	7,540,456	2,303,889
0.64	Contractor's Fees	-	-	-	2,000
0.64a	Office Maintenance	-	-	-	176,917
0.64b	Store Maintenance	-	-	-	-
0.65	Consultants Fee-Local	21,150,867	-	21,150,867	36,043,398
0.65a	Consultants Expenses	2,702,944	-	2,702,944	3,352,602
0.66	Wages for Hired Labour	198,777,784	-	198,777,784	208,780,646
0.66a	Computerization of Commercial Operation	-	-	-	-
0.66b	Service charge for collection of Electricity Bill by Mobile Phone Co.	9,400,834	-	9,400,834	5,100,256
0.66c	Contract out- Commercial Operation activities	-	-	-	-
0.67	Interest on GPP/CPF	-	-	-	-
0.68	Allocation of Gen. Admn. Exp.	-	-	-	-
0.69	Miscellaneous Expenses	-	-	-	-
0.70	Land & Land Rights	-	-	-	-
0.71	Structure & Improvement	-	-	-	-
0.72	Boiler Plant equipment	-	113,677,168	113,677,168	77,031,863
0.73	Engine & Engine Driven Generators	-	24,850	24,850	-
0.74	Generator	-	-	-	5,360
0.75	Prime Movers	-	-	-	311,730
0.76	Accessory elect. equipment	-	320,602	320,602	3,378,223
0.77	Reservoir, Dams & Waterways	-	-	-	-
0.78	Water Wheels and Turbines	-	-	-	-
0.79	Roads, Rail Roads & Bridges	-	-	-	-
0.80	Fuel Holders, Producers & Accessories	-	-	-	-
0.81	Station Equipment	-	3,321,934	3,321,934	2,143,681
0.82	Towers and Fixtures	-	33,136	33,136	-
0.83	Poles & Fixtures	-	2,007,975	2,007,975	2,302,703
0.84	Overhead Conduit & Devices	-	405,210,616	405,210,616	304,518,660
0.85	Underground Conductors	-	26,797,341	26,797,341	240,140
0.86	Line Transformers	-	-	-	16,418,658
0.86A	Transformer Manufacturing	-	110,610	110,610	-
0.87	Street Lighting and Signal Systems	-	44,005	44,005	-
0.88	Meter	-	-	-	-
0.89	Transportation Equipment	-	63,361,526	63,361,526	55,483,764
0.90	Heavy & Other Power Operated Equipment's	-	-	-	-
0.91	Office furniture & Equipment	4,096,454	-	4,096,454	4,205,579
0.91A	Office furniture & Equipment (Computer, Monitor & Others)	25,000	-	25,000	10,150
0.92	Communication Equipments	-	-	-	-
0.93	Tools, Shop and Garage Equipments	-	2,862,543	2,862,543	2,306,290
0.94	Laboratory Equipment	-	-	-	-
0.95	Stores Equipment	-	213,828	213,828	282,890
0.96	Fire Fighting Equipment	-	-	-	-
0.97	Renewable Energy promotion (Solar Power)	-	-	-	-
0.99	Miscellaneous Equipment	-	-	-	-
	Total	8,613,203,908	622,107,588	9,235,311,496	9,552,946,879



