

**AUDIT REPORT
AND
ACCOUNTS
OF**

Bangladesh Gas Fields Company Limited

(A Company of Petrobangla)

For the year ended 30 June 2020

**KHAN WAHAB SHAFIQUE RAHMAN & CO.
CHARTERED ACCOUNTANTS**

A member of mgi worldwide

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Independent Auditors' Report
To the Shareholders of Bangladesh Gas Fields Company Limited
Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Bangladesh Gas Fields Company Limited, which comprise the statement of financial position as at June 30, 2020 and statements of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects of the statement of financial position of Bangladesh Gas Fields Company Limited as at June 30, 2020 and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs) and other applicable laws and regulations.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the financial statements in jurisdictions, and we have fulfilled our other ethical responsibilities in accordance these requirements and with the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matters:

1. We draw attention to Note-25 of the financial statements which stated that Tk. 61,012,717 for **Padma Oil Company Ltd.** Tk. 75,369,074 for **Meghna Petroleum Ltd.** and Tk. 126,597,029 for **Bangladesh Petroleum Corporation** has been disputed since long. Management has been trying to recover this disputed amount.
- 2.a We draw attention to **Note-29** of the financial statements which stated that Tk. 424,863,222 for **Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)** and Tk. 124,596,387 for **Titans Gas Transmission & Distribution Company Ltd. (TGTDCL)** has been remaining for long time overdue. Management has been trying to recover this overdue amount.
- 2.b We draw attention to **Note-28** of receivable from SGCL Tk. 59.55 crore which includes Tk. 51.95 crore against well head charge of **Bangladesh Gas Fields Company Limited (BGFCL)** which is not being paid by **Sundarban Gas Company Limited (SGCL)** from 18 September, 2018. Management has been trying to recover this overdue amount.



3. Disclosed in note-20 an amount of Tk. 3 core lying with Padma Bank Limited on account of bank deposit (FDR) has been held up for encashment due to the liquidity crisis of the bank. The management has not accounted interest on FDR since 2018. However interest receivable of Tk. 992,873 calculated up to 2016-2017 in this respect has been shown in the accounts.
4. We draw attention to Note 30 of the financial statements which stated that the net sales of gas has been shown the amount of Tk. 462.73 crore but according to production report, net sales of gas would be Tk. 498.80 crore. The difference amounting to Tk. 36.07 crore between BGFCL and GTCL/Distribution Companies stands for quantity dispute between transmission end of GTCL and receiving point of distribution companies amounting quantity 413,694.892 MCM in FY 2019-2020. After deducting allowable distribution loss Tk. 6.71 crore, difference of net sales stands at Tk. 29.36 crore during the year. VAT amounting Tk. 33.67 crore (estimated) would also be payable to NBR against above difference of net sales in FY 2019-2020. There is also a quantity dispute of 43,518.868 MCM in the FY 2018-2019 affecting net sales Tk. 3.05 crore and VAT payable to NBR (estimated) Tk. 5.89 crore. Management has been trying to resolve this matter.
5. We draw attention to Note 28 of the financial statements where the reconciliation process with various customers owned by Petrobangla Corporation is under progress.

Our opinion is not modified in respect of these above matters.

Key Audit Matters

Key Audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Other Information

Management is responsible for the other information. The other information comprises all of the information other than the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, the Companies Act 1994 and other applicable laws and regulations and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going



concern and using the going concern basis of accounting unless management either intends to liquidate the company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists.

Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management but not for the purpose expressing an opinion on the effectiveness of the company's internal control.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the company's financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all



relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on other Legal and Regulatory Requirements

In accordance with the Companies Act 1994, we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of accounts as required by law have been kept by company so far as it appeared from our examination of these books;
- c) the statements of financial position and statements of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of accounts and returns;

Dated: Dhaka
December 10, 2020

Khan Wahab Shafique Rahman & Co.

**Khan Wahab Shafique Rahman & Co.
Chartered Accountants**

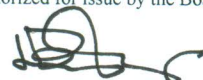
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Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Financial Position
As at June 30, 2020

Particulars	Notes	Amount in Taka	
		30-06-2020	30-06-2019
1 CAPITAL AND RESERVES		32,270,752,016	30,164,441,042
Share capital	1	2,447,122,600	2,447,122,600
GOB contribution to equity	2	5,653,589,536	5,585,380,676
Capital reserves	3	2,003,166,186	1,935,796,086
Revenue reserves	4	22,166,873,694	20,196,141,680
2 LONG TERM BORROWINGS		20,980,904,166	21,951,117,652
Unsecured loans-local sources	5	13,660,980,269	14,145,994,464
Unsecured loans-foreign sources	6	7,319,923,897	7,805,123,188
3 FUND & LIABILITIES		23,348,503,331	20,740,925,261
Accumulated Depreciation	7	6,799,534,130	6,590,801,401
Depreciation fund	8	15,245,573,547	13,019,151,083
Emergency fund	9	1,303,395,654	1,130,972,777
4 OTHER LONG TERM LIABILITIES		8,631,767,781	9,436,620,833
Customers' & Contractors' Security Deposits		2,015,130	1,939,272
Liabilities for Deferred Tax	10	8,629,752,651	9,434,681,561
5 CURRENT LIABILITIES		4,672,664,237	3,912,506,497
Trade creditors	11	1,140,930,599	1,426,291,149
Accruals & Provisions	12	234,374,239	238,213,569
Beneficiaries' profit participation		107,357,655	122,871,347
Current portion of long term loan	13	2,264,307,699	1,125,299,873
Interest payable	14	38,849,304	23,449,194
Provision for Income Tax	15	886,844,741	976,381,365
TOTAL SHAREHOLDERS' EQUITY & LIABILITIES (1+2+3+4+5)		89,904,591,531	86,205,611,285
REPRESENTED BY:			
6 FIXED ASSETS		50,628,165,405	49,172,840,316
Fixed assets (at cost or valuation)	16	10,837,071,431	10,704,456,207
Proved properties (at cost)	17,18	38,396,843,123	37,255,546,053
Capital work- in- progress	19	1,394,250,851	1,212,838,056
7 INVESTMENT AND OTHER ASSETS		22,936,258,854	21,478,785,472
Bank deposits (FDR)	20	10,616,520,046	12,047,680,575
Hydro carbon development fund investment		1,431,116,331	1,366,439,934
Depreciation fund investment		9,261,084,339	6,886,954,694
Emergency fund investment		953,329,806	742,029,051
Loans to group companies (non-current portion)	21	178,484,580	208,232,010
Loans to employees (non-current portion)		495,723,752	227,449,208
8 CURRENT ASSETS		11,504,680,845	11,722,381,525
Inventories of stores & other materials	22	287,197,675	233,663,294
Advances, deposits and prepayments	23	29,238,485	113,248,454
Current portion of Loan to group companies		29,747,430	29,747,430
Current portion of Loans to employees	24	37,561,805	32,913,789
Trade accounts receivable (except group accounts)	25	1,721,310,404	1,809,422,014
Other current assets	26	8,089,620,140	8,011,250,818
Cash and bank balances	27	1,310,004,906	1,492,135,726
9 GROUP COMPANY ACCOUNTS (RECEIVABLE)		4,835,486,427	3,831,603,972
Gas distribution companies	28	4,038,086,944	2,502,713,855
Other current accounts	29	797,399,483	1,328,890,117
TOTAL ASSETS (6+7+8+9)		89,904,591,531	86,205,611,285

The Principal Accounting Policies and Notes attached herewith form an integral part of the above statement of financial position. Approved and authorized for issue by the Board of Directors on December 10, 2020 and signed on its behalf by:

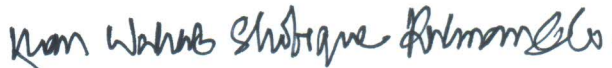

Company Secretary


General Manager
Finance & Accounts


Managing Director


Director

Subject to our separate report of even date


Khan Wahab Shafique Rahman & Co.

Chartered Accountants

DVC for this document is: 2101071885AS595156

Dated, Dhaka
December 10, 2020



Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Profit or Loss and Other Comprehensive Income
For the year ended June 30, 2020

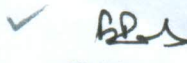
Particulars	Notes	Amount in Taka	
		2019 - 2020	2018 - 2019
1 Revenue			
Sales of Gas	30	9,928,672,264	15,088,203,308
Sales of Petroleum Products	31	1,708,800,980	2,134,573,682
Other Operational Income	32	18,117,675	14,433,075
Total		11,655,590,919	17,237,210,065
2 Supplementary duty and VAT	33	5,530,381,906	10,225,565,689
3 NET REVENUE (1-2)	34	6,125,209,013	7,011,644,376
4 COST OF SALES		4,255,422,562	4,647,499,333
Production Cost	35	2,032,553,486	2,122,168,119
Depreciation, Amortization & Depletion Charges	35	2,018,492,443	2,142,482,127
Purchase Cost of Condensate	36	182,560,401	322,593,974
Transportation of Petroleum Products	37	21,816,232	22,905,113
Petrobangla Actual Cost Recovery	38	-	37,350,000
5 OPERATING PROFIT (3-4)		1,869,786,451	2,364,145,043
6 Non-Operational Income (Net of Indirect Cost)	39	7,010,124	9,711,376
7 TOTAL PROFIT (5+6)		1,876,796,575	2,373,856,419
8 FINANCIAL (COSTS)/INCOME	40	270,356,524	83,570,521
Interest costs		(703,916,328)	(682,289,113)
Exchange Rate Fluctuation Loss/Gain		(38,977,133)	(65,157,462)
Interest income		1,013,249,985	831,017,096
9 NET PROFIT BEFORE BPPF & TAX (7+8)		2,147,153,099	2,457,426,940
10 Contribution to BPPF	41	107,357,655	122,871,347
11 NET PROFIT BEFORE TAX (9-10)		2,039,795,444	2,334,555,593
12 Provision for Corporate Tax			
A. Current Tax	15.1	662,933,519	817,094,458
B. Deferred Tax	10.2	(804,928,910)	(252,514,324)
Net Tax Provision		(141,995,391)	564,580,134
13 NET PROFIT/(LOSS) FOR THE YEAR AFTER TAX (11-12)		2,181,790,835	1,769,975,459
14 Payment to National Exchequer as Advance Dividend		587,309,424	587,309,424
15 Provision/Transfer to Reserve (Emergency Fund)		133,128,023	176,052,916
16 Prior Years' Adjustment	42	(509,378,626)	(1,751,082,863)
17 NET INCOME TRANSFERRED TO STATEMENT OF CHANGES IN EQUITY (13-14-15-16)		1,970,732,014	2,757,695,982

The Principal Accounting Policies and Notes attached herewith form an integral part of the above statement of financial position. Approved and authorized for issue by the Board of Directors on December 10, 2020 and signed on its behalf by:


Company Secretary

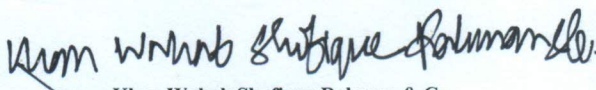

General Manager
Finance & Accounts

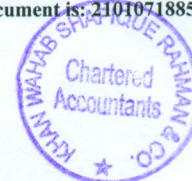

Managing Director


Director

Subject to our separate report of even date

Dated, Dhaka
December 10, 2020


Khan Wahab Shafique Rahman & Co.
Chartered Accountants
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Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Changes in Equity
For the year ended June 30, 2020

Amount in Taka

Particulars	Share Capital	GOB Contribution to Equity	Capital Reserve	Revenue Reserve	Total
Balance as at 01 July, 2019	2,447,122,600	5,585,380,676	1,935,796,086	20,196,141,680	30,164,441,042
Changes During the year:					
Addition to Capital reserve	-	68,208,860	67,370,100	-	135,578,960
Net Income from Statement of Profit or Loss and Other Comprehensive Income	-	-	-	1,970,732,014	1,970,732,014
Balance as at 30 June, 2020	2,447,122,600	5,653,589,536	2,003,166,186	22,166,873,694	32,270,752,016

Particulars	Share Capital	GOB Contribution to Equity	Capital Reserve	Revenue Reserve	Total
Balance as at 01 July, 2018	2,447,122,600	5,343,258,082	1,948,984,939	17,368,026,041	27,107,391,662
Changes During the year:					
Addition to Capital reserve	-	242,122,594	57,230,804	-	299,353,398
Net Income from Statement of Profit or Loss and Other Comprehensive Income	-	-	-	2,757,695,982	2,757,695,982
Re-allocation of revaluation reserve	-	-	(70,419,657)	70,419,657	-
Balance as at 30 June, 2019	2,447,122,600	5,585,380,676	1,935,796,086	20,196,141,680	30,164,441,042

The Principal Accounting Policies and Notes attached herewith form an integral part of the above Statement of Changes in Equity.
Approved and authorized for issue by the Board of Directors on December 10, 2020 and signed on its behalf by:


Company Secretary


General Manager
Finance & Accounts


Managing Director


Director

Subject to our separate report of even date.

Dated, Dhaka
December 10, 2020



Khan Wahab Shafique Rahman & Co.
Chartered Accountants
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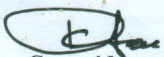


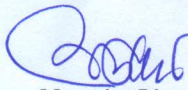
Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Statement of Cash Flows
For the year ended June 30, 2020

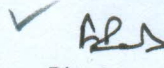
	Amount in Taka	
	2019-2020	2018-2019
CASH FLOW FROM OPERATING ACTIVITIES		
Net profit for the year before tax	2,039,795,444	2,334,555,593
Adjustment to reconcile net profit to net cash provided by operating activities:		
Depreciation and depletion charges	2,018,492,443	2,142,482,127
Interest expense	703,916,328	682,289,113
Exchange Rate Fluctuation Loss/(Gain)	38,977,133	65,157,462
Decrease/(Increase) in inventories of stores	(53,534,381)	78,557,075
Decrease/(Increase) in advance, deposits & prepayments	84,009,969	40,089,724
Decrease/(Increase) in trade accounts receivables (Excluding group accounts)	88,111,610	1,482,658,020
Decrease/(Increase) in other current assets	(162,576,782)	(293,682,885)
Decrease/(Increase) in group company accounts receivables	(974,135,024)	6,205,121,724
Increase/(Decrease) in creditors & accruals (VAT & others)	(260,515,022)	(6,159,913,000)
Increase/(Decrease) in beneficiarys' profit participation fund	(15,513,693)	25,117,437
Income tax paid including source tax	(411,404,280)	(651,960,134)
Interest paid	(707,688,727)	(683,834,761)
Net Cash flow from operating activities	2,387,935,020	5,266,637,495
CASH FLOW FROM INVESTING ACTIVITIES		
Acquisition of fixed assets	(1,464,593,921)	(1,283,223,121)
Adjustment/Received from disposal/sale of fixed assets	28,441,340	1,222,681
Investment in fixed deposits	(1,218,946,268)	(6,609,786,402)
Loans to employees	(272,922,561)	(15,504,807)
Interest received from investment of hydro carbon development fund	97,947,180	85,223,728
Interest received from investment of depreciation fund	593,992,084	379,058,106
Interest received from investment of Emergency fund	55,299,662	40,965,422
Net cash used by investing activities	(2,180,782,483)	(7,402,044,393)
CASH FLOW FROM FINANCING ACTIVITIES		
Contribution by Government to equity	68,208,860	242,122,594
Long term foreign loan received	97,921,044	346,654,213
Long term local loan received	1,157,381,313	547,615,000
Repayment of foreign long term loans	(34,976,528)	(35,107,430)
Repayment of local long term loans	(1,090,508,623)	(280,942,885)
Payment to national exchequer as interim dividend	(587,309,424)	(587,309,424)
Net cash used by financing activities	(389,283,357)	233,032,068
Net increase/(decrease) in cash & cash equivalents	(182,130,820)	(1,902,374,830)
Total opening cash and cash equivalents	1,492,135,726	3,394,510,556
Total closing cash and cash equivalents	1,310,004,906	1,492,135,726

The Principal Accounting Policies and Notes attached herewith form an integral part of the above Statement of Cash Flows. Approved and authorized for issue by the Board of Directors on December 10, 2020 and signed on its behalf by:


Company Secretary

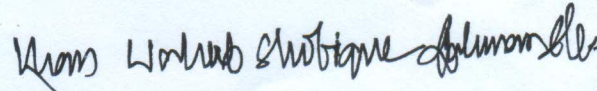

General Manager
Finance & Accounts


Managing Director


Director

Subject to our separate report of even date.

Dated, Dhaka
December 10, 2020


Khan Wahab Shafique Rahman & Co.
Chartered Accountants
DVC for this document is: 2101071885AS595156



Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Principal Accounting Policies & Notes
To the Financial Statements
For the year ended 30 June, 2020

1. Introduction

Bangladesh Gas Fields Company was converted to Public Limited Company vide a special resolution adopted in the 5th extra ordinary general meeting held on 18 August 1996.

2. Financial structure

The Company's financial structure comprises:

- a. Equity capital, all of which are effectively owned by Petrobangla on behalf of the Government of Bangladesh; and
- b. Long term loan comprising of foreign and local currency loans.

3. Business

- 3.1 The company carries out production of natural gas within the eastern part of Bangladesh. Small quantities of condensate and oil products are also produced and processed as by-products.
- 3.2 The Company has consolidated with its own financial statements those of on going projects. The purpose of these projects is to substantially meet the country's growing demand for natural gas by carrying out a series of activities such as drilling of new wells, work over/recompletion of existing wells and installation of gas process plants.

4. Significant Accounting Policies

4.1 Components of Financial Statements

1. A Statement of Financial Position as at 30 June, 2020;
2. A Statement of Profit or Loss and other Comprehensive Income for the year ended 30 June, 2020;
3. A Statement of Changes in Equity for the year ended 30 June, 2020;
4. A Statement of Cash Flows for the year ended 30 June, 2020;
5. Notes, Comprising Significant Accounting policies and other explanatory information.

4.2 Statement of Compliance

The financial statements have been prepared in accordance with International Accounting Standards (IAS) and International Financial Reporting Standards (IFRSs) as adopted by the Institute of Chartered Accountants of Bangladesh (ICAB).

4.3 Basis of Preparation

The financial statements of the company have been prepared on historical cost basis except to the extent as modified through revaluations as mentioned in Note no. 4.13 as per Companies Act, 1994 and Uniform System of Accounts (USAC) prescribed by Bangladesh Energy Regulatory Commission (BERC) for its Licensees.

The financial statements provide comparative information in respect of the previous period.

4.4 Significant Accounting Judgments, Estimates and Assumptions

The preparation of the Financial Statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the accompanying disclosures, and the discloser of contingent liabilities if any, at the date of the financial statements. Estimates and Assumptions are continuously evaluated and are based on management's experience and other factors including expectations of future events that are believed to be reasonable under the circumstances. Uncertainty about the assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.



4.5 Functional and Presentation Currency

These financial statements are presented in Bangladeshi Taka (BDT) which is the company's functional currency.

4.6 Gas and Oil exploration, development and production expenditure

Oil and gas exploration, development and production expenditures are accounted for as set out in the Statement of Recommended Practice (SORP) "Accounting for Oil and gas exploration and development activities" published by the Oil Industry Accounting Committee, UK.

4.7 Foreign Currencies

Foreign currencies are recorded at the exchange rate at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are translated at the rate of exchange prevailed on the closing date and the resulting exchange differences are recognized in profit or loss in the period in which they arise as per IAS-21. The gains and losses arising from loans directly related to capital works-in-progress are charged to the concerned accounts till its completion.

4.8 Amortization of ERF

Exchange Rate Fluctuation (ERF) on foreign loans has been added to the assets procured with the principal loans received as per Petrobangla order no. 11.31.02/1000 dated 22/02/2001. According to the order, the entire loss or gains due to ERF of a year has been added to or deducted from the assets procured with the foreign currency loan proceeds as per Company's Act 1994 up to 30 June 2018 and ERF burdens are depreciated as per the applicable rate of depreciation/depletion of relevant asset.

4.9 Fields under development and in production

All field development costs borne by the company are capitalized under full cost method of accounting as tangible fixed assets and then depleted over the course of rest operating cycle. Such costs relate to the acquisition and installation of production facilities and also include development drilling costs, applicable exploration and evaluation costs, project overhead and interest capitalized in accordance with the Uniform System of Accounts (USAC) prescribed by Bangladesh Energy Regulatory Commission (BERC).

4.10 Depletion

4.10.1 The capitalized costs of fields in production are depleted field by field on a unit of Production basis. Depletion is calculated by reference to the proportion that production for the period bears to the total of the estimated remaining commercial reserves at the beginning of the period.

4.10.2 Changes in estimates affecting unit of production calculations for depletion are accounted for prospectively over the estimated remaining commercial reserves of each field.

4.10.3 The company treats as commercial reserves the estimated proven and probable reserves which can be commercially exploited using currently available technology.

4.11 Borrowing cost

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets which take a substantial period of time to get ready for their intended use, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use.

All other borrowing cost are recognized in profit or loss in the period in which they are incurred

4.12 Provision

Provisions are recognized when the company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.



4.13 Financial Instruments

Financial assets and liabilities are recognized when the Company becomes a party to the contractual provisions of the instrument. These are derecognized when the Company transfers the rights of the financial asset where such transfer qualifies for derecognition or the obligations specified in the contract is discharged or cancelled or expires.

Financial assets mainly comprise of investments, loans, advances, deposits, trade debts, other receivables and cash and bank balances. Financial liabilities are classified according to the substance of the contractual arrangements entered into. Significant financial liabilities are trade and other payables.

4.14 Fixed Assets

4.14.1 Expenditure exceeding taka 10,000.00 (Ten Thousand) only on a single tangible item having useful life in excess of three years shall be treated as a fixed asset and the fixed assets are stated at cost or revaluation up to the period.

4.14.2 All tangible assets owned before 30 June 1981 were revalued using technical price indexes for the industry. Land is carried at cost. Surplus arising on the revaluation in 1981 of tangible assets is included in Revenue Reserve as per IAS-16, Para-41.

4.15 Depreciation

Freehold land is not depreciated. Other tangible assets are depreciated on a straight line basis at rates sufficient to write off historic cost over their estimated useful lives. Depreciation of an assets begins when it is available for use as per IAS-16, Para-55. Depreciation rates for the principal categories of assets are as follows:

Class of Assets	Rate of Depreciation
Leasehold Land incl. Development	0-5%
Buildings, sheds & walls	2.5-10%
Furniture, fittings & domestic equipments	10-20%
Office & communication equipments	20%
Other Equipments	15-30%
Production assets including Plants	5-30%
Water services	10-20%
Vehicles	20 %
Other assets	5-25%

4.16 Depreciation Fund

A depreciation Fund approved by the board in the 426th meeting held on 28.12.2005 and has been created to meet the cost of replacement and/or acquisition of operating assets, creating new production facilities which may include well work-over, drilling, perforation, compression etc., in the existing as well as new fields. This approval is effective from 01.07.2005.

4.17 Emergency fund

An emergency fund was created according to the decision taken in the 53rd Annual General Meeting of the Company to meet emergency need like disaster. Later the fund policy was approved in the 493rd meeting of the Board of Directors of the Company held on 17 October, 2009. According to the policy initially Tk. 5.00 Core has been transferred to the fund and 5% of after-tax-profit is transferred to that fund

4.18 Capital Reserves

Capital reserve consists of mainly Company's share of Hydrocarbon Development Fund (HCDF), grant received from govt. & donor agencies relating to extensions of the gas production infrastructure. Under a government order the HCDF has been made out of sales revenue @ 2.50% on end users price basis up to November 1998 for future development expenditure of the company and other group operating companies engaged in gas transmission, distribution and production. Contribution to this fund has been discontinued from 01.12.1998.



4.19 Bank deposits

Bank deposits are classified under "Investments and other assets" where the deposits have a maturity of more than three months.

4.20 Inventories

Inventories are valued at average historical cost less provision for deterioration and obsolescence. Goods-in-transit are valued at cost. No amount is attributed to stocks of hydrocarbons in pipelines or petrochemical plant. Stock of Petroleum products are measured at net realizable value i.e. "gazette price less vat and carrying cost" in accordance with IAS-2, Para-4 as the sale of said products is assured under forward contract or government guarantee.

5 Loan to Employees

Loan to employees are included in current assets at the face value of the loans plus accrued interest less any provision considered by the management to be necessary to state such loans at net realizable value within one year, whereas such loans are not expected to be realized within one year of the balance sheet date, they are included under the heading of "Investments and other assets".

6 Trade Debtors

Trade debtors are valued at their realizable value, being the face value of the debts less provision for expected credit loss (as per IFRSs).

7 Repayment of Long-term loans

Current portion of the long-term loans i.e. loans repayable during the next financial year has been shown as current liability in the Balance Sheet and the remaining balances are shown under long-term liabilities.

8 Employees benefit

- 8.1 The company operates a Contributory Provident Fund for the benefit of employees. This fund is operated by a separate trustee.
- 8.2 The company provides an end-of-service gratuity to employees. A fund has been created to meet such liabilities as per NBR approval no.1 (6) Anu-1/99/41 dated 04-01-2000. The approval is effective from 01-07-98. It is operated by a separate trustee.
- 8.3 The company introduced a separate Pension Fund and a General Provident Fund for permanent employees under approval from the Ministry of Finance, Finance Division, and Reference No-07.00.0000.126.00.003.13-120 Dated: 02.06.2014. Company started operation of both the funds from 18 September 2013.

9. Revenue Reserves

Revenue reserves include only amounts which are potentially distributable to shareholders. Surplus arising on the revaluation of tangible assets owned before 30 June, 1981 included in revenue reserves.

10. Revenue Recognition

Revenue is recognized to the extent it is probable that the economic benefits will flow to the company and the revenue can be reliably measured. Revenue from the sale of Gas and Petroleum Products is recognized when the significant risks and rewards of ownership have been transferred, which is considered to occur when title passes to the customer. This generally occurs when the product is physically transferred into a pipe, vessel or other delivery mechanism.