NOTE- 51 GENERAL & ADMINSTRATIVE EXPENSES

Code No.	Head of Accounts	Operation Expense Code No. 651	Maintenance Expense Code No. 652	Total Expenses. FY 2017-2018	Total Expenses. FY 2016-2017
0.20	Pay of Officers	397,590,936	-	397,590,936	464,900,763
0.21	Pay of Staff	359,630,779	-	359,630,779	385,333,276
0.22	Allowances of Officers	187,004,271	-	187,004,271	204,644,600
0.23	Allowances of Staff	225,540,000	-	225,540,000	242,358,229
0.24	Leave Encasement	15,708,618	-	15,708,618	102,796,956
0.25	Overtime Allowances (Single Rate)	58,176,808	-	58,176,808	55,059,052
25a	Overtime Allowances (Double Rate)	143,037,489	-	143,037,489	133,245,681
0.26	Traveling Expenses/ Allowances (For Official)	81,487,154	-	81,487,154	79,041,858
26a	Traveling Expenses (For Training)	15,818,605	-	15,818,605	19,175,778
0.27	Conveyance Charge	5,628,910	-	5,628,910	6,820,264
0.28	House Rent Expenses	22,000	-	22,000	-
0.29	Medical Expenses	4,058,656	-	4,058,656	4,652,035
29a	Washing Expenses	996,633	-	996,633	917,764
0.30	Representation & Entertainment	6,584,164	-	6,584,164	3,595,431
0.31	Bonus for Officers	58,686,320	-	58,686,320	57,462,824
31a	Bonus for Staff	58,418,067	-	58,418,067	62,803,962
31b	Bargla Nobo Barsho Allowance (For Officers)	5,777,498	-	5,777,498	6,607,708
31c	Bargla Nobo Barsho Allowance (For Staff)	5,862,161	-	5,862,161	5,453,138
0.32	Stationary & Printing	43,160,258	-	43,160,258	41,279,598
0.33	Taxes, Licence & Fees	26,720,030	-	26,720,030	29,943,879
0.34	Office Rent	3,440,922	-	3,440,922	7,739,643
0.35	Water Charges	5,997,853	-	5,997,853	6,439,746
35a	Electric Charges (Own use)	47,571,151	-	47,571,151	60,223,705
35b	Employees Electricity Rebate	66,990,303	-	66,990,303	68,239,807
35c	Electricity Rebate - Freedom fighters	-	-	-	900
0.36	Uniforms & Liveries	3,007,374	-	3,007,374	2,852,866
0.37	Post & Telegram	1,675,854	-	1,675,854	2,266,040
37a	Telephone, Telex & Fax	6,022,017	-	6,022,017	6,285,035
0.38	Advertising & Promotion	87,127,842	-	87,127,842	101,657,315
0.39	Audit Fee	1,637,600	-	1,637,600	1,689,300
39a	Legal Expenses (Lawyer's Fees & Court Fees)	15,758,352	-	15,758,352	5,969,065
0.40	Books & Periodicals	871,247	-	871,247	1,034,182
0.41	Fuel Used for Electricity Generation	4,060	-	4,060	-
0.41a	Diesel/Furnace oil Used for Electricity Generation	-	-	-	-
0.41b	Coal Used for Electricity Generation	-	-	-	-
0.42	Petrol/ Diesel & Lubricants Used for Transport	59,122,982	-	59,122,982	45,831,315
42(a)	CNG Used for Vehicle	3,060,940	-	3,060,940	17,788,064
0.43	Petrol/ Diesel & Lubricants Used for Other Equipment	28,152	-	28,152	2,500
0.44	Store & Spares Used	13,022,857	-	13,022,857	11,810,785
0.44a	Store & Spares Used-Foreign	-	-	-	-
0.44b	Store & Spares Used-Received from other stores	-	-	-	-
0.45	Custom Duties & Sale Tax	-	-	-	-
45a	Vat	173,387	-	173,387	-
0.45b	Vat-For Assets Manufacturing by BPPDB	-	-	-	-
0.46	Demurrage & Warfront	-	-	-	-
0.47	Depreciation	270,103,188	-	270,103,188	238,315,669
0.48	Hire of Equipment	-	-	-	-
0.49	Freight & Handling	208,675	-	208,675	165,896
0.50	Workmen Compensation	-	-	-	-
0.51	Gratuity	-	-	-	-
0.52	Donation & Contributions	2,341,380	-	2,341,380	2,360,320