Sales prices for gas and by-products are set by the Government of Bangladesh and all gas produced is sold to Group companies. Sales are valued on an accrual basis and government levies and taxes on sales are disclosed separately.



11. Expenditure

All known expenditures have been accounted for in the financial statements irrespective of whether the same is paid or not up to the closing date.

12. Taxation

Taxation for the year comprises current and deferred tax. Taxation is recognized in the profit and loss account.

13. Current Tax

Provision for current Income tax is provided on profits as determined by tax regulations at tax rates currently in force.

14. Deferred Tax

Deferred tax is calculated using the carrying amount and tax base of assets and liabilities. Deferred tax arises due to temporary difference deductible or taxable for the events or transactions recognized in the income statement. A temporary difference is the difference between the tax base of an asset or liability and its carrying amount / reported amount in the statement of financial position. Deferred tax asset or liability is the amount of income tax recoverable or payable in future periods recognized in the current period. The deferred tax asset / income or liability / expense do not create a legal recoverability / liability to and from the income tax authority.

15. Statement of Recommended Practice (SORP)

Statement of Recommended Practice (SORP), issued by Oil Industry Accounting Committee, UK; 1 to 4 has been complied with where applicable.

SORP-1 refers to disclosures about Oil and gas exploration and production activities.

SORP-2 refers to accounting for Oil and gas exploration and development activities.

SORP-3 refers to accounting for abandonment costs.

SORP-4 refers to accounting for various financing, revenue and other transactions of oil and gas exploration and production companies.

16. Compliance report on International Accounting Standards (IAS) & International Financial Reporting Standards (IFRSs)

The Institute of Chartered Accountants of Bangladesh (ICAB) is the sole authority for adoption of International Accounting Standards (IAS) and International Financial Reporting Standards (IFRS). While preparing the financial statements, BGFCL applied all the applicable IAS and IFRS as adopted by ICAB. Details are given below:

Name of the IAS	IAS no.	Status
Presentation of Financial Statements	1	Applied
Inventories	2	Applied
Statement of Cash Flows	7	Applied
Accounting Policies, Changes in Accounting Estimates & Errors	8	Applied
Events after the balance sheet date	10	Applied
Construction Contracts	11	Applied
Income Taxes	12	Applied
Property, Plant and Equipment	16	Applied
Leases	17	N/A
Employee Benefits	19	Applied
Accounting for Govt. Grants & Disclosure of Govt. Assistance	20	Applied
The Effects of Changes in Foreign Exchange Rates	21	Applied
Borrowing Costs	23	Applied
Related Party Disclosures	24	Applied
Accounting and Reporting by Retirement Benefit Plans	26	Applied
Consolidated and Separate Financial Statements	27	N/A



Investments in Associates	28	N/A
Interests in Joint Ventures	31	N/A
Financial Instruments Presentation	32	Applied
Earnings per share	33	Applied
Interim Financial Reporting	34	Applied
Impairment of Assets	36	N/A
Provisions, Contingent Liabilities and Contingent Assets	37	Applied
Intangible Assets	38	N/A
Financial Instruments: Recognition and Measurement	39	Applied
Investment Property	40	Applied
Agriculture	41	N/A

Name of IFRS	IFRS No.	Status
First Time Adoption of Bangladesh Financial Reporting Standard	1	N/A
Business Combinations	3	N/A
Insurance Contracts	4	Applied
Non-current Assets Held for Sale and Discontinued Operations	5	N/A
Exploration for and Evaluation of Mineral Resources	6	Applied
Financial Instruments: Disclosures	7	Applied
Operating Segments	8	N/A
Financial Instruments	9	Applied
Consolidated Financial Statements	10	N/A
Revenue from Contracts with Customers	15	Applied

17 Event after reporting date

All material events occurring after the reporting date are considered and where necessary, adjusted for or disclosed.

18 Reporting period

The financial period of the company covers one year from 1 July to 30 June and is followed consistently.

19 Re-arrangement of figure

Previous year's figures is re-arranged if necessary to conform to current year's presentation in line with Petrobangla Group's Corporate Accounting Manual (CAM).

20 The notes and schedules attached hereto form an integral part of the financial statements.



Notes on the Financial Statements

1 Share Capital

The authorized share capital amounting to taka 800 crore comprises 80,000,000 ordinary shares of taka 100 each. The issued, subscribed and paid-up share capital of taka 2,447,122,600 consists of 24,166,226 ordinary shares of taka 100 each are fully paid and 500,000 ordinary shares of taka 100 each taka 61 being called & paid up.

Details of Share Capital of the company are as under :

Description	30.06.2020	30.06.2019
i) 20,00,000 Ordinary shares of taka 100 each called up & paid up	200,000,000	200,000,000
ii) 5,00,000 Ordinary shares of taka 100 each taka 61 being called up & paid up	30,500,000	30,500,000
iii) 2,21,66,226 Ordinary shares of taka 100 each called up & paid up (GOB contribution converted to equity as per 3rd EGM dated 26 May 1996)	2,216,622,600	2,216,622,600
Total	2,447,122,600	2,447,122,600

A distribution schedule of the above shares as at 30 June 2020 is given below:

Sl. No.	Name of share holder	Designation	No. of Share	Rate	Taka
1	Petrobangla Corporation	-	1,999,993	100	199,999,300
2	Petrobangla Corporation	-	500,000	61	30,500,000
3	Petrobangla Corporation	-	22,166,226	100	2,216,622,600
4	Mr. A B M Abdul Fattah	Chairman, Petrobangla	1	100	100
5	Mr. Md. Mostafa Kamal	Director(Administration), Petrobangla	1	100	100
6	Mr. Md. Harun-Or-Rashid	Director (Finance), Petrobangla	1	100	100
7	Mr. Md. Ayub Khan Chowdhury	Director (Planning), Petrobangla	1	100	100
8	Mr. Md. Kamruzzaman	Director (Operation & Mines), Petrobangla	1	100	100
9	Mr. Muhammad Abul Bashir	Director (PSC), Petrobangla	1	100	100
10	Mr. Syed Ashfaquzzaman	Secretary, Petrobangla	1	100	100
	Total		24,666,226		2,447,122,600

2 GOB contribution to equity

Particulars	30.06.2020	30.06.2019
Opening Balance	5,585,380,676	5,343,258,082
Add:		
Compressor Project (T&N)- FC	57,486,032	209,726,299
Compressor Project (T&N)- GOB	8,649,597	28,338,305
Wellhead Compressor Project Titas A - GOB	2,073,231	4,057,990
Balance as at 30 June	5,653,589,536	5,585,380,676

3 Capital reserves

Particulars	30.06.2020					30.06.2019
	HCDF	Grants	Fixed assets Revaluation, 1981	Other	Total	
Opening balance	1,372,825,942	561,939,791	-	1,030,353	1,935,796,086	1,948,984,939
Revaluation Rsrv.					-	(70,419,657)
Add: Inc./(decrs)	67,370,100				67,370,100	57,230,804
Closing balance	1,440,196,042	561,939,791	-	1,030,353	2,003,166,186	1,935,796,086

Revaluation reserve of tangible assets owned before 30 June, 1981 re-allocated to revenue reserve as per IAS-16 (para-41).

The Hydrocarbon Development Fund(HCDF) is explained in the notes on Principal Accounting Policies (Note 4.18). Movement of HCDF is as follows:

Particulars	30.06.2020	30.06.2019
Opening Balance	1,372,825,942	1,315,595,138
Add: Adjustment of tax provision of previous year	-	-
Add: Interest received during the year	94,083,323	79,979,784
Less: Provision for taxation on current year's interest	(30,577,080)	(27,992,924)
Add: Adjustment of accrued interest	3,863,857	5,243,944
Balance as at 30 June	1,440,196,042	1,372,825,942

The Grants received by the company are as follows :

Donor agency	Amount
UNDP (1994-1995)	47,843,249
CIDA (1996-1997)	371,728,991
French Government (1988-1989)	47,629,264
Department for International Development(DFID)-UK (1981-1982)	64,531,950
ODA (2002-2003)	5,491,337
Others ((1998-1999)	24,715,000
Total	561,939,791



4 Revenue reserves

Revenue reserves comprise of general reserve Tk. 154471717, revaluation reserve Tk. 70419657 and the accumulated profits of Tk. 21941982320.

Particulars	30.06.2020			30.06.2019	
	General Reserve	Fixed Asset Revaluation 1981	Appropriation A/C	Total	Total
Opening balance	154,471,717	70,419,657	19,971,250,306	20,196,141,680	17,368,026,041
Re-allocated from capital				-	70,419,657
Add/Increases/(decreases)			1,970,732,014	1,970,732,014	2,757,695,982
Closing Balance	154,471,717	70,419,657	21,941,982,320	22,166,873,694	20,196,141,680

5 Unsecured loans - Local sources

Loan	Project	30.06.2020	30.06.2019
GOB Loan	3-D Seismic (BGFCL Part)	149,251,686	169,110,261
GOB Loan	Gas Seepage control & Development of Titas Field	1,019,085,076	1,019,085,076
GOB Loan	Augmentation of Gas Production under Fast Track Programme	5,987,667,682	6,532,001,106
GOB Loan	Installation Gas Compressor at Titas C and NGF	102,975,846	90,001,450
GOB Loan	Wellhead Compressor at Titas-A	16,053,767	12,943,921
GDF Loan	Titas # 12 Workover	130,114,708	195,172,064
GDF Loan	Drilling of Titas # 27	625,981,070	755,609,052
GDF Loan	Workover of wells (Well# 1,2,5,10,11) at Titas Gas Field Seepage Area.	1,490,907,804	1,584,618,036
GDF Loan	Recompletion of Bakhrabad Well No#5	275,677,089	330,812,507
GDF Loan	Compressor at BKB Gas Field	778,685,662	908,791,918
GDF Loan	Titas # 21 Workover	409,727,579	450,663,107
GDF Loan	Drilling of BKB # 10	2,207,355,963	2,219,099,815
GDF Loan	Workover of 7 Wells at Titas, Habigonj and Narsingdi Field	2,109,891,846	968,594,775
Total		15,303,375,778	15,236,503,088
Less: Current portion (Principal to be paid in next financial year)		(1,642,395,509)	(1,090,508,624)
Balance as at 30 June		13,660,980,269	14,145,994,464

Movement of unsecured local loans are as follows:

Particulars	30.06.2020	30.06.2019
Balance as at 01 July	15,236,503,088	14,969,830,973
Addition/adjustment during the year	1,184,960,000	547,615,000
Total Loan (Before Repayment)	16,421,463,088	15,517,445,973
Less: Repayment during the year	(1,118,087,310)	(280,942,885)
	15,303,375,778	15,236,503,088
Less: Transferred to Current liability (to be paid in next financial year)	(1,642,395,509)	(1,090,508,624)
Balance as at 30 June	13,660,980,269	14,145,994,464

Local unsecured loans are repayable according to the following schedule :

Repayable	30.06.2020	30.06.2019
Within one year (See note)	1,642,395,509	1,090,508,624
Between one and two years	1,710,174,471	1,642,395,509
Between two and five years	3,594,460,111	3,433,177,797
After five years - by installments	8,356,345,687	9,070,421,158
Total	15,303,375,778	15,236,503,088

Note: The amount repayable within one year has been included under current liabilities.

6 Unsecured loan - foreign sources

Loan	Cur.	Project	30.06.2020	30.06.2019
ADB loan - 1293 BAN(SF)Part A	US\$	Dev.of Titas & Hbj. Gas Field		-
ADB loan - 2188 BAN(SF),Part-B	US\$	Appraisal Gas Fields (3-D Seismic)	279,812,216	313,121,234
ADB loan - 2622 BAN(SF),Part-B	US\$	Gas Seepage Control	7,043,227,936	7,005,918,312
JICA Loan No-BD-P78	YEN	Inst. of Gas Compressor (TN)	542,827,428	456,598,379
ADB loan - 3461 BAN	US\$	Inst. of Wellhead Comp at T-A	33,422,835	28,278,965
ADB loan - 3462 BAN(SF)	US\$	Inst. of Wellhead Comp at T-A	22,788,295	19,281,111
AIIB Loan No-8318	US\$	Inst. of Wellhead Comp at T-A	19,757,377	16,716,436
Total			7,941,836,087	7,839,914,437
Less: Current portion (Principal & Exchange fluctuation to be paid in next financial year)			(621,912,190)	(34,791,249)
Balance as at 30 June			7,319,923,897	7,805,123,188

Movements of unsecured foreign loans are as follows:

Particulars	2019-2020			30.06.2019
	Principal (Book Value)	Exchange	Balance as at	
Balance as at 01 July	7,357,769,551	482,144,886	7,839,914,437	7,463,210,190
Addition during the year	97,921,044	38,977,133	136,898,177	411,811,677
Total Loan (Before Repayment)	7,455,690,595	521,122,019	7,976,812,614	7,875,021,867
Less: Repayment during the year	(29,236,531)	(5,739,997)	(34,976,528)	(35,107,430)
Total	7,426,454,064	515,382,022	7,941,836,086	7,839,914,437
Less: Transferred to Current liability (To	(577,050,355)	(44,861,834)	(621,912,189)	(34,791,249)
Balance as at 30 June	6,849,403,709	470,520,188	7,319,923,897	7,805,123,188



The repayment profile of foreign loans is as follows :

Repayable	30.06.2020	30.06.2019
Within one year (See note)	621,912,189	34,791,249
Between one and two years	621,912,190	618,617,775
Between two and five years	1,243,824,379	1,237,235,551
After five years - by installments	5,454,187,329	5,949,269,862
Total	7,941,836,087	7,839,914,437

Note: The amount repayable within one year has been included under current liabilities.