0.52a	Donation to sick Employees from Benevolent Fund	-	-	-	-
0.53	Income Tax of Officers & Staff	-	-	-	-
0.54	Training & Education	61,550,274	-	61,550,274	47,749,565
0.54a	Training & Education- Foreign	-	-	-	-
0.55	Employees Other Benefit & Welfare Expenses	127,884,815	-	127,884,815	17,126,475
0.55a	Reimbursement for Treatment of Accident (on duty) affected Employee	13,000	-	13,000	-
0.56	Board's Contribution to CPF	-	-	-	-
0.57	Board's Contribution to Pension Fund	620,913,676	-	620,913,676	665,612,188
0.58	Leave Encasement on Retirement	67,514,535	-	67,514,535	85,137,191
0.59	L. Salary & Pension Cont. for Trans. Govt. Employees	-	-	-	29,530
0.60	Insurance (For Goods & Property)	8,833	-	8,833	-
60a	Insurance For Goods & Property	1,517,314	-	1,517,314	2,347,014
60b	Insurance For Vehicle & other	10,859,550	-	10,859,550	10,686,050
0.61	Bank Charge & Commission	13,872,382	-	13,872,382	34,295,060
0.62	Bad debts	136,671	-	136,671	-
0.63	Honorarium	119,751,994	-	119,751,994	117,388,544
0.63A	Honorarium	15,050,604	-	15,050,604	16,072,066
0.64	Contractor's Fees	-	-	-	-
0.64a	Office Maintenance	-	-	-	32,820
0.64b	Store Maintenance	-	-	-	-
0.65	Consultants Fee-Local	29,381,635	-	29,381,635	19,908,008
0.65a	Consultants Expenses	21,547,980	-	21,547,980	-
0.66	Wages for Hired Labour	49,085,852	-	49,085,852	39,012,791
0.66a	Computerization of Commercial Operation	133,834,994	-	133,834,994	75,040,452
0.66b	Service charge for collection of Electricity Bill by Mobile Phone Co.	-	-	-	-
0.66c	Contract out- Commercial Operation activities	-	-	-	-
0.67	Interest on GPP/CPF	-	-	-	-
0.68	Allocation of Gen. Admn. Exp.	-	-	-	-
0.69	Miscellaneous Expenses	-	-	-	-
0.70	Land & Land Rights	-	-	-	-
0.71	Structure & Improvement	-	182,902,028	182,902,028	109,448,594
0.72	Boiler Plant equipment	-	-	-	-
0.73	Engine & Engine Driven Generators	-	-	-	-
0.74	Generator	-	-	-	-
0.75	Prime Movers	-	-	-	-
0.76	Accessory elect. equipment	-	182,148	182,148	-
0.77	Reservoir, Dams & Waterways	-	-	-	-
0.78	Water Wheels and Turbines	-	-	-	-
0.79	Roads, Rail Roads & Bridges	-	-	-	-
0.80	Fuel Holders, Producers & Accessories	-	-	-	-
0.81	Station Equipment	-	305,398	305,398	-
0.82	Towers and Fixtures	-	-	-	-
0.83	Poles & Fixtures	-	-	-	-
0.84	Overhead Conduct & Devices	-	950,405	950,405	1,583,358
0.85	Underground Conductors	-	-	-	-
0.86	Line Transformers	-	-	-	-
0.86A	Transformer Manufacturing	-	-	-	-
0.87	Street Lighting and Signal Systems	-	-	-	-
0.88	Meter	-	-	-	-
0.89	Transportation Equipment	-	70,203,290	70,203,290	62,168,064
0.90	Heavy & Other Power Operated Equipments	-	-	-	-
0.91	Office furniture & Equipment	-	8,426,726	8,426,726	7,101,908
0.91A	Office furniture & Equipment (Computer, Monitor & Others)	-	53,440	53,440	75,250
0.92	Communication Equipments	-	-	-	-
0.93	Tools, Shop and Garage Equipments	-	1,605,495	1,605,495	1,296,120
0.94	Laboratory Equipment	-	-	-	-
0.95	Stores Equipment	-	1,123,856	1,123,856	1,011,618
0.96	Fire Fighting Equipment	-	-	-	-
0.97	Renewable Energy promotion (Solar Power)	-	-	-	-
0.99	Miscellaneous Equipment	-	-	-	-
	Total	3,560,999,602	265,752,786	3,826,752,388	3,794,885,615