Name of Loan	Information
ADB loan - 2188 BAN(SF),Part-B SLA Signed with Finance Division date: 11th September 2006	Loan agreement date with ADB : 18 June 2006 Loan amount (Disbursed); US\$ 4,117,307.51, Terms; 15 Years, Grace Period; 5 Years Total Instalment No. 20 (Yearly 2 instalment) @ USD 205,865.38
ADB loan - 2622 BAN(SF),Part-B SLA Signed with Finance Division date: 15 November 2010	Loan agreement date with ADB : 03 June 2010 Loan amount (Disbursed); US\$ 82,910,275.88, Terms; 15 Years, Grace Period; 3 Years Total Instalment No. 24 (Yearly 2 instalment) @ USD 3,454,594.83
JICA loan - BD P 78 SLA Signed with Finance Division date: 10 June 2015	Loan agreement date with JICA : 16 June 2014 Loan amount: JPY 9,335,000,000 in BDT. 729,00,00,000, Ex. Rate 1 JPY=0.781 BDT. Loan and Equity Ratio : 60% Loan and 40% Equity Total Instalment No. 20 (Yearly 2 instalment) @ BDT 145,800,000.00 Terms: 20 Years, Grace Period; 5 Years
ADB Loan 3461-BAN & 3462-BAN(SF) SLA Signed with Finance Division date: 11 June 2017	Loan agreement date with ADB : 29 Decemver 2016 Loan amount: US\$ 69,367,000, Terms: 15 Years, Grace Period; 3 Years Total Instalment No. 24 (Yearly 2 instalment) @ USD 2,890,291.67
ADB Loan 8318 (AIIB 000015-1-BGD) SLA Signed with Finance Division date: 13 July 2017	Loan agreement date with AIIB : 08 May 2017 Loan amount: US\$ 24,410,256.41, Terms: 15 Years, Grace Period; 3 Years Total Instalment No. 24 (Yearly 2 instalment) @ USD 1,017,094.02

7 Accumulated Depreciation (less amount transfer to depreciation fund)

Particulars	30.06.2020	30.06.2019
Balance as at 01 July	6,590,801,401	6,413,375,368
Add: Depreciation & depletion during the year	2,018,492,443	2,142,482,127
	8,609,293,844	8,555,857,495
Less: Adjustment during the year	-	(18,083,410)
	8,609,293,844	8,537,774,085
Less: Transferred to depreciation fund	(1,809,759,714)	(1,946,972,684)
Balance as at 30 June	6,799,534,130	6,590,801,401

8 Depreciation Fund

Particulars	30.06.2020	30.06.2019
Balance as at 01 July	13,019,151,083	10,811,282,807
Add: Interest received during the year	545,628,720	337,607,183
Less: Provision for taxation on current year's interest	(177,329,334)	(118,162,514)
Add/(Less): Adjustment of accrued interest	48,363,364	41,450,923
	13,435,813,833	11,072,178,399
Add: Transferred from accumulated depreciation	1,809,759,714	1,946,972,684
Balance as at 30 June	15,245,573,547	13,019,151,083

9 Emergency Fund

Particulars	30.06.2020	30.06.2019
Balance as at 01 July	1,130,972,777	927,085,908
Add: Interest received during the year	49,245,563	37,518,483
Less: Provision for taxation on current year's interest	(16,004,808)	(13,131,469)
Add: Adjustment of accrued interest	6,054,099	3,446,939
	1,170,267,631	954,919,861
Add: 5% of after tax profit	133,128,023	176,052,916
Balance as at 30 June	1,303,395,654	1,130,972,777



10 Provision for Deferred Income Tax

Deferred income tax is provided for all temporary timing differences arising between the tax base of assets and liabilities and their carrying amounts in the financial statements in accordance with the provisions of IAS 12. Tax rate prevailing at the balance sheet date is used to determine deferred income tax. Details of deferred income tax calculation is as follows:

10.1 Deferred Tax Liability/(Asset)

Particulars	2019-2020	2018-2019
Carrying Amount as per BGFCL Books of Accounts		
A. Total Fixed Asset	4,588,376,165	5,061,168,186
Less: Freehold Land	(631,563,198)	(631,563,198)
Leasehold Land	(558,451)	(875,934)
Sub-Total-A	3,956,254,516	4,428,729,054
B. Proved Properties	24,525,660,605	24,797,448,731
C. Total Carrying Amount (A+B)	28,481,915,121	29,226,177,785
D. Carrying Value of Tax Base as per 3rd schedule of Income Tax Ordinance 1984.	1,928,830,042	2,269,944,753
E. Taxable Temporary Differences (C-D)	26,553,085,079	26,956,233,032
F. Deferred Tax Liability as at 30 June (at 32.5% on E)	8,629,752,651	9,434,681,561

10.2 Deferred Tax Expense/(Income)

Particulars	2019-2020	2018-2019
Closing Balance of Deferred Tax Liability (Note: 10)	8,629,752,651	9,434,681,561
Less: Opening Balance of Deferred Tax Liability	9,434,681,561	9,687,195,885
Deferred Tax Expense/(Income)	(804,928,910)	(252,514,324)

11 Trade Creditors

Particulars	Sub-Note	30.06.2020	30.06.2019
Supplementary duty and VAT	11(A)	989,843,093	1,281,600,803
Supply of materials		5,844,611	10,604,408
Condensate purchase	11(B)	145,242,895	134,085,938
Total		1,140,930,599	1,426,291,149

Supplementary duty & VAT -11(A) :	30.06.2020	30.06.2019
Titas Field	566,136,248	810,283,192
Habiganj Field	296,719,997	312,323,266
Bakhrabad Field	76,558,854	91,300,605
Narsingdi Field	40,113,561	47,453,360
Meghna Field	10,314,433	20,240,380
Sub-Total	989,843,093	1,281,600,803

Condensate purchase - 11(B)	30.06.2020	30.06.2019
Condensate purchase : BAPEX	30,104,530	36,929,340
Condensate purchase : Tullow (Bangura)	113,991,675	96,009,908
Condensate Purchase : TGTDCCL	1,146,690	1,146,690
Sub-Total	145,242,895	134,085,938

12 Accruals & Provisions

Particulars	Sub-Note	30.06.2020	30.06.2019
Capital Expenditure	12(A)	27,787,085	6,828,872
Utilities, pension-contribution, incentive bonus, rental, svcs charge etc.	12(B)	39,994,298	97,448,641
Other creditors	12(C)	155,964,095	119,908,261
Advance received against condenset Handling of IOC (Bangura Gas Field)		10,628,762	14,027,795
Total		234,374,239	238,213,569

Capital expenditure -12(A) :	30.06.2020	30.06.2019
Outstanding liabilities for capital work-in-progress	27,787,085	6,828,872
Sub-Total	27,787,085	6,828,872

Utilities, incentive bonus, rent etc.-12(B) :	30.06.2020	30.06.2019
Electricity & water charges	1,333,323	1,572,101
Telephone charges	473,724	235,103
Outstanding liabilities for expenses, pension cont., incentive bonus, rental, svcs. charge etc.	38,187,251	95,641,437
Sub-Total	39,994,298	97,448,641

Other creditors - 12(C)	30.06.2020	30.06.2019
Tax & VAT deducted at source from suppliers/contractors	4,975,491	6,989,892
Employees club/union	272,635	29,850
Others	150,715,969	112,888,519
Sub-Total	155,964,095	119,908,261



13 Current portion of long-term loans

Particulars	30.06.2020	30.06.2019
Principal payable of local loan	1,642,395,509	1,090,508,624
Principal payable of foreign loan	577,050,355	29,236,530
Exchange fluctuation loss/(gain) payable of foreign loan	44,861,835	5,554,719
Total	2,264,307,699	1,125,299,873

14 Interest payable

Particulars	30.06.2020	30.06.2019
Foreign Loan	36,103,804	19,735,576
Local Loan	2,745,500	3,713,618
Total	38,849,304	23,449,194

Interest payable on long-term loans are as follows :

Loan Description	Opening Balance as at 01.07.2019	Interest Charged during the year	Interest Paid/ Adjustment during	Balance as at 30.06.2020
Foreign Loan				
ADB loan - 1293 BAN(SF)Part A	-	-	-	-
ADB loan - 2188 BAN(SF) Part B	154,193	12,800,967	12,901,239	53,921
ADB loan - 2622 BAN(SF) Part B	3,602,063	328,688,295	331,392,303	898,055
JICA Loan No-BD-P78	15,979,320	19,172,508	-	35,151,828
Total Foreign Loan	19,735,576	360,661,770	344,293,542	36,103,804

Loan Description	Opening Balance as at 01.07.2019	Interest Charged during the year	Interest Paid/ Adjustment during	Balance as at 30.06.2020
Local Loan				
GOB Loan-TNG Project	-	-	-	-
GOB Loan - 3-d Seismic (BGFCL Part)	85,368	6,508,311	6,530,163	63,516
GOB Loan - GSCDP	446,721	40,763,403	41,098,749	111,375
GOB Loan - Fast Track Programme	2,863,341	254,260,225	255,175,270	1,948,297
GDF- Titas # 12 (Workover)	42,777	3,567,489	3,576,493	33,773
GDF- Titas # 27	133,445	14,442,791	14,428,783	147,453
GDF- Workover of wells at Titas gas fields	29,827	12,227,973	12,131,675	126,125
GDF- BKB #5 (workover)	81,570	6,331,534	6,348,328	64,776
GDF- Comp. at BKB field	30,569	17,129,759	16,983,549	176,779
GDF- Titas # 21 (Workover)	-	5,519,586	5,462,544	57,042
GDF- BKB # 10 New Well	-	1,583,495	1,567,131	16,364
Total Local Loan	3,713,618	362,334,566	363,302,685	2,745,500
Grand Total	23,449,194	722,996,336	707,596,227	38,849,304

Movements of Interest payable on long-term loans are as follows :

Particulars	30.06.2020	30.06.2019
Opening balance	23,449,194	18,347,752
Add: Interest charged during the year	722,996,336	688,936,203
Less : Interest paid during the year	(707,596,227)	(683,834,761)
Interest payable	38,849,304	23,449,194

15 Provision for Income Tax

Particulars	30.06.2020	30.06.2019
Tax Provision as at 1st July	976,381,365	2,193,178,075
Add: Current Tax Provision for Company (Sub-Note: 15.1)	662,933,519	817,094,458
Provision for the year (Depreciation fund, HCDF & Emergency fund)	223,911,222	159,286,907
Tax Provision	1,863,226,106	3,169,559,440
Less: Adjustment of tax liability		
Previous Year Tax Liability as per Assessment Order	(495,611,739)	(442,095,212)
Previous Year Excess Tax provision as per Assessment Order	(480,769,626)	(1,751,082,863)
	(976,381,365)	(2,193,178,075)
Balance as at 30 June	886,844,741	976,381,365

15.1 Provision for Current Tax

Particulars	30.06.2020	30.06.2019
Taxable Profit		
Profit before Taxation	2,039,795,444	2,334,555,593
Less: Profit on sale of Fixed Asset	-	-
Taxable Business Profit	2,039,795,444	2,334,555,593
A. Tax on Business Profit (@ 32.5%)	662,933,519	817,094,458
Interest income of Depreciation fund, HCDF & Emergency fund	688,957,606	455,105,450
B. Tax on interest income of Depreciation fund, HCDF & Emergency fund (@ 32.5%)	223,911,222	159,286,907
Total Tax provision for the Year (A+B)	886,844,741	976,381,365



16 Fixed Assets (at cost or valuation)

Name of Assets	Original cost 01.07.2019	Additions		Total as at 30.06.2020	Accumulated Depreciation 01.07.2019	Charged for the year		Adjust. During the year	Total as at 30.06.2020	Written Down Value as at 30.06.2020	Written Down Value as at 30.06.2019
		Acquisition Cost	Adj. During the year			On Original Cost	On Ex. Rate Fluct. Loss / (Gain)				
Land & Land Development	859,233,048	8,538,190	-	867,771,238	120,838,537	8,130,686		-	128,969,223	738,802,015	738,394,511
Buildings, sheds & walls	1,274,689,161	70,234,038	-	1,344,923,199	541,897,664	40,832,761		-	582,730,425	762,192,774	732,791,497
Furniture Fixture & Domestic Appliances	94,459,053	4,945,931	-	99,404,984	65,099,750	6,874,237		-	71,973,987	27,430,997	29,359,303
Office & Communication Equipment	166,632,866	1,335,101	-	167,967,967	152,571,692	4,809,080		-	157,380,772	10,587,195	14,061,174
Other Equipment	685,561,784	13,168,757	-	698,730,541	411,423,537	74,022,836		-	485,446,373	213,284,168	274,138,247
Production Assets (See Note-16.01)	6,851,698,954	31,063,688	-	6,882,762,642	3,796,980,895	391,820,037	4,854,481	-	4,193,655,413	2,689,107,229	3,054,718,059
Water services	209,887,328	3,329,520	-	213,216,848	81,419,721	38,085,814		-	119,505,535	93,711,313	128,467,606
Vehicles	552,568,906	-	-	552,568,906	463,364,169	35,944,263		-	499,308,432	53,260,474	89,204,737
Other assets	9,725,107	-	-	9,725,107	9,692,056	33,051		-	9,725,107	-	33,051
Total	10,704,456,207	132,615,225	-	10,837,071,431	5,643,288,021	600,552,765	4,854,481	-	6,248,695,267	4,588,376,165	5,061,168,185
							605,407,246				

Note : 01.Fixed assets owned before 30 June 1981 were revalued using technical price indexes for the industry.