Note- 52

Financing and Other Charges

Taka-

5,057,497,885

It includes interest expenses on all loans and borrowings against projects in operation.
Loan category wise break up of this item is given below :

Particulars	2017-2018	2016-2017
Interest on Foreign Loan (Code-671)	2,773,608,475	1,114,402,173
Interest on Government Loan (Code-672)	1,627,760,741	1,635,552,921
Interest on GPF & CPF (Code-675)	654,238,905	601,495,141
Interest on Bank O/D/ LTR Short Term Loan (Code-676)	1,889,764	-
Closing Balance	5,057,497,885	3,351,450,235



Note- 53

Interest Expenses on Budegetary Support From Govt.

Taka-

11,883,129,000

Particulars	2017-2018	2016-2017
Interest on Budgetary Support From Govt. (Code-672a)	11,883,129,000	11,288,297,047
Closing Balance	11,883,129,000	11,288,297,047



Note- 54

Loss/(Gain) due to Exchange Rate Fluctuation

Taka-

2,444,478,187

Generation, Distribution and Miscellaneous wise ERF is shown below :

Particulars	2017-2018	2016-2017
Generation	2,051,954,626	546,704,449
Distribution	392,523,560	(271,857,160)
Miscellaneous	-	-
Closing Balance	2,444,478,187	274,847,289

Projects wise detail calculation is shown in Note-29



Assets Insurance Fund	Taka-		15,000,000
	2017-2018	2016-2017	
Particulars			
Assets Insurance Fund	15,000,000	15,000,000	
GRAND TOTAL	15,000,000	15,000,000	

Note-55



Note- 56

PROVISION FOR MAINTANANCE & DEVELOPMENT FUND

Taka- 11,626,667,036

Maintanance Fund is shown below :

Particulars	2017-2018	2016-2017
Maintanance & Development	11,626,667,036	13,640,707,389
Closing Balance	11,626,667,036	13,640,707,389



Note- 57

Subsidy From Government

Taka-

(9,562,000,000)

Particulars	2017-2018	2016-2017
Subsidy From Government	(9,562,000,000)	-
Closing Balance	(9,562,000,000)	-



The above amount pertains to the rectification of the errors and omission made in recording transactions in the preceding years. Detailed break-up is as follows :

Particulars	Name of RAO/RAC/Project	Debit	Credit
Revenue:			
	RAO, Mymensingh	-	468
	RAO, Rangpur (New)	-	-
	Directorate of Finance	1,489,727,385	1,536,028,636
	Rangpur 20 MW (New)	-	-
	Syedpur 20 MW (New)	-	-
	New Shantahar 50 MW	-	-
	Sylhet 150 MW	710,298	-
	Bera 70 MW	328,859	-
	Baghabari 50 MW	214,697	-
	Baghabari 171 MW	-	-
	Kaptai P/S	-	-
	Khulna P/S	-	3,947,747
	Faridpore P/S	-	145,581
	Khulna E/A	-	6,268
	Jessor E/A	-	83,247
	CPAAC	33,645,634	40,534,532
	Total Revenue	1,524,626,873	1,580,746,479
Overhead:			
	RAO, Chandpur	-	-
	RAO, P&CO	-	-
	RAO, Rajshahi	4,325	-
	RAO, Khulna	-	343,250
	Total Overhead	4,325	343,250
Development:			
	Bibiyana-400MW(South)	-	-
	Shahjibazar 300 MW CCPPP	-	-
	101 MW H.F.O. Chapainowabgonj	-	-
	150 M. W. Sylhet Conversion	-	-
	Total Development	-	-
	Total Revenue+Overhead+Development	1,524,631,198	1,581,089,729
Adjustment			
Trustee Board			
Balance as at June 30, 2018			56,458,532