02. Exchange rate fluctuation (ERF) losses/ gains on foreign loan directly added/deducted to the respective asset account upto 2017-2018. However effect of ERF has been accounted for in statement of profit and loss and other comprehensive income from 2018-2019 in accordance with IAS 21 "The effects of changes in Foreign Exchange Rates".



16.1 Details of Production Assets are as follows:

A. Original Cost:

Amount in Taka

Particulars	Opening production assets as at 01.07.2019			Addition/Adjustment during 2019-2020			Total Assets as at 30.06.2020		
	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total	Acquisition Cost	Ex. Rate Fluct. Loss / (Gain)	Total	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total
Drilling rigs	51,873,461	16,193,491	68,066,952	-	-	-	51,873,461	16,193,491	68,066,952
Production plant	5,028,675,123	376,844,906	5,405,520,029	-	-	-	5,028,675,123	376,844,906	5,405,520,029
Other drilling tools & equipment	201,153,654	36,336,720	237,490,374	198,920	-	198,920	201,352,574	36,336,720	237,689,294
Production pipeline & storage tank	1,138,444,671	-	1,138,444,671	30,864,768	-	30,864,768	1,169,309,439	-	1,169,309,439
Sub surface drilling tools	2,176,928	-	2,176,928	-	-	-	2,176,928	-	2,176,928
Total	6,422,323,837	429,375,117	6,851,698,954	31,063,688	-	31,063,688	6,453,387,525	429,375,117	6,882,762,642

B. Accumulated Depreciation:

Particulars	Depreciation as at 01.07.2019			Addition/Adjustment during 2019-2020			Total depreciation as at 30.06.2020		
	Accu. Dep. of Original Cost	Accu. Dep. of Ex. Rate Fluct. Loss/(Gain)	Total	Dep. on Original Cost	Dep on Ex. Rate Fluct. Loss / (Gain)	Total	Accu. Dep. of Original Cost	Accu. Dep. of Ex. Rate Fluct. Loss/(Gain)	Total
Drilling rigs	51,873,461	16,193,491	68,066,952	-	-	-	51,873,461	16,193,491	68,066,952
Production plant	2,781,768,247	341,926,074	3,123,694,321	332,249,349	4,854,481	337,103,830	3,114,017,596	346,780,555	3,460,798,151
Other drilling tools & equipment	185,154,861	32,419,701	217,574,562	5,287,380	-	5,287,380	190,442,241	32,419,701	222,861,942
Production pipeline & storage tank	385,468,132	-	385,468,132	54,283,308	-	54,283,308	439,751,440	-	439,751,440
Sub surface drilling tools	2,176,928	-	2,176,928	-	-	-	2,176,928	-	2,176,928
Total	3,406,441,629	390,539,266	3,796,980,895	391,820,037	4,854,481	396,674,518	3,798,261,666	395,393,747	4,193,655,413

C. Written down value (A-B)

Particulars	Written down value as at 30.06.2020		
	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total
Drilling rigs	-	-	-
Production plant	1,914,657,527	30,064,351	1,944,721,878
Other drilling tools & equipment	10,910,333	3,917,019	14,827,352
Production pipeline & storage tank	729,557,999	-	729,557,999
Sub surface drilling tools	-	-	-
Total	2,655,125,859	33,981,370	2,689,107,229



17 Proved properties (at cost)

Each field operated by the company is treated as a separate cost centre for the purposes of calculating depletion, although all fields are considered as one cost pool.

Proved properties (at cost)		30.06.2020	30.06.2019
Opening Balance	: Original Cost	35,372,215,286	34,565,361,939
	: Exchange Rate Fluctuation Loss/(Gain)	1,883,330,767	1,883,330,767
		37,255,546,053	36,448,692,706
Add: Addition during the year	: Original Cost	1,141,297,070	806,853,347
	: Exchange Rate Fluctuation Loss/(Gain)		
		1,141,297,070	806,853,347
Gross Capitalized costs	(a)	38,396,843,123	37,255,546,053
Depletion			
Accumulated depletion as at 01 July	: Original Cost	11,335,896,070	9,837,985,351
	: Exchange Rate Fluctuation Loss/(Gain)	1,122,201,252	1,069,167,662
		12,458,097,322	10,907,153,013
Add: Depletion during the year	: Original Cost	1,364,673,859	1,497,910,719
	: Exchange Rate Fluctuation Loss/(Gain)	48,411,337	53,033,590
		1,413,085,196	1,550,944,309
Accumulated depletion as at 30 June	(b)	13,871,182,518	12,458,097,322
Net capitalized costs	(a-b)	24,525,660,605	24,797,448,731

Details of proved properties are as shown in sub-schedule 17.1

Exchange rate fluctuation (ERF) losses/ gains on foreign loan directly added/deducted to the respective asset account upto 2017-2018. However effect of ERF has been accounted for in statement of profit and loss and other comprehensive income from 2018-2019 in accordance with IAS 21 "The effects of changes in Foreign Exchange Rates".

18 Net recoverable gas reserve quantities

Particulars	30.06.2020	30.06.2019
	Gas (MMCM)	Gas (MMCM)
Net recoverable reserves as at 01 July	110,584.003	118,730.650
Recoverable developed reserves	-	-
Sub-Total	110,584.003	118,730.650
Changes during the year :		
Revisions of previous estimates of reserve	-	-
Purchases of reserves in place	-	-
Extension, discoveries & other additions	-	-
Sales of reserves in place	-	-
Production during the year	(7,039.527)	(8,146.647)
Total changes during year	(7,039.527)	(8,146.647)
Net recoverable reserves as at 30 June	103,544.476	110,584.003
Recoverable developed reserves	-	-
Recoverable undeveloped reserves	-	-
Total reserves as at 30 June	103,544.476	110,584.003

Note: The reserves of Titas , Habiganj, Bakhrabad, Narsingdi & Meghna field were taken into account in the financial year 2012-2013 as per Petrobangla letter ref. no.49.01.67(part)/247 dated 28.11.2012.



17.1 Details of proved properties (well cost)

A. Original Cost:

Particulars	Accumulated Well Cost as at 01.07.2019		Addition during 2019-2020		Accumulated well cost as at 30.06.2020		
	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Acquisition cost	Ex. Rate Fluct. Loss/(Gain)	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total
Titas Field	25,833,466,618	682,069,555	684,778,242	-	26,518,244,860	682,069,555	27,200,314,415
Habiganj Field	2,261,033,739	433,880,776	-	-	2,261,033,739	433,880,776	2,694,914,515
Bakhrabad Field	5,661,298,072	744,419,972	-	-	5,661,298,072	744,419,972	6,405,718,044
Narsingdi Field	723,266,518	-	456,518,828	-	1,179,785,346	-	1,179,785,346
Meghna Field	447,185,863	-	-	-	447,185,863	-	447,185,863
Feni Field	344,566,808	22,960,464	-	-	344,566,808	22,960,464	367,527,272
Kamta Field	101,397,668	-	-	-	101,397,668	-	101,397,668
Total	35,372,215,286	1,883,330,767	1,141,297,070	-	36,513,512,356	1,883,330,767	38,396,843,123

Amount in Taka

B. Accumulated Depletion

Particulars	Accumulated Depletion as at 01.07.2019		Depletion during 2019-2020		Accumulated depletion as at 30.06.2020		
	Accu. Depletion of Original Cost	Accu. Depletion of Ex. Rate Fluct. Loss/(Gain)	Depletion on Original Cost	Depletion on Ex. Rate Fluct. Loss/(Gain)	Accu. Depletion of Original Cost	Accu. Depletion of Ex. Rate Fluct. Loss/(Gain)	Total
Titas Field	6,944,508,931	373,299,992	1,058,903,597	16,703,873	8,003,412,528	390,003,865	8,393,416,393
Habiganj Field	1,599,366,712	323,644,676	135,946,717	22,649,211	1,735,313,429	346,293,887	2,081,607,316
Bakhrabad Field	1,562,667,483	402,296,120	108,517,526	9,058,253	1,671,185,009	411,354,373	2,082,539,382
Narsingdi Field	508,423,607	-	43,608,109	-	552,031,716	-	552,031,716
Meghna Field	274,964,861	-	17,697,910	-	292,662,771	-	292,662,771
Feni Field	344,566,808	22,960,464	-	-	344,566,808	22,960,464	367,527,272
Kamta Field	101,397,668	-	-	-	101,397,668	-	101,397,668
Total	11,335,896,070	1,122,201,252	1,364,673,859	48,411,337	12,700,569,929	1,170,612,589	13,871,182,518

C. Written down value (A - B)

Particulars	Written down value as at 30.06.2020		
	Original Cost	Ex. Rate Fluct. Loss/(Gain)	Total
Titas Field	18,514,832,332	292,065,690	18,806,898,022
Habiganj Field	525,720,310	87,586,889	613,307,199
Bakhrabad Field	3,990,113,063	333,065,599	4,323,178,662
Narsingdi Field	627,753,630	-	627,753,630
Meghna Field	154,523,092	-	154,523,092
Feni Field	-	-	-
Kamta Field	-	-	-
Total	23,812,942,427	712,718,178	24,525,660,605



19 Capital work-in-progress

All pre-production costs incurred in oil and gas exploration and production and other capital expenditure for the year ended 30 June 2020 have been capitalized as work-in-progress.

Particulars	Capital WIP as at 30 June 2020				30.06.2019
	Interest Loan	ERF	Other Costs	Total	
Exploration and appraisal costs	-	-	-	-	-
Development costs	-	-	1,394,250,851	1,394,250,851	1,212,838,056
Total	-	-	1,394,250,851	1,394,250,851	1,212,838,056

Details of work-in-progress are shown in "Annexure-A".

20 Bank Deposits (FDR)

Bank deposits(FDR) classified under "Investments and Other Assets" have a term of three months or more. Balances with a maturity of less than three months have been included under current assets. Out of total bank deposits 78.00% was deposited in Govt. Banks and 22.00% in Private Scheduled Banks. Deposits (FDR) with various banks are as follows:

SL.	Name of the Banks	2019-2020		2018-2019			
		% of Deposit	30.06.2020	% of Deposit	30.06.2019		
A. Government Banks							
1	Agrani Bank Ltd.	78%	1,181,551,834	75%	1,297,302,411		
2	Bangladesh Krishi Bank		2,741,364,764		3,184,106,316		
3	Janata Bank Ltd.		585,666,309		345,541,743		
4	Karmashangsthan Bank Ltd.		21,158,000		20,000,000		
5	Rupali Bank Ltd.		1,336,439,873		1,218,774,366		
6	Sonali Bank Ltd.		2,308,952,015		2,972,020,001		
7	BASIC Bank Ltd.		80,000,000				
Sub-Total			8,255,132,795		9,037,744,837		
B. Private Banks							
8	AB Bank Ltd.	22%	442,641,884	25%	388,263,372		
9	Al-Arafa Islami Bank Ltd.		104,250,000		214,123,997		
10	National Bank Ltd.				103,487,500		
11	NRB Global Bank Ltd.		92,565,000		55,968,769		
12	Premier Bank Ltd.		54,038,000		50,000,000		
13	Social Islami Bank Ltd.		380,244,308		408,118,807		
14	One Bank Ltd.				241,957,500		
15	First Security Islami Bank Ltd.		504,215,634		265,335,444		
16	Union Bank Ltd				-		
17	EXIM Bank Ltd.				30,000,000		
18	Brac Bank Ltd.				125,700,877		
19	NRBC Bank Ltd.		150,000,000		10,000,000		
20	Jamuna Bank Ltd.				44,500,472		
21	The Padma Bank Ltd.		30,000,000		30,000,000		
22	IFIC Bank Ltd		344,482,425		325,215,500		
23	Modhumoti Bank Ltd				32,350,500		
24	Prime Bank Ltd				-		
25	NCC Bank Ltd		50,000,000		-		
26	Standard Bank Ltd		208,950,000		684,913,000		
27	United Commercial Bank Ltd				-		
28	Paisa Rounding Difference				-		
Sub-Total			2,361,387,251			3,009,935,738	
Total (A+B)			100%		10,616,520,046	100%	12,047,680,575

Bank deposits as at 30 June 2020 includes an FDR amounting Tk. 3.00 (three) crore with Padma Bank limited (Former Farmers Bank Limited), Brahmanbaria Branch. Correspondence is going on for encashment of the said FDR. However, due to the liquidity crisis of the bank, the encashment has been held up till this date.

21 Loans to Group Companies

Particulars	30.06.2020	30.06.2019
Loan given to GTCL for Installation of Bibiana -Dhanua Gas Pipeline	208,232,010	237,979,440
Less: Current Portion	29,747,430	29,747,430
Total	178,484,580	208,232,010



22 Inventories of stores & other materials

Particulars	30.06.2020	30.06.2019
General stores and spares	72,740,432	65,810,392
Project stock	196,519	196,519
Condensate	173,565,383	124,651,438
Other oil products	40,695,341	43,004,945
Total	287,197,675	233,663,294

23 Advances, deposits and prepayments

Particulars	Sub-N	30.06.2020	30.06.2019
Advances	22-A	8,828,183	90,333,678
Deposits	22-B	9,634,457	9,615,824
Prepayments	22-C	10,159,761	12,620,163
Others	22-D	616,084	678,789
Total		29,238,485	113,248,454

There was no amount due to/by Directors (including MD), any of them severally or jointly with any other person.

Advances – 22(A) :	30.06.2020	30.06.2019
Advances against procurement	7,639,424	5,897,861
Advance to Employees	1,188,759	84,435,817
Sub-Total	8,828,183	90,333,678

Deposits – 22(B):	30.06.2020	30.06.2019
Customs deposits	1,030,329	787,989
Security deposits	4,603,146	4,478,784
VAT on Petroleum Product (POL)	4,000,982	4,349,051
Sub-Total	9,634,457	9,615,824

Pre-payments-22(C) :	30.06.2020	30.06.2019
Ansar Salary (Security cost)	2,033,693	2,366,010
Insurance premium	8,126,068	10,254,153
Sub-Total	10,159,761	12,620,163

Others –22D) :	30.06.2020	30.06.2019
ITC recoverable from C&F Commission Agent	23,656	5,869
Receivable from Project	592,428	672,920
Sub-Total	616,084	678,789

24 Employees Loans (Current portion)

Particulars	30.06.2020	30.06.2019
Bi-cycle & motor cycle loan	1,994,857	1,960,020
Computer loan	727,688	881,000
House building loan	34,839,260	30,072,769
Total	37,561,805	32,913,789

25 Trade accounts receivable (excluding group company accounts)

Particulars	30.06.2020	30.06.2019
Padma Oil Company Ltd.	61,012,717	77,127,857
Meghna petroleum Ltd.	75,369,074	479,496,934
Bangladesh Petroleum Corporation.	1,584,928,613	1,252,797,223
Total	1,721,310,404	1,809,422,014

Movement of the above trade accounts receivable (excluding group company accounts) of petroleum products is as follows:

Particulars	Name of Trade Debtors (POL)			Total as at 30.06.2020	Total as at 30.06.2019
	POCL	MPL	BPC		
Opening Balance	77,127,857	479,496,934	1,252,797,223	1,809,422,014	3,292,080,035
Add. Sales During the year			1,734,329,300	1,734,329,300	2,231,014,060
Adjustment of HSD price as per MOPER Order.			(28,960,379)	(28,960,379)	(100,989,508)
Total Receivable	77,127,857	479,496,934	2,958,166,144	3,514,790,935	5,422,104,587
Less. Received during the year	(10,386,749)	(404,127,860)	(1,357,744,704)	(1,772,259,313)	(3,591,903,830)
	66,741,108	75,369,074	1,600,421,440	1,742,531,622	1,830,200,757
Less. Carrying cost			(21,221,218)	(21,221,218)	(20,778,743)
Balance as at 30 June	66,741,108	75,369,074	1,579,200,222	1,721,310,404	1,809,422,014



26 Other current assets

Particulars	30.06.2020	30.06.2019
Advance payment of Tax	7,291,991,735	7,376,199,195
Accrued Interest on Fixed Deposit	594,163,520	508,559,920
Accrued Interest on HCDF Investment	30,220,511	26,356,655
Accrued Interest on Depreciation Fund	128,965,602	80,602,237
Accrued Interest on Emergency Fund	18,013,652	11,959,554
Others	26,265,120	7,573,257
Total	8,089,620,140	8,011,250,818

27 Cash and bank balances

Particulars	30.06.2020	30.06.2019
Cash in Hand	4,623,202	3,537,396
Current account	14,393,566	7,202,534
Short-term deposit account	719,098,915	506,954,567
Cheque in transit	571,889,223	974,441,229
Total	1,310,004,906	1,492,135,726

Cash and bank balances for the purpose of cash flow statement comprise cash in hand and at bank and includes short term highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of change in value.



28 Gas distribution companies/corporation

Name of Companies/Corporation	30.06.2020	30.06.2019
Titas Gas Transmission & Distribution Company Ltd. (TGTDCCL)	2,928,177,101	1,502,081,452
Bakhrabad Gas Distribution Company Ltd. (BGDCL)	381,745,471	326,130,378
Karnaphuli Gas Distribution Company Ltd. (KGDCL)	12,033,240	160,084,941
Jalalabad Gas Transmission & Distribution System Ltd. (JGTDSL)	233,527,376	236,926,744
Pashchimanchal Gas Company Ltd. (PGCL)	74,140,395	273,849,063
Sundarban Gas Company Ltd. (SGCL)	408,463,361	3,641,277
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	-	-
Total	4,038,086,944	2,502,713,855

Movement of the above accounts receivables (Gas) is as follows:

Particulars	Name of Gas Distribution Companies							Total
	TGTDCCL	BGDCL	KGDCL	JGTDSL	PGCL	SGCL	Petrobangla	
Opening Balance :								
Regular	1,502,081,452	326,130,378	160,084,941	236,926,744	273,849,063	3,641,277	-	2,502,713,855
Included in Current A/c.	124,596,387	-	-	-	-	-	187,040,848	1,271,000,457
Total Opening	1,626,677,839	326,130,378	160,084,941	236,926,744	273,849,063	190,682,125	959,363,222	3,773,714,312
Add: Adj in open bal.	-	-	-	-	-	-	-	-
Opening balance after Adj	1,626,677,839	326,130,378	160,084,941	236,926,744	273,849,063	190,682,125	959,363,222	3,773,714,312
Add:								
Sales During the year	6,573,505,924	1,131,935,434	138,092,420	1,051,108,323	437,639,429	596,390,734	-	9,928,672,264
Total receivable	8,200,183,763	1,458,065,812	298,177,361	1,288,035,067	711,488,492	787,072,859	959,363,222	13,702,386,576
Less: Received during the year	(5,147,410,268)	(1,076,320,343)	(286,144,126)	(1,054,507,692)	(637,348,095)	(191,568,650)	(534,500,000)	(8,927,799,174)
Balance as at 30 June 2020	3,052,773,495	381,745,469	12,033,235	233,527,375	74,140,397	595,504,209	424,863,222	4,774,587,402
Regular	2,928,177,101	381,745,471	12,033,240	233,527,376	74,140,395	408,463,361	-	4,038,086,944
Included in Current A/c.	124,596,387	-	-	-	-	187,040,848	424,863,222	736,500,457

29 Other Current Accounts

Name of Companies/Corporation	2019-2020			Total as at 30.06.2019
	Irregular Receivable of Gas margin	Inter Company Current A/C	Total as at 30.06.2020	
Titas Gas Transmission & Distribution Company Ltd. (TGTDCCL)	124,596,387	(40,928)	124,555,459	124,555,459
Bakhrabad Gas Distribution Company Ltd. (BGDCL)	-	-	-	-
Jalalabad Gas Transmission & Distribution System Ltd. (JGTDSL)	-	8,220,633	8,220,633	8,220,633
Sylhet Gas Fields Ltd. (SGFL)	-	(49,852,379)	(49,852,379)	(49,852,379)
Bangladesh Petroleum Exploration and Production Company Ltd. (BAPEX)	-	87,920,326	87,920,326	87,920,326
Rupantarita Praktik Gas Company Ltd. (RPGCL)	-	10,790	10,790	10,790
Sundarban Gas Company Ltd. (SGCL)	187,040,848	5,729	187,046,577	187,046,577
Karnaphuli Gas Distribution Company Ltd. (KGDCL)	-	-	-	-
Pashchimanchal Gas Company Ltd. (PGCL)	-	-	-	-
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	424,863,222	14,634,855	439,498,077	970,988,711
Total	736,500,457	60,899,026	797,399,483	1,328,890,117



Notes on Income Statement

30 Sales of Gas

Fieldwise

Name of Fields	2019-2020		2018-2019	
	Quantity in MCM	Sales (Taka)	Quantity in MCM	Sales (Taka)
Titas Gas Field	4,344,710.541	6,002,415,228	5,191,361.998	9,895,000,611
Habiganj Gas Field	1,917,882.066	2,858,195,436	2,238,726.333	3,787,316,914
Bakhrabad Gas Field	420,470.292	569,128,363	307,263.940	656,590,025
Narsingdi Gas Field	257,501.106	381,578,831	281,630.458	535,747,474
Meghna Gas Field	87,836.982	117,354,406	116,568.984	213,548,284
Total	7,028,400.987	9,928,672,264	8,135,551.713	15,088,203,308

Sales of gas to distribution companies were 7,028,400.987 MCM out of Gas Production 7,039,526.771 MCM. There was no unaccounted gas considering flared and used for production of 11,125.784 MCM.

Company/Corporation wise Gas sales is follows :

Name of Companies/ Corporation	2019-2020				2018-2019			
	Quantity in MCM	Sales (Taka)	SD & VAT	Net Sales	Quantity in MCM	Sales (Taka)	SD & VAT	Net Sales
1	2	3	4	5 (3-4)	6	7	8	9 (7-8)
TGTDCL	4,756,444.534	6,573,505,924	3,498,635,854	3,074,870,070	5,166,603.057	9,643,984,968	6604924509	3,039,060,459
BGDCL	738,296.814	1,131,935,434	657,670,096	474,265,338	910,820.886	1,635,078,469	1094388169	540,690,300
KGDCL	72,728.703	138,092,420	86,544,845	51,547,575	307,263.940	644,492,516	457754430	186,738,086
JGTDSL	698,068.380	1,051,108,323	555,689,194	495,419,129	713,678.843	1,187,484,175	755954399	431,529,776
PGCL	294,647.480	437,639,429	234,505,473	203,133,956	641,937.682	1,103,390,754	713217910	390,172,844
SGCL	468,215.076	596,390,734	268,308,799	328,081,935	395,247.305	525,522,227	305848567	219,673,660
Petrobangla						348,250,199	0	348,250,199
Total	7,028,400.987	9,928,672,264	5,301,354,261	4,627,318,003	8,135,551.713	15,088,203,308	9,932,087,984	5,156,115,324

31 Sales of Petroleum Products

Product	2019-2020		2018-2019	
	Quantity in Litre	Sales (Taka)	Quantity in Litre	Sales (Taka)
Motor Spirit (MS)	6,538,478	390,231,422	8,593,579	515,614,740
High Speed Diesel (HSD)	24,462,776	1,318,569,558	31,271,790	1,618,958,942
Total Sales		1,708,800,980		2,134,573,682

32 Other Operational Income

Particulars	2019-2020			2018-2019		
	Gross Premium	VAT	Net Premium	Gross Premium	VAT	Net Premium
Premium on Condensate handling @ Tk. 1.15 per ltr (incl Vat)	18,117,675	2,363,175	15,754,500	14,433,075	1,882,575	12,550,500

33 Supplementary Duty & Vat

Supplementary Duty & Vat- Gas

Field Name	2019-2020			2018-2019		
	SD	VAT	Total	SD	VAT	Total
Titas Gas Field		3,208,108,171	3,208,108,171	3,311,140,271	3,310,692,443	6,621,832,714
HBJ Gas Field		1,507,262,199	1,507,262,199	953,947,225	1,403,027,892	2,356,975,117
BKB Gas Field		319,743,684	319,743,684	187,989,253	269,765,176	457,754,429
NGF Gas Field		202,485,267	202,485,267	177,487,079	179,098,942	356,586,021
MGF Gas Field		63,754,940	63,754,940	54,009,462	84,930,241	138,939,703
Total (A)	-	5,301,354,261	5,301,354,261	4,684,573,290	5,247,514,694	9,932,087,984

VAT On POL

Product	2019-2020		2018-2019	
Motor Spirit (MS)	51,170,717	51,170,717	67,254,123	67,254,123
High Speed	175,493,753	175,493,753	224,341,007	224,341,007
Cond. Handling	2,363,175	2,363,175	1,882,575	1,882,575
Total (B)	229,027,645	229,027,645	293,477,705	293,477,705
Total A+B	-	5,530,381,906	5,530,381,906	5,540,992,399

34 Net Revenue

Product	2019-2020			2018-2019		
	Gross Sales	SD & VAT	Net Sales	Gross Sales	SD & VAT	Net Sales
1	2	3	4 (2-3)	5	6	7 (5-6)
Gas	9,928,672,264	5,301,354,261	4,627,318,003	15,088,203,308	9,932,087,984	5,156,115,324
Petroleum Product	1,708,800,980	226,664,470	1,482,136,510	2,134,573,682	291,595,130	1,842,978,552
Premium on Condensate handling	18,117,675	2,363,175	15,754,500	14,433,075	1,882,575	12,550,500
Total	11,655,590,919	5,530,381,906	6,125,209,013	17,237,210,065	10,225,565,689	7,011,644,376



34.1 Gas

Field Name	2019-2020			2018-2019		
	Gross Sales	SD & VAT	Net Sales	Gross Sales	SD & VAT	Net Sales
1	2	3	4 (2-3)	5	6	7 (5-6)
Titans Gas Field	6,002,415,228	3,208,108,171	2,794,307,057	9,895,000,611	6,621,832,714	3,273,167,897
HBJ Gas Field	2,858,195,436	1,507,262,199	1,350,933,237	3,787,316,914	2,356,975,117	1,430,341,797
BKB Gas Field	569,128,363	319,743,684	249,384,679	656,590,025	457,754,429	198,835,596
NGF Gas Field	381,578,831	202,485,267	179,093,564	535,747,474	356,586,021	179,161,453
MGF Gas Field	117,354,406	63,754,940	53,599,466	213,548,284	138,939,703	74,608,581
Total	9,928,672,264	5,301,354,261	4,627,318,003	15,088,203,308	9,932,087,984	5,156,115,324

34.2 Petroleum Product

Category	2019-2020			2018-2019		
	Gross Sales	Vat	Net Sales	Gross Sales	Vat	Net Sales
1	2	3	4 (2-3)	5	6	7 (5-6)
Own	1,424,490,865	189,580,551	1,234,910,314	1,640,152,409	227,105,414	1,413,046,995
Purchased	284,310,115	37,083,919	247,226,196	494,421,273	64,489,716	429,931,557
Total	1,708,800,980	226,664,470	1,482,136,510	2,134,573,682	291,595,130	1,842,978,552

35 Production costs including depreciation

Particulars	Sub-N	2019-2020	2018-2019
Pay and allowances of production personnel	35 (A)	831,670,998	777,961,346
Repairs and maintenance	35 (B)	182,352,749	268,467,474
Other production costs	35 (C)	337,434,523	376,414,222
Support costs (See Footnote)	35 (D)	727,637,203	637,396,098
Total Production Cost		2,079,095,473	2,060,239,140
Adjustment of Closing Stock	35 (E)	(46,541,987)	61,928,980
Total Production Cost (A)		2,032,553,486	2,122,168,119
Depletion of oil and gas wells	N-17	1,413,085,196	1,550,944,309
Depreciation of other tangible assets	N-16	605,407,247	591,537,818
Sub -Total (B)		2,018,492,443	2,142,482,127
Total (A+B)		4,051,045,929	4,264,650,246

Footnote:

- a) Production costs exclude all management charges by Petrobangla
b) Directors' fees amounting to taka 672,000 and the audit fees amounting to taka 244,235 are included in the above production cost (Support cost). In pursuance of Sec. 185, schedule-11(note-3) of the Company Act.1994, all employees of the company receive yearly more than 36,000 taka.

Pay & allowances of production personnel -35 (A)	2019-2020	2018-2019
Pay of officers & staff	188,467,065	218,282,399
Bonus	72,137,490	72,423,516
Conveyance allowance & expenses	2,101,321	2,212,516
Education allowance	2,631,598	3,093,444
House rent allowance	69,198,582	70,147,752
Contribution to pension fund	250,112,477	250,874,924
Contribution to provident fund	696,446	727,145
Gratuity	11,664,986	999,277
Leave pay	25,635,518	18,627,996
Lunch subsidy	11,781,710	12,989,030
Gas allowance	8,065,624	6,071,582
Overtime	120,049,684	114,543,947
Employees Income Tax	62,773,519	-
Shift allowance	2,903,653	3,023,074
Other: House upkeep	805,568	878,900
Washing allowance	199,093	202,425
Utility	1,935,178	2,016,196
Water & Sewerage	511,486	847,223
Total	831,670,998	777,961,346

Repairs & maintenance : 35 (B)	2019-2020	2018-2019
Repair & maint. of vehicle	10,696,479	14,005,346
Repair & maint. of field, plant & machinery	153,693,686	231,592,105
Repair & maint. of building etc.	13,832,067	18,306,889
Repair & maint. of furniture, fixture & office equipt.	4,130,517	4,563,134
Total	182,352,749	268,467,474



Other production costs- 35 (C) :	2019-2020	2018-2019
Medical expenses	28,703,017	28,962,976
Electricity & electric supplies	8,003,314	9,245,916
Petrol, oil & lubricant(POL)	3,943,613	4,934,983
Bus Hire	11,831,083	12,694,337
Printing & stationery	1,712,112	2,178,513
Training expenses	10,368,443	28,936,543
Travelling expenses	2,444,009	3,487,128
Rent rates & taxes	2,715,659	3,718,060
Entertainment & messing expenses	15,799,906	16,803,502
Liveries & uniforms	15,678,018	17,697,818
Postage, telephone, telegraph & telex	454,154	477,043
Safety & security	126,445,394	127,398,695
Insurance expenses	10,680,621	12,597,922
VAT & SD on gas(Own use)in plant/generator	18,638,153	20,827,374
Books, periodicals & newspaper	110,235	120,769
Cookeries & cutleries	139,983	159,760
Casual Labour	68,579,756	71,248,923
Employees' tiffin expenses	6,578,467	7,160,432
Washing expenses	930,543	1,051,080
Soft furnishing	38,059	196,175
Stock expenses/Fuel for production	771,601	2,231,097
Others(Gardening, office cleaning, transfer expense etc.)	2,868,386	4,285,176
Total	337,434,523	376,414,222

Support costs – 35 (D)	2019-2020	2018-2019
a) Pay & allowances of support personnel		
Pay of officers & staff	125,530,419	146,240,547
Bonus	44,361,351	44,303,820
Conveyance allowance & expenses	688,333	724,602
Education allowance	1,562,035	1,713,325
House rent allowance	35,796,821	36,006,610
Contribution to provident fund	464,297	484,763
Contribution to pension fund	166,741,652	167,249,949
Gratuity	17,497,479	1,498,916
Leave pay	25,373,007	21,273,916
Lunch subsidy	4,154,950	4,973,632
Gas allowance	3,845,407	2,859,097
Overtime	26,943,950	28,877,129
Employees Income Tax	41,849,013	-
Shift allowance	72,570	80,932
Others : House Upkeep	1,080,459	1,058,293
Washing Allowance	206,022	226,286
Utility	462,303	470,681
Water & Sewerage	2,742,430	2,418,112
Sub-Total	499,372,497	460,460,610

b) Other Support costs	2019-2020	2018-2019
Medical expenses	19,273,630	21,834,940
Electricity & electric supplies	6,517,383	4,929,042
Office rental	3,503,420	3,234,360
Petrol, oil & lubricant(POL)	4,616,997	6,059,875
Bus Hire	8,153,892	9,612,756
Printing & stationery	4,506,865	4,778,730
Training expenses	7,476,015	19,852,452
Travelling expenses	6,435,111	6,925,397
Entertainment & messing expenses	4,369,098	4,687,859
Liveries & uniforms	8,206,775	9,928,163
Postage,telephone,telegraph & telex	3,396,014	3,533,118
Insurance expenses	9,671,751	9,749,733
Welfare expenses	4,395,890	4,761,472
Legal fees	2,241,573	1,371,945
Director's fees & expenses	4,920,693	5,840,895
Audit fees	244,235	242,264
Corporate social responsibility/Subscription	6,998,950	7,891,300
Advertisement	1,800,861	1,405,221
Books, periodicals & newspaper	1,307,567	1,258,703
Bank charges	3,454,461	2,724,116
Cookeries & cutleries	472,544	493,610
Casual Labour	22,956,080	24,362,792
Employees' tiffin expenses	1,479,098	1,700,513
Washing expenses	621,387	718,487
Soft furnishing	685,599	914,985
Fuel for generator	4,610,881	5,600,028
School operating expenses	-	5,800
Honorarium	77,920,510	1,755,800
Others(Development activities, Recruitment exp,Gardening, office cleaning, transfer exp etc.)	8,027,427	10,761,133
Sub-Total	228,264,706	176,935,488
Total (a+b)	727,637,203	637,396,098

35.E Details of Net increase/(Decrease) in Closing stock of petroleum products are as follows:

Stock of petroleum products are valued at net realisable value in accordance with IAS-2, Para-4.

Product	2019-2020			2018-2019		
	Quantity in Litre	Rate per Litre	Value (Taka)	Quantity in Litre	Rate per Litre	Value (Taka)
Closing Stock						
Motor Spirit (MS)-Titas	119,272	51.67391	6,163,251	49,344	51.67391	2,549,797
Motor Spirit (MS)-BKB	-	51.26543	-	29,342	51.26543	1,504,230
Diesel (HSD)-Titas	695,797	47.32609	32,929,351	773,524	47.32609	36,607,866
Diesel (HSD)-BKB	-	46.91761	-	17,108	46.91761	802,666
Condensate	4,699,797	36.93040	173,565,383	3,375,307	36.93040	124,651,438
Total (a)	5,514,866		212,657,985	4,244,625		166,115,998
Opening Stock						
Motor Spirit (MS)-Titas	49,344	51.67391	2,549,797	133,941	51.67391	6,921,255
Motor Spirit (MS)-BKB	29,342	51.26543	1,504,230	177,756	51.26543	9,112,738
Diesel (HSD)-Titas	773,524	47.32609	36,607,866	767,023	47.32609	36,300,200
Diesel (HSD)-BKB	17,108	46.91761	802,666	250,247	46.91761	11,740,991
Condensate	3,375,307	36.93040	124,651,438	4,439,968	36.93040	163,969,794
Total (b)	4,244,625		166,115,998	5,768,935		228,044,978
Adjustment of Closing Value (a-b)			46,541,987			(61,928,980)

36 Purchase of condensate

Name of the company	2019 - 2020	2018-2019
Condensate purchase from Bapex - Srikaail	175,696,430	200,893,144
Condensate purchase from Bapex - Begunganj	3,179,912	2,938,516
Condensate purchase from Bapex - Saldanadi	1,299,400	1,307,894
Condensate purchase from Bapex - Semutang	1,420,514	1,742,203
Condensate purchase from Bapex - Sundolpur	964,145	653,947
Condensate purchase from Bapex - Ruppenj	-	628,516
Total purchase from BAPEX	182,560,401	208,164,220
Condensate purchase from Tullow -Bangura	-	114,429,754
Total	182,560,401	322,593,974

37 Transportation of Petroleum Products

Description	2019 - 2020	2018-2019
Carrying cost of sales (MS, HSD sold to BPC)	21,221,217	20,778,743
Condensate Carrying cost (Internal)	595,015	2,126,370
Total	21,816,232	22,905,113

38 Petrobangla service charges

Petrobangla gets PB charge @ Tk. 0.0553 per CM on end user price from distribution companies with effect from 18 september 2018 instead of Management Service Charge (MSC) on its companies as per BERG order No.2018/03 date: 16 oct 2018.

39 Non-operational income

Particulars	2019-2020	2018-2019
Sale of tender schedules	697,500	659,700
Penalties & fines received	792,516	209,721
Forfeiture of earnest money & security deposit	113,976	263,421
Equipment Rent	222,873	20,000
Sale of fixed assets	-	4,322,894
Sale of scrape materials	17,648	2,731,671
Liquidated damage	1,764,631	453,286
Others (utility cost recovered from contractors/suppliers)	3,400,980	1,050,683
Total	7,010,124	9,711,376

40 Financial (Costs)/Income

Particulars	2019-2020	2018-2019
Interest Cost		
Foreign loans	(341,489,262)	(342,937,308)
Local loans	(362,334,566)	(339,351,805)
SOD Loan	(92,500)	-
Total Interest Cost	(703,916,328)	(682,289,113)
Exchange Rate Fluctuation Loss/Gain	(38,977,134)	(65,157,462)
Total Financial Cost	(742,893,462)	(747,446,575)
Interest Income		
Interest on STD A/C	48,280,887	45,551,194
Interest on FDR	954,722,720	774,969,500
Interest on House Building Loan	10,109,655	10,312,155
Interest on Computer Loan	136,724	184,247
Total Interest Income	1,013,249,986	831,017,096
Net Interest (Cost)/ Income	270,356,524	83,570,521



41 Contribution to Beneficiaries' Profit Participation Fund (BPPF)

Beneficiaries' Profit Participation Fund is made on the basis of 5% of the net profits before corporate taxation as per provisions of the Companies Profits (Workers' Participation) Act, 1968 subsequently incorporated in Bangladesh Labour Act-2006 & amended in 2013 and is payable to workers (beneficiaries) as defined in the said Act.

42 Prior Years' Adjustment

Particulars	2019-2020	2018-2019
Excess tax provision in previous year	480,769,626	1,751,082,863
Excess MSC provision in previous year	28,609,000	-
Total	509,378,626	1,751,082,863

43 Contingent liability.

Tax assessment up to income year 2015-2016 has been completed except FY 1997-98, 1998-99, 2000-01, 2003-04, 2004-05, 2005-06, 2006-07 and 2012-2013. Some inconsistencies exist in computation of total taxable income and tax liability against above mentioned financial years. The company apprised the tax adviser of the said matter and urged him to resolve those inconsistencies. Until finalization of the aforesaid disputes, the following will be treated as contingent liability.

F/Year	Tax liability/refund as per Assessment order	Tax liability/refund as per return	Contingent liability
01	02	03	04 (02-03)
1997-1998	19,485,709	(7,573,582)	27,059,291
1998-1999	(17,594,437)	(21,773,658)	4,179,221
2000-2001	(40,707,682)	(40,719,153)	11,471
2003-2004	(19,240,599)	(24,933,122)	5,692,523
2004-2005	(13,589,151)	(81,870,272)	68,281,121
2005-2006	59,691,315	(371,005,002)	430,696,317
2006-2007	(205,749,505)	(400,104,388)	194,354,883
2012-2013	1,068,785,370	(547,114,858)	1,615,900,228
Total	851,081,020	(1,495,094,035)	2,346,175,055

It is also be noted that Income Tax assessment for the FY 2005-06 was assessed by the Tax authority under section 82C & 83(2) of IT Ordinance 1984, against of which the company appealed to the Appellate Tribunal but failed to have verdict in favor. Then the company submitted an appeal to the Hon'ble High Court Division against that verdict. Now it is under jurisdiction of Hon'ble High Court Division of Supreme Court. Besides this, tax authority made assessment for the FY 2012-2013 under section 82BB(1)/ 82BB(3)/ 84/152/156/159/ 83(2)/5th schedule/156/159/84 of IT Ordinance 1984. The company appealed to the Commissioner of Taxes (Appeals). The Appellate Tax Commissioner gave a verdict favoring the company to assess the tax but disallowed of interest cost of long term loan in computing financial income. Finalisation of the said tax matter is under consideration of Taxes Appellate Tribunal.

44 Related party disclosures

i) Related party transactions

During the period, the company carried out a number of transactions with related parties in the normal course of business and on an arms' length basis. The

Name of Party	Nature of Transactions	Transactions Value (Taka)	
		01 July 2019 to 30 June 2020	01 July 2018 to 30 June 2019
Bangladesh Petroleum Expl. and Production Co. Ltd. (BAPEX)	Condensate purchase	182,560,401	208,164,220
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	Condensate purchase	-	114,429,754
Titas Gas Transmission and Distribution Co. Ltd. (TGTDCL)	Gas sale	6,573,505,924	9,643,984,968
Bakhrabad Gas Distribution Co. Ltd. (BGDCL)	Gas sale	1,131,935,434	1,635,078,469
Karnaphuly Gas Distribution Co. Ltd. (KGDCL)	Gas sale	138,092,420	644,492,516
Jalalabad Gas Trans. & Distribution System Ltd. (JGTDSL)	Gas sale	1,051,108,323	1,187,484,175
Pashchimanchal Gas Company Ltd. (PGCL)	Gas sale	437,639,429	1,103,390,754
Sundorban Gas Company Ltd. (SGCL)	Gas sale	596,390,734	525,522,227
Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)	Support for shortfall	-	348,250,199
Padma Oil Company Ltd. (POCL)	Petroleum Product sale	-	-
Bangladesh Petroleum Corporation (BPC)	Petroleum Product sale	1,708,800,980	2,134,573,682
Meghna Petroleum Ltd. (MPL)	Petroleum Product sale	-	-
CVO, AMTSPL, SRPL, URPL, PHP, Super refinery.	Condensate Handling	599,937,662	464,047,754

ii) Particulars of Directors of Bangladesh Gas Fields Company Limited as at June 30, 2020:

Name of Directors	Position	Entities where they have interests
Mr. Md. Anisur Rahman	Chairman	Senior Secretary, Energy & Mineral Resources Division, Ministry of Power, Energy and Mineral Resources., Govt. of Bangladesh.
Mr. Muhammad Imaduddin	Director	Ex-Director (PSC), Petrobangla, Dhaka
Mr. Md. Abu Zubair Hossain Bablu	Director	Joint Secretary (Administration) Energy & Mineral Resources Division, Dhaka.
Mr. Nazmul Ahsan	Director	Joint Secretary (Development), Energy & Mineral Resources Division, Dhaka.
Mr. Md. Harun-Or-Rashid	Director	Director (Finance), Petrobangla, Dhaka
Mr. Md. Kamruzzaman	Director	Director (Operation & Mines), Petrobangla, Dhaka
Mr. Mst. Farhana Rahman	Director	Deputy Secretary (Budget)/(Administration-2)/ Additional Charge (Administration-1), Energy & Mineral Resources Division, Dhaka.
Mr. Muktedir Aziz	Director	Private Secretary (Deputy Secretary) to the Power, Energy & Mineral Resources Affairs Adviser to the Prime Minister, Dhaka.
Mr. Md. Taufiqur Rahman Tapu	Director	Managing Director of Bangladesh Gas Fields Company Limited.



Bangladesh Gas Fields Company Ltd.

(A Company of Petrobangla)

Capital Work In Progress

As at June 30, 2020

Annexure- A

Amount in Taka

SL No	Particulars	Balance as at 01.07.2019	Addition during the year	Cumulative Balance as at 30.06.2019	Transferred upto Previous Year	Transferred Current Year	Cumulative Transferred	Balance as at 30.06.2020
1	2	3	4	5 (3+4)	6	7	8 (6+7)	9 (5-8)
01	Workover of 7 Wells at Titas/Habiganj Bakhrabad and Narsingdi Field	968,594,775	1,141,297,071	2,109,891,846	807,311,237	1,141,297,070	1,948,608,307	161,283,539
02	Well Head Compressor Titas-A	85,948,779	16,875,072	102,823,851	793,549	-	793,549	102,030,302
03	Compressor Project Titas C & NGF	926,986,186	194,244,678	1,121,230,864	8,711,593	-	8,711,593	1,112,519,271
	Total Project	1,981,529,740	1,352,416,821	3,333,946,561	816,816,379	1,141,297,070	1,958,113,449	1,375,833,112
04	Civil Construction	48,124,695	129,093,820	177,218,515	-	158,800,776	158,800,776	18,417,739
	Total	2,029,654,435	1,481,510,641	3,511,165,076	816,816,379	1,300,097,846	2,116,914,225	1,394,250,851



Bangladesh Gas Fields Company Limited
(A Company of Petrobangla)
Budget Variance with Actual Expenditure
For the year ended 30 June 2020

Taka in lac

Sl. No.	Particulars	2018-2019	2019-2020		Variance
		Actual	Budget	Actual	
A. Cash Expenses					
1	Pay of Officers & Staff	3,645.23	3,211.58	3139.97	71.61
2	Bonus	1,167.27	1,226.29	1164.99	61.30
3	Conveyance Allowance	29.37	28.75	27.90	0.85
4	Education assistance alw.	48.07	58.00	41.94	16.06
5	House Rent Allowance	1,061.54	1,373.00	1049.95	323.05
6	Contribution to Provident Fund (CPF)	12.12	12.09	11.61	0.48
7	Pension	4,181.25	4,229.23	4168.54	60.69
8	Leave Pay	399.02	520.62	510.09	10.53
9	Lunch Subsidy	179.63	182.00	159.37	22.63
10	Gas Allowance	89.31	128.00	119.11	8.89
11	Employees Income Tax		-	1046.23	(1,046.23)
12	Overtime	1,434.21	1,400.00	1469.94	(69.94)
13	Medical Expenses	507.98	539.10	479.77	59.33
14	Electricity & Electric Supplies	141.75	210.00	145.21	64.79
15	Gratuity	24.98	310.00	291.62	18.38
16	Office Rent	32.35	38.45	35.03	3.42
17	Petrol, Oil & Lubricant (POL)	109.95	160.00	85.61	74.39
18	Handling & Transport (Includes carrying cost of MS & HSD Tk 207.79 lac as per GOB order)	452.12	570.00	418.01	151.99
19	Rep. & Maint. of Vehicles	140.05	200.00	106.96	93.04
20	Rep. & Maint. of Field, Plant & Machinery	2,315.92	5,000.00	1536.94	3,463.06
21	Rep. & Maint. of Building etc.	183.07	230.00	138.32	91.68
22	Rep. & Maint. of Furniture, Fixt & Office Eqpt	45.64	70.00	41.31	28.69
23	Printing & Stationery	69.57	80.00	62.19	17.81
24	Training Expenses	487.89	185.00	178.44	6.56
25	Travelling Expenses	104.13	120.00	88.79	31.21
26	Rent rate & Taxes	37.18	44.00	27.16	16.84
27	Entertainment & Messing Expenses	214.91	262.40	201.69	60.71
28	Liveries & Uniforms	276.26	250.00	238.85	11.15
29	Postage, Telephone, Telegraph & Telex	40.10	70.00	38.50	31.50
30	Safety & Security Expenses (Ansar etc.)	1,273.99	1,600.00	1264.45	335.55
31	Insurance Expenses	223.48	248.97	203.52	45.45
32	Welfare Expenses	47.61	58.00	43.96	14.04
33	Legal fees	13.72	44.00	22.42	21.58
34	Director fees & Expenses	58.41	60.00	49.21	10.79
35	Audit fees	2.42	4.70	2.44	2.26
36	Corporate social resposibilty/Subscription	78.91	70.00	69.99	0.01
37	Advertisement	14.05	30.00	18.01	11.99
38	VAT & SD on Gas (own use) in Plant/Generator	208.27	235.00	186.37	48.63
39	Books & Periodicals	13.79	23.00	14.18	8.82
40	Corporation Overhead	373.50	-	-	-
41	Bank Charges	27.24	41.00	34.54	6.46
42	Crockeries & Cutleries	6.53	9.50	6.13	3.37
43	Casual labour	956.12	1,058.00	915.36	142.64
44	Employees' Tiffin Allow. & exp.	88.61	100.00	80.57	19.43
45	Washing Allowances & exp.	17.70	33.40	15.52	17.88
46	Shift Allowances/Hardship Allow.	31.04	35.00	29.76	5.24
47	Residential Furnishing/Soft Furnishing	11.11	24.00	7.24	16.76
48	Stock expenses (Fuel for Head office Generator)	78.31	100.00	53.82	46.18
49	School Operating Expenses	0.06	-	-	-
50	Other Honorium	17.56	1,077.01	779.21	297.80
51	Others (Utility, Recruitment exp, Development activ. etc.)	231.64	328.75	188.38	140.37
	Sub- Total	21,204.94	25,888.84	21,009.12	4,879.72
	Closing Stock Adjustment (POL)	619.29	(465.42)		
	Sub- Total (A)	21,824.23	25,888.84	20,543.70	4,879.72
B. Non Cash Expenses					
51	Depreciation & Depletion	21,424.82	21,269.05	20,184.92	1,084.13
	Sub- Total (B)	21,424.82	21,269.05	20,184.92	1,084.13
	Grand Total : (A+B)	43,249.05	47,157.89	40,728.62	5,963.85



BANGLADESH GAS FIELDS COMPANY LIMITED
(A COMPANY OF PETROBANGLA)
Key performance indicator (KPI)

(Tk in lac)

Particulars	2019-2020	2018-2019
1) Current ratio (2:1)		
Total current assets	163,401.67	155,539.86
Total current liabilities	46,726.64	39,125.06
	3.50 : 1	3.98 : 1
2) Liquidity ratio (1:1)		
Current assets	163,401.67	155,539.86
Less: Inventory	2,871.98	2,336.63
Cash assets & cash equivalent assets	160,529.69	153,203.23
Total current liabilities	46,726.64	39,125.06
	3.44 : 1	3.92 : 1
3) Rate of Return on average net fixed assets (ROR)		
Net profit before tax	20,397.95	23,345.56
Interest charges (P/L Account)	7,039.16	6,822.89
	27,437.11	30,168.45
Average net fixed assets	294,795.07	304,594.59
	9.31 %	9.90 %
4) Debt-Equity ratio (60:40)		
Long term Loans:		
Long term loan	205,103.84	214,745.28
Reserve for exchange fluctuation	4,705.20	4,765.90
	209,809.04	219,511.18
Capital and reserves:		
Share capital	24,471.23	24,471.23
GOB contribution to equity	56,535.89	55,853.81
Capital reserves(excluding HCDF)	5,629.70	5,629.70
General reserves	221,668.74	201,961.42
	308,305.56	287,916.16
Debt : Equity	40 : 60	43 : 57
5) Total unit cost (In taka)		
a) Unit cost per MCM =	Total cost 4,969,655,264	5,137,852,128
	Gas production in MCM 7,039,527	8,146,647
	705.96	630.67
b) Unit cost per MCF =	Total cost 4,969,655,265	5,137,852,128
	Gas production in MCF 248,598,776	287,696,407
	19.99	17.86
6) Earning Per Share (EPS) - Taka		
a) EPS	Net profit After Tax 2,181,790,835	1,769,975,459
	No of Shares 24,666,226	24,666,226
	88.45	71.76
b) EPS (with potential shares)	Net profit After Tax 2,181,790,835	1,769,975,459
	No of Shares 803,250,320	803,250,320
	2.72	2.20

